

TABLE 1

GROUNDWATER ELEVATION SURVEY DATA  
BRA PARCEL P-3  
December 1996

Monitoring Well	Elevation Top of PVC (feet)	Elevation Ground Surface (feet)	December 5, 1996		December 6, 1996		December 12, 1996	
			Depth To Water (feet)	Groundwater Elevation (feet)	Depth To Water (feet)	Groundwater Elevation (feet)	Depth To Water (feet)	Groundwater Elevation (feet)
WS-1	92.49	93.42	7.80	84.69	7.63	84.86	7.50	84.99
WS-2	92.32	92.46	8.57	83.75	7.75	84.57	7.59	84.73
WS-3	93.88	92.61	8.49	85.39	8.43	85.45	8.20	85.68
WS-4	94.06	92.00	8.84	85.22	8.88	85.18	8.53	85.53
WS-5	98.27	96.39	14.19	84.08	14.17	84.10	13.70	84.57
WS-6	97.03	95.16	12.56	84.47	12.55	84.48	12.05	84.98
WS-7	98.12	96.34	13.60	84.52	13.58	84.54	13.07	85.05
WS-8	102.95	100.70	16.70	86.25	16.68	86.27	16.65	86.30
WS-9	102.70	100.52	17.43	85.27	16.75	85.95	16.69	86.01
WS-10	101.99	100.98	16.80	85.19	17.38	84.61	16.93	85.06
WS-11	103.88	101.90	19.20	84.68	19.18	84.70	18.66	85.22
WS-12	99.35	96.89	12.73	86.62	12.72	86.63	12.66	86.69

NOTES:  
Elevations measured relative to on-site arbitrary 100.00-foot benchmark.  
PVC hydrant on Vernon St. used as benchmark.  
Depth to water measured from top of PVC riser.

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**TABLE 2**  
**PID FIELD SCREENING RESULTS - TEST PIT & SOIL BORINGS**  
**BRA Parcel P-3**

Boring	Sample	Sample Depth (feet)	PID Reading (ppm)
TP-1/WS-12	S-1	11.5 - 12	34
		17 - 19	NS
TP-2/B-2	S-1	13.5 - 14	3.7
	S-2	29 - 31	0.4
	S-3	34 - 36	0.8
	S-4	39 - 41	0.8
	S-5	44 - 46	0.9
	S-6	49 - 49.1	0.8
	S-7	54 - 56	0.9
TP-3/B-1	S-1	59 - 61	1
	S-2	15.5 - 16	2.6
	S-3	19 - 21	1.6
	S-4	24 - 26	2.6
	S-5	29 - 31	2.3
	S-6	34 - 36	2.7
	S-7	39 - 41	1
	S-8	44 - 46	1.9
	S-9	49 - 51	1.7
TP-4/WS-9	S-1	54 - 56	1.2
	S-2	59 - 61	1.4
TP-5/WS-8	S-1	18.5 - 19	5.5
	S-2	19 - 21	1.2
TP-6	S-1	23 - 25	0.5
	S-1	17 - 17.5	2
TP-7/WS-10	S-2	18 - 20	ND
	S-1	23 - 25	0.8
TP-6	S-1	15.5 - 16	1.1
	TP-7/WS-10	S-1	17.5 - 18
			19 - 21

Notes: C:\WYDOCU-1\PROJECTS\EDICP\_3\REPORT\FIGSTABS\PI  
PID = Photoionization Detector Photovac Microtip Model HL-2000.  
ppm = parts per million.  
ND = Not Detected or less than Background.  
NS = Not Screened.  
Background concentrations = ND - 0.2 ppm.  
(-) indicates no sample recovered.

TABLE 2 - Continued

PID FIELD SCREENING RESULTS - SOIL BORINGS  
BRA Parcel P-3

Boring	Sample	Sample Depth (feet)	PID Reading (ppm)
WS-1	S-1	0 - 2	ND
	S-2	3.5 - 5.5	ND
	S-3	8.5 - 10.5	1.4
	S-4	13.5 - 15.5	ND
	S-5	18.5 - 20.5	ND
	S-6	13.5 - 25.5	ND
	S-7	28 - 30	ND
	S-8	33 - 35	ND
	S-9	38 - 40	ND
	S-10	43 - 45	ND
	S-11	48 - 50	ND
	S-12	53 - 55	ND
	S-13	58 - 60	ND
WS-2	S-1	1 - 3	ND
	S-2	5 - 7	ND
	S-3	10 - 12	ND
	S-4	15 - 17	ND
WS-3	S-1	0 - 2	ND
	S-2	5 - 6	-
	S-3	10 - 12	ND
	S-4	15 - 17	ND
WS-4	S-1	0 - 2	ND
	S-2	5 - 7	ND
	S-3	10 - 12	ND
	S-4	15 - 17	ND
WS-5	S-1	0 - 2	0.3
	S-2	5 - 7	0.6
	S-3	10 - 12	0.5
	S-4	15 - 17	0.6
WS-6	S-1	0 - 2	0.5
	S-2	5 - 7	ND
	S-3	10 - 12	0.8
	S-4	15 - 17	0.5
WS-7	S-1	0 - 2	ND
	S-2	5 - 7	ND
	S-3	10 - 12	0.7
	S-4	15 - 17	0.2
WS-11	S-1	0 - 2	1.2
	S-2	5 - 7	1
	S-3	10 - 12	1.6
	S-4	15 - 17	-
	S-5	20 - 22	1.7

Notes:

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PID = Photoionization Detector Photovac Microtip Model HL-2000.

ppm = parts per million.

ND = Not Detected or less than Background.

NS = Not Screened.

Background concentrations = ND - 0.2 ppm.

(-) indicates no sample recovered.

**TABLE 3**  
**SOIL SAMPLING RESULTS**  
**BRA PARCEL P-3**  
**Test Pit and Soil Boring Samples**

Parameter	Units	Reportable Concs. RCS-1	Method 1 Cleanup Standards S3/GW-3**	Sample Identification and sample depth (feet)											
				WS-1	WS-2	WS-3	WS-4	WS-5	WS-6	WS-7	WS-8	WS-9	WS-10	WS-11	WS-12
				8.5-10.5	10-12	15-17	10-12	10-12	10-12	10-12	10-12	17-17.5	18.5-19	17.5-18	20-22
<b>VOLATILE ORGANIC COMPOUNDS*</b>															
Benzene	ug/kg	10,000	200,000	ND	ND	ND	ND	ND	ND	ND	ND	87	ND	ND	ND
Isopropylbenzene	ug/kg	1,000,000	NS	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	330
n-Propylbenzene	ug/kg	100,000	NS	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	760
Xylene (total)	ug/kg	500,000	1,000,000	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	32
tert-Butylbenzene	ug/kg	NS	NS	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	36
sec-Butylbenzene	ug/kg	NS	NS	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	270
n-Butylbenzene	ug/kg	NS	NS	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	470
Naphthalene	ug/kg	4,000	1,000,000	ND	ND	ND	ND	ND	ND	ND	150	ND	150	ND	160
1,2,4-Trimethylbenzene	ug/kg	1,000,000	NS	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	70
Total BTEX	ug/kg	--	--	ND	ND	ND	ND	ND	ND	ND	ND	87	ND	ND	32
Total VOCs	ug/kg	--	--	ND	ND	ND	ND	ND	ND	ND	150	87	150	ND	2,128
<b>TOTAL PETROLEUM HYDROCARBONS**</b>															
Gasoline	mg/kg	--	--	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Kerosene	mg/kg	--	--	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Mineral Spirits	mg/kg	--	--	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Fuel Oil #2/Diesel	mg/kg	--	--	ND	ND	ND	ND	ND	ND	ND	ND	150*	ND	8,400*	
Fuel Oil #4	mg/kg	--	--	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Fuel Oil #6	mg/kg	--	--	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Motor Oil/Hydraulic Oil	mg/kg	--	--	ND	ND	ND	ND	ND	ND	ND	500	ND	920	ND	
Total TPH	mg/kg	500	5,000	ND	ND	ND	ND	ND	ND	ND	500**	ND	1070**	ND	8,400
<b>POLYNUCLEAR AROMATIC HYDROCARBONS ***</b>															
Naphthalene	ug/kg	4,000	1,000,000	NA	ND	ND	NA	NA	NA	NA	8,200	130	NA	ND	1,000
2-Methylnaphthalene	ug/kg	10,000	1,000,000	NA	ND	ND	NA	NA	NA	NA	4,300	60	NA	ND	23,000
Acenaphthylene	ug/kg	100,000	1,000,000	NA	ND	ND	NA	NA	NA	NA	2,000	ND	NA	ND	800
Acenaphthene	ug/kg	20,000	4,000,000	NA	ND	ND	NA	NA	NA	NA	12,000	180	NA	ND	3,400
Fluorene	ug/kg	400,000	4,000,000	NA	ND	ND	NA	NA	NA	NA	11,000	200	NA	ND	3,900
Phenanthrene	ug/kg	100,000	100,000	NA	ND	ND	NA	NA	NA	NA	93,000	1,500	NA	ND	11,000
Anthracene	ug/kg	1,000,000	5,000,000	NA	ND	ND	NA	NA	NA	NA	21,000	440	NA	ND	2,700
Fluoranthene	ug/kg	600,000	1,000,000	NA	ND	ND	NA	NA	NA	NA	92,000	1,600	NA	ND	4,100
Pyrene	ug/kg	500,000	5,000,000	NA	ND	ND	NA	NA	NA	NA	82,000	1,400	NA	ND	4,100
Benzo[a]anthracene	ug/kg	700	4,000	NA	ND	ND	NA	NA	NA	NA	38,000	630	NA	ND	1,500
Chrysene	ug/kg	7,000	40,000	NA	ND	ND	NA	NA	NA	NA	44,000	690	NA	ND	1,700
Benzo[b]fluoranthene	ug/kg	700	4,000	NA	ND	ND	NA	NA	NA	NA	34,000	560	NA	ND	1,200
Benzo[k]fluoranthene	ug/kg	7,000	40,000	NA	ND	ND	NA	NA	NA	NA	35,000	550	NA	ND	1,300
Benzo[a]pyrene	ug/kg	700	700	NA	ND	ND	NA	NA	NA	NA	39,000	610	NA	ND	1,400
Dibenzof[a,h]anthracene	ug/kg	700	800	NA	ND	ND	NA	NA	NA	NA	4,700	ND	NA	ND	ND
Benzo[g,h,i]perylene	ug/kg	100,000	2,500,000	NA	ND	ND	NA	NA	NA	NA	13,000	190	NA	ND	ND
Indeno[1,2,3-cd]pyrene	ug/kg	700	4,000	NA	ND	ND	NA	NA	NA	NA	14,000	200	NA	ND	ND
<b>METALS</b>															
Arsenic, Total	mg/kg	30	30	NA	7.1	7.5	NA	NA	NA	NA	7.3	7.8	NA	8.1	4.4
Barium, Total	mg/kg	1,000	5,000	NA	62	57	NA	NA	NA	NA	240	160	NA	53	72
Cadmium, Total	mg/kg	30	80	NA	<5.5	<4.2	NA	NA	NA	NA	4.5	<2.7	NA	<2.4	<3.3
Chromium, Total	mg/kg	1,000	5,000	NA	54	84	NA	NA	NA	NA	23	14	NA	11	27
Lead, Total	mg/kg	300	600	NA	13	9.8	NA	NA	NA	NA	520	980	NA	51	120
Mercury, Total	mg/kg	10	60	NA	<0.033	0.059	NA	NA	NA	NA	3.07	0.204	NA	<0.015	<0.022
Selenium, Total	mg/kg	300	2,500	NA	<5.5	<4.2	NA	NA	NA	NA	<2.6	<2.7	NA	<2.4	<3.3
Silver, Total	mg/kg	100	200	NA	<5.2	<4.1	NA	NA	NA	NA	<2.8	<2.6	NA	<2.4	<3.3

NOTES:  
 ND = Not detected  
 NA = Not analyzed  
 NS = No standard  
 -- = Not applicable  
 mg/kg = milligrams per kilogram (parts per million)  
 ug/kg = micrograms per kilogram (parts per billion)  
 \* = weathered TPH  
 \*\* PAHs present  
 Bold = Exceeds applicable reportable concentration  
 Bold/Shaded = Exceeds applicable Method 1 Cleanup Standard

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SOIL SAMPLING RESULTS

BRAT PARCEL P-3

Soil Boring Samples

SAMPLE IDENTIFICATION AND SAMPLE DEPTH (FEET)

Parameter	Units	Method 1 Cleanup Standards S3/GW-3**			B-101			B-102			B-103			B-104		
		S1 1-2.5	S2 4.5-6.5	S3 7-9	S1 1-3	S2 4-6	S3 7-9	S1 1-3	S2 4-6	S3 7-9	S1 1-3	S2 4-6	S3 7-9	S1 1-3	S2 4-6	S3 7-9
<b>TOTAL PETROLEUM HYDROCARBONS</b>																
Gasoline	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Kerosene	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Mineral Spirits	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Fuel Oil #2/Diesel	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Fuel Oil #4	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Fuel Oil #6	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Motor Oil/Hydraulic Oil	mg/kg	ND	350	ND	440	380	560	270	320	240	490	ND	ND	ND	ND	ND
Unidentified Hydrocarbons	mg/kg	500	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
<b>Total TPHs</b>	mg/kg	500	350	ND	440	380	560	270	320	240	490	120	270	240	120	490

**POLYNUCLEAR AROMATIC HYDROCARBONS**

Naphthalene	ug/kg	1,000,000	280	ND	550	280	250	190	700	51	610	48	190	51	700	610
2-Methylnaphthalene	ug/kg	1,000,000	320	ND	ND	150	160	120	ND	ND	260	32	120	33	400	260
Acenaphthylene	ug/kg	1,000,000	220	ND	ND	96	140	ND	ND	ND	240	ND	ND	41	240	240
Acenaphthene	ug/kg	4,000,000	300	ND	800	410	470	200	200	450	1,100	ND	450	140	1,000	1,100
Fluorene	ug/kg	4,000,000	240	ND	820	420	510	350	1,100	350	1,100	ND	350	150	1,000	1,100
Phenanthrene	ug/kg	100,000	3,200	5,400	7,900	4,600	6,000	4,600	1,800	4,600	12,000	190	4,600	1,200	9,600	12,000
Anthracene	ug/kg	5,000,000	670	1,300	2,100	870	1,200	810	400	810	2,300	30	810	360	2,000	2,300
Fluoranthene	ug/kg	1,000,000	3,800	5,700	9,600	5,600	7,400	5,200	2,000	5,200	13,000	180	5,200	2,000	12,000	13,000
Pyrene	ug/kg	5,000,000	3,800	5,800	8,700	4,300	5,800	4,200	2,100	4,200	13,000	160	4,200	1,900	10,000	13,000
Benzofluoranthene	ug/kg	4,000	1,800	2,800	4,300	1,900	2,500	1,800	1,000	1,800	6,000	64	1,800	880	5,500	6,000
Chrysene	ug/kg	40,000	1,900	2,900	4,300	1,900	2,400	1,800	1,100	1,800	6,300	94	1,800	840	5,700	6,300
Benzokjfluoranthene	ug/kg	40,000	1,300	1,700	2,900	1,200	1,600	1,200	650	1,200	4,200	50	1,200	960	4,200	4,200
Benzofluoranthene	ug/kg	40,000	1,500	1,900	2,900	1,300	1,300	1,300	680	1,300	5,900	39	1,300	1,000	4,500	5,900
Benzofluoranthene	ug/kg	700	1,800	2,600	4,000	1,800	2,300	1,700	980	1,700	6,000	46	1,700	890	5,600	6,000
Dibenzofluoranthene	ug/kg	800	480	750	1,100	500	570	400	250	400	670	ND	400	78	650	670
Benzofluoranthene	ug/kg	2,500,000	1,600	2,200	2,800	1,400	1,400	970	640	970	1,500	ND	970	190	1,400	1,500
Indeno[1,2,3-cd]pyrene	ug/kg	4,000	1,300	1,800	3,200	1,300	1,400	980	620	980	1,600	ND	980	200	1,500	1,600
<b>Total PAHs</b>	ug/kg	23,680	36,870	140	55,970	28,026	35,700	26,070	12,641	26,070	74,780	933	26,070	10,913	66,090	74,780

PCBs	ug/kg	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	30***	NA	NA
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METALS	mg/kg	30	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Arsenic, Total	mg/kg	30	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium, Total	mg/kg	80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chromium, Total	mg/kg	5,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead, Total	mg/kg	600	210	360	200	150	200	170	110	270	98	57	110	270	270	270	98
Lead, TCLP	mg/l	5****	<0.20	<0.20	<0.20	0.27	<0.20	<0.20	<0.20	0.28	<0.20	NA	0.28	<0.20	0.24	<0.20	NA
Mercury, Total	mg/kg	60	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NOTES:  
 ND = Not detected  
 NA = Not analyzed  
 NS = No standard  
 -- = Not applicable  
 mg/kg = milligrams per kilogram (parts per million)  
 ug/kg = micrograms per kilogram (parts per billion)

\* All S-1 samples except B-116 and B-117 compared to S2/GW-3 Method I Cleanup Standards  
 \*\* All S2 and S3 samples compared to S3/GW-3 Method I Cleanup Standards  
 \*\*\* PCB identified as #1260  
 \*\*\*\* PCB identified as #1242  
 Bold/Shaded - Exceeds S3/GW-3 cleanup Standard  
 \*\*\*\*\* RCRA Action Level

TABLE 4 - Continued

SOIL SAMPLING RESULTS  
BRA PARCEL P-3  
Soil Boring Samples

Parameter	Units	SAMPLE IDENTIFICATION AND SAMPLE DEPTH (FEET)												
		B-105			B-106			B-107			B-108			
		S1	S2	S3	S1	S2	S3	S1	S2	S3	S1	S2	S3	
		1-3	4-6	7-9	1-3	4-6	7-9	1-3	4-6	7-9	1-3	4-6	7-9	
<b>TOTAL PETROLEUM HYDROCARBONS</b>														
Gasoline	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Kerosene	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Mineral Spirits	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Fuel Oil #2/Diesel	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Fuel Oil #4	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Fuel Oil #6	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Motor Oil/Hydraulic Oil	mg/kg	140	230	180	450	700	6,700	140	2,300	700	220	1,600	1,600	110
Unidentified Hydrocarbons	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
<b>Total TPHs</b>	mg/kg	140	230	180	450	700	6,700	140	2,300	700	220	1,600	1,600	110
<b>POLYNUCLEAR AROMATIC HYDROCARBONS</b>														
Naphthalene	ug/kg	1,600	1,100	71	250	560	270	85	200	400	70	190	ND	ND
2-Methylnaphthalene	ug/kg	820	510	ND	150	300	150	ND	140	290	ND	96	ND	ND
Acenaphthylene	ug/kg	350	ND	ND	110	160	110	ND	ND	120	ND	90	ND	ND
Acenaphthene	ug/kg	1,900	1,300	91	390	910	470	170	410	1,000	220	210	57	ND
Fluorene	ug/kg	1,900	1,500	110	410	820	440	140	380	880	180	220	ND	ND
Phenanthrene	ug/kg	15,000	11,000	1,200	5,100	8,900	4,600	1,700	4,000	9,700	1,800	3,000	600	ND
Anthracene	ug/kg	3,900	2,800	290	960	1,700	980	390	980	4,800	430	400	150	ND
Fluoranthene	ug/kg	16,000	11,000	1,400	5,800	9,700	5,300	2,100	4,100	11,000	2,300	3,600	670	ND
Pyrene	ug/kg	5,000,000	14,000	1,300	4,800	7,900	4,600	1,900	3,700	9,000	2,000	2,800	570	ND
Benzo[a]anthracene	ug/kg	4,000	4,900	670	1,900	3,800	1,900	1,100	2,100	4,500	1,100	1,100	350	ND
Chrysene	ug/kg	8,700	4,800	700	1,900	4,000	1,900	1,200	2,000	4,700	1,100	1,200	370	ND
Benzo[b]fluoranthene	ug/kg	4,000	3,200	450	1,200	2,000	1,200	730	1,400	2,400	790	800	250	ND
Benzo[k]fluoranthene	ug/kg	40,000	3,300	530	1,300	2,100	1,300	740	1,500	2,500	780	820	270	ND
Benzo[a]pyrene	ug/kg	700	4,100	640	1,800	3,500	1,800	1,000	1,900	4,100	1,100	1,100	340	ND
Dibenz[a,h]anthracene	ug/kg	800	2,000	140	410	640	340	210	330	660	200	190	ND	ND
Benzo[g,h,i]perylene	ug/kg	2,500,000	2,800	500	970	1,500	790	480	730	1,500	470	140	110	ND
Indeno[1,2,3-cd]pyrene	ug/kg	4,800	2,500	410	980	1,500	800	510	810	1,600	510	480	120	ND
<b>Total PAHs</b>	ug/kg	103,170	64,910	8,502	28,430	50,090	26,950	12,355	24,780	59,250	13,050	16,436	3,857	ND
<b>PCBs</b>		2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
<b>METALS</b>														
Arsenic, Total	mg/kg	30	6.2	2.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium, Total	mg/kg	80	<2.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chromium, Total	mg/kg	5,000	30	14	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead, Total	mg/kg	600	940	49	150	330	350	280	290	190	450	190	110	ND
Lead, TCLP	mg/l	5*****	0.65	0.27	0.30	0.32	0.70	0.23	0.62	0.31	0.24	0.23	<0.20	NA
Mercury, Total	mg/kg	60	0.321	0.475	0.332	0.332	0.332	NA	NA	NA	NA	NA	NA	NA

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\* All S-1 samples except B-116 and B-117 compared to S2/GW-3 Method I Cleanup Standards  
 \*\* All S2 and S3 samples compared to S3/GW-3 Method I Cleanup Standards  
 \*\*\* PCB Identified as #1260  
 \*\*\*\* PCB Identified as #1242  
 \*\*\*\*\* RCRA Action Level  
 Bold/Shaded - Exceeds S3/GW-3 cleanup Standard

NOTES:  
 ND = Not detected  
 NA = Not analyzed  
 NS = No standard  
 -- = Not applicable  
 mg/kg = milligrams per kilogram (parts per million)  
 ug/kg = micrograms per kilogram (parts per billion)

SOIL SAMPLING RESULTS  
BRA PARCEL P-3  
Soil Boring Samples

Parameter	Units	SAMPLE IDENTIFICATION AND SAMPLE DEPTH (FEET)											
		B-109			B-110			B-111			B-112		
	Method 1 Cleanup Standards S3/GW-3**	S1 1-3	S2 4-6	S3 7-9	S1 1-3	S2 4-6	S3 7-9	S1 1-3	S2 4-6	S3 7-9	S1 1-3	S2 4-6	S3 7-9
<b>TOTAL PETROLEUM HYDROCARBONS</b>													
Gasoline	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Kerosene	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Mineral Spirits	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Fuel Oil #2/Diesel	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Fuel Oil #4	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Fuel Oil #6	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Motor Oil/Hydraulic Oil	mg/kg	230	330	170	170	140	1,100	190	200	1,300	500	190	970
Unidentified Hydrocarbons	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
<b>Total TPH</b>	<b>mg/kg</b>	<b>230</b>	<b>330</b>	<b>170</b>	<b>170</b>	<b>140</b>	<b>1,100</b>	<b>190</b>	<b>200</b>	<b>1,300</b>	<b>500</b>	<b>190</b>	<b>970</b>
<b>POLYNUCLEAR AROMATIC HYDROCARBONS</b>													
Naphthalene	ug/kg	280	290	320	110	110	ND	55	ND	490	210	77	14,000
2-Methylnaphthalene	ug/kg	170	170	150	69	61	ND	ND	ND	ND	120	50	4,100
Acenaphthylene	ug/kg	88	83	92	70	59	ND	ND	ND	ND	82	42	770
Acenaphthene	ug/kg	480	640	440	290	190	490	100	350	1,000	460	160	20,000
Fluorene	ug/kg	480	640	430	260	200	630	86	360	860	450	170	17,000
Phenanthrene	ug/kg	5,400	6,700	4,900	2,400	2,300	5,000	1,200	3,700	8,100	5,400	1,300	110,000
Anthracene	ug/kg	1,100	1,300	1,000	670	460	1,200	290	910	1,700	890	400	590
Fluoranthene	ug/kg	6,000	8,000	5,600	4,500	3,100	5,300	1,900	4,700	9,300	6,200	2,100	96,000
Pyrene	ug/kg	5,000,000	5,000	5,400	2,800	2,800	6,600	1,700	4,100	8,200	5,900	2,200	80,000
Benzofluoranthene	ug/kg	2,000	2,700	1,900	1,700	1,100	2,500	940	2,000	4,000	2,200	840	39,000
Chrysene	ug/kg	2,000	2,700	2,000	1,800	1,100	2,700	960	2,100	4,200	2,300	900	40,000
Benzolanthracene	ug/kg	2,000	2,700	2,000	1,800	1,100	2,500	650	1,500	2,700	2,200	830	29,000
Benzofluoranthene	ug/kg	1,300	1,900	1,800	1,700	1,200	2,700	730	1,500	3,000	2,400	880	29,000
Benzofluoranthene	ug/kg	1,300	2,100	1,800	1,700	1,200	2,500	940	1,900	3,700	2,200	810	35,000
Benzofluoranthene	ug/kg	1,300	2,100	2,000	1,700	1,200	2,500	270	410	900	250	81	3,000
Dibenzofluoranthene	ug/kg	800	400	250	210	120	ND	270	410	900	250	81	3,000
Benzofluoranthene	ug/kg	580	800	550	430	270	520	730	1,600	3,000	530	190	6,400
Indeno[1,2,3-cd]pyrene	ug/kg	670	920	620	470	290	580	680	1,300	2,500	600	210	7,200
<b>Total PAHs</b>	<b>ug/kg</b>	<b>29,238</b>	<b>38,143</b>	<b>29,252</b>	<b>22,379</b>	<b>15,760</b>	<b>33,220</b>	<b>11,241</b>	<b>26,430</b>	<b>53,650</b>	<b>32,392</b>	<b>11,240</b>	<b>531,060</b>
<b>PCBs</b>	<b>ug/kg</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>METALS</b>													
Arsenic, Total	mg/kg	NA	NA	NA	NA	NA	NA	5	6	6	NA	NA	NA
Cadmium, Total	mg/kg	NA	NA	NA	NA	NA	NA	2	2	4	NA	NA	NA
Chromium, Total	mg/kg	NA	NA	NA	NA	NA	NA	21	28	23	NA	NA	NA
Lead, Total	mg/kg	190	130	280	240	220	670	200	230	1,400	150	970	5,000
Lead, TCLP	mg/l	0.22	<0.20	0.35	0.32	0.37	<0.20	<0.20	0.25	0.60	<0.20	0.58	0.77
Mercury, Total	mg/kg	NA	NA	NA	NA	NA	NA	0.206	0.549	0.355	NA	NA	NA

NOTES:  
 ND = Not detected  
 NA = Not analyzed  
 NS = No standard  
 -- = Not applicable  
 mg/kg = milligrams per kilogram (parts per million)  
 ug/kg = micrograms per kilogram (parts per billion)

\* All S-1 samples except B-116 and B-117 compared to S2/GW-3 Method I Cleanup Standards  
 \*\* All S2 and S3 samples compared to S3/GW-3 Method I Cleanup Standards  
 \*\*\* PCB identified as #1260  
 \*\*\*\* PCB identified as #1242  
 Bold/Italicized - Exceeds S3/GW-3 cleanup Standard  
 \*\*\*\*\* RCRA Action Level

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TABLE 4 - Continued

SOIL SAMPLING RESULTS  
BRA PARCEL P-3  
Soil Boring Samples

Parameter	Units	SAMPLE IDENTIFICATION AND SAMPLE DEPTH (FEET)															
		B-113			B-114			B-115			B-116			B-117			
		S1	S2	S3	S1	S2	S3	S1	S2	S3	S1	S2	S3	S1	S2	S3	
		1-3	4-6	7-9	1-3	4-6	7-9	1-3	4-6	7-9	1-3	4-6	7-9	1-3	4-6	7-9	
	Method 1 Cleanup Standards S3/GW-3**																
<b>TOTAL PETROLEUM HYDROCARBONS</b>																	
Gasoline	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Kerosene	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Mineral Spirits	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Fuel Oil #2/Diesel	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Fuel Oil #4	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Fuel Oil #6	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Motor Oil/Hydraulic Oil	mg/kg	290	360	730	480	910	450	140	280	2,400	110	110	110	110	110	110	
Unidentified Hydrocarbons	mg/kg	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
<b>Total TPHs</b>	mg/kg	290	360	730	480	910	450	140	280	2,400	110	110	110	110	110	110	
<b>POLYNUCLEAR AROMATIC HYDROCARBONS</b>																	
Naphthalene	ug/kg	1,000,000	350	1,600	ND	4,300	3,000	ND	430	320	380	420	340	340	340	340	
2-Methylnaphthalene	ug/kg	1,000,000	280	780	ND	ND	1,600	ND	270	210	230	250	250	250	250	250	
Acenaphthylene	ug/kg	1,000,000	290	360	ND	ND	700	ND	180	170	170	170	170	170	170	170	
Acenaphthene	ug/kg	4,000,000	1,100	860	2,600	9,300	4,400	ND	1,100	510	790	1,200	1,200	1,200	1,200	1,200	
Fluorene	ug/kg	4,000,000	1,000	820	2,100	6,400	4,400	ND	920	540	760	1,300	1,300	1,300	1,300	1,300	
Phenanthrene	ug/kg	100,000	12,000	10,000	20,000	9,500	36,000	2,200	8,600	4,800	7,200	11,000	11,000	11,000	11,000	11,000	
Anthracene	ug/kg	5,000,000	1,900	2,100	4,900	2,000	13,000	8,800	2,000	2,000	1,500	2,600	2,600	2,600	2,600	2,600	
Fluoranthene	ug/kg	1,000,000	13,000	21,000	21,000	9,300	36,000	3,000	9,900	6,200	7,600	11,000	11,000	11,000	11,000	11,000	
Pyrene	ug/kg	5,000,000	13,000	20,000	20,000	9,600	30,000	2,800	8,600	5,700	7,300	9,900	9,900	9,900	9,900	9,900	
Benzofluoranthracene	ug/kg	4,000	6,100	8,400	9,500	4,200	26,000	15,000	4,300	2,700	3,300	5,100	5,100	5,100	5,100	5,100	
Chrysene	ug/kg	40,000	6,600	8,200	10,000	4,400	26,000	15,000	4,400	3,100	3,500	5,200	5,200	5,200	5,200	5,200	
Benzofluoranthene	ug/kg	4,000	4,800	5,600	7,600	3,100	20,000	11,000	1,100	3,400	2,400	3,000	3,000	3,000	3,000	3,000	
Benzofluoranthene	ug/kg	40,000	6,600	8,500	10,000	3,200	21,000	10,000	1,100	3,800	2,700	3,700	3,700	3,700	3,700	3,700	
Benzofluoranthene	ug/kg	700	5,600	7,300	8,700	3,900	25,000	14,000	1,300	2,600	2,000	2,600	2,600	2,600	2,600	2,600	
Dibenzofluoranthene	ug/kg	800	490	700	890	ND	5,700	3,500	ND	290	340	480	480	480	480	480	
Benzofluoranthene	ug/kg	2,500,000	1,100	1,400	1,800	2,100	16,000	10,000	ND	840	680	910	910	910	910	910	
Indeno(1,2,3-cd)pyrene	ug/kg	4,000	1,100	1,600	2,100	1,800	15,000	8,900	940	700	790	1,000	1,000	1,000	1,000	1,000	
<b>Total PAHs</b>	ug/kg	73,720	84,620	122,430	54,950	354,700	212,300	15,170	54,100	33,980	42,740	61,900	61,900	61,900	61,900	61,900	
<b>PCBs</b>	ug/kg	NA	NA	NA	NA	ND	57****	NA	NA	NA	NA	NA	NA	NA	NA	NA	
<b>METALS</b>																	
Arsenic, Total	mg/kg	30	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Cadmium, Total	mg/kg	80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Chromium, Total	mg/kg	5,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Lead, Total	mg/kg	600	300	230	340	390	790	470	590	1,200	300	270	270	270	270	270	
Lead, TCLP	mg/l	5*****	0.31	<0.20	<0.20	0.23	1.2	0.33	0.24	0.29	0.22	0.45	0.45	0.45	0.45	0.45	
Mercury, Total	mg/kg	60	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	

NOTES:

- ND = Not detected
- NA = Not analyzed
- NS = No standard
- = Not applicable
- mg/kg = milligrams per kilogram (parts per million)
- ug/kg = micrograms per kilogram (parts per billion)

- \* All S-1 samples except B-116 and B-117 compared to S2/GW-3 Method I Cleanup Standards
- \*\* All S2 and S3 samples compared to S3/GW-3 Method I Cleanup Standards
- \*\*\* PCB identified as #1260
- \*\*\*\* PCB identified as #1242
- \*\*\*\*\* PCB identified as #1242
- Bold/Shaded - Exceeds S3/GW-3 cleanup Standard
- \*\*\*\*\* RCRA Action Level



TABLE 5

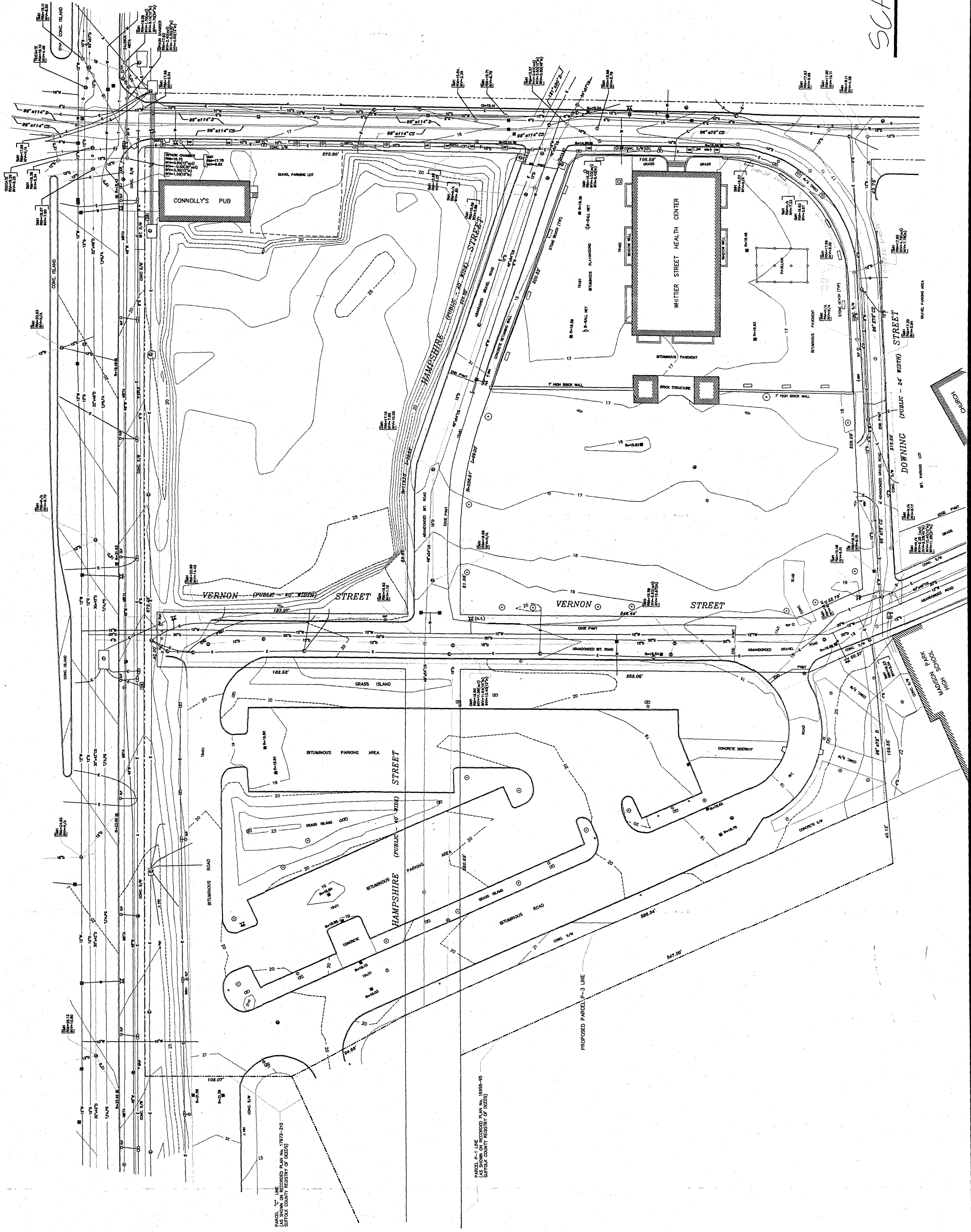
GROUNDWATER SAMPLING RESULTS  
BRA PARCEL P-3  
December 12, 1996

Parameter	Units	Reportable Concs RCGW-2	Sample Identification and sample depth (feet)											
			WS-1	WS-2	WS-3	WS-4	WS-5	WS-6	WS-7	WS-8	WS-9	WS-10	WS-11	WS-12
<b>FIELD PARAMETERS</b>														
Temperature	deg C	--	11.0	13.0	10.5	9.9	13.5	12.2	12.3	11.5	12.2	13.2	10.8	--
pH	--	--	6.7	6.9	7.0	6.6	6.8	6.5	6.6	6.6	7.3	6.1	6.7	--
Specific Conductivity	uS/cm	--	940	1,200	670	624	1,050	929	1,520	1,240	478	970	1,670	--
Dissolved Oxygen	mg/l	--	3.6	4.2	2.7	2.2	2.4	4.4	2.0	1.4	3.6	1.7	2.7	--
<b>VOLATILE ORGANIC COMPOUNDS*</b>														
Chloroform	ug/l	400	ND	ND	ND	ND	9.1	ND	ND	ND	5.8	ND	ND	ND
Trichloroethene	ug/l	300	ND	ND	ND	2.2	ND	ND	ND	ND	ND	ND	ND	ND
4-Isopropyltoluene	ug/l	NS	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	2.8	2.6
TPH**	mg/l	--	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PAHs ***	ug/l	--	NA	ND	NA	NA	NA	NA	ND	ND	NA	ND	ND	NA
<b>METALS</b>														
Arsenic, Total	mg/l	0.4	NA	<0.01	NA	NA	<0.01	NA	<0.02	<0.01	NA	<0.01	<0.01	NA
Barium, Total	mg/l	30	NA	<0.05	NA	NA	0.11	NA	0.15	0.11	NA	<0.05	0.12	NA
Cadmium, Total	mg/l	0.01	NA	<0.005	NA	NA	<0.005	NA	<0.005	<0.005	NA	<0.005	<0.005	NA
Chromium, Total	mg/l	2	NA	<0.03	NA	NA	<0.03	NA	<0.03	<0.03	NA	<0.03	<0.03	NA
Lead, Total	mg/l	0.03	NA	<0.005	NA	NA	<0.005	NA	<0.010	<0.010	NA	<0.010	<0.005	NA
Mercury, Total	mg/l	0.001	NA	<0.0002	NA	NA	<0.0002	NA	<0.0002	<0.0002	NA	<0.0002	<0.0002	NA
Selenium, Total	mg/l	0.08	NA	<0.025	NA	NA	<0.025	NA	<0.025	<0.025	NA	<0.005	<0.025	NA
Silver, Total	mg/l	0.007	NA	<0.007	NA	NA	<0.007	NA	<0.007	<0.007	NA	<0.007	<0.007	NA

NOTES:  
 ND = Not detected  
 NA = Not analyzed  
 NS = No standard  
 -- = Not applicable  
 mg/l = milligrams per liter (parts per million)  
 ug/l = micrograms per liter (parts per billion)  
 \* Volatile Organic Compounds by EPA Method 8260  
 Methylene chloride detected in VOC trip blank at concentrations of 2.8 ug/l  
 \*\* TPH (Total Petroleum Hydrocarbons) by GC/FID  
 \*\*\* PAHs (Polynuclear Aromatic Hydrocarbons) by EPA Method 8100

**APPENDIX A**

**SITE PLANS**

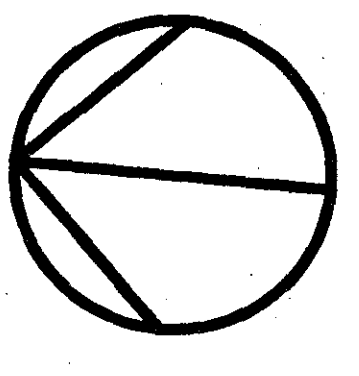


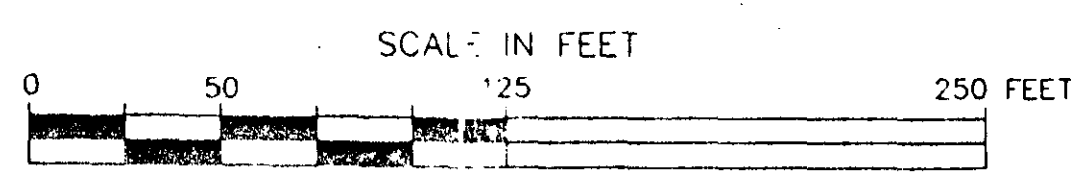
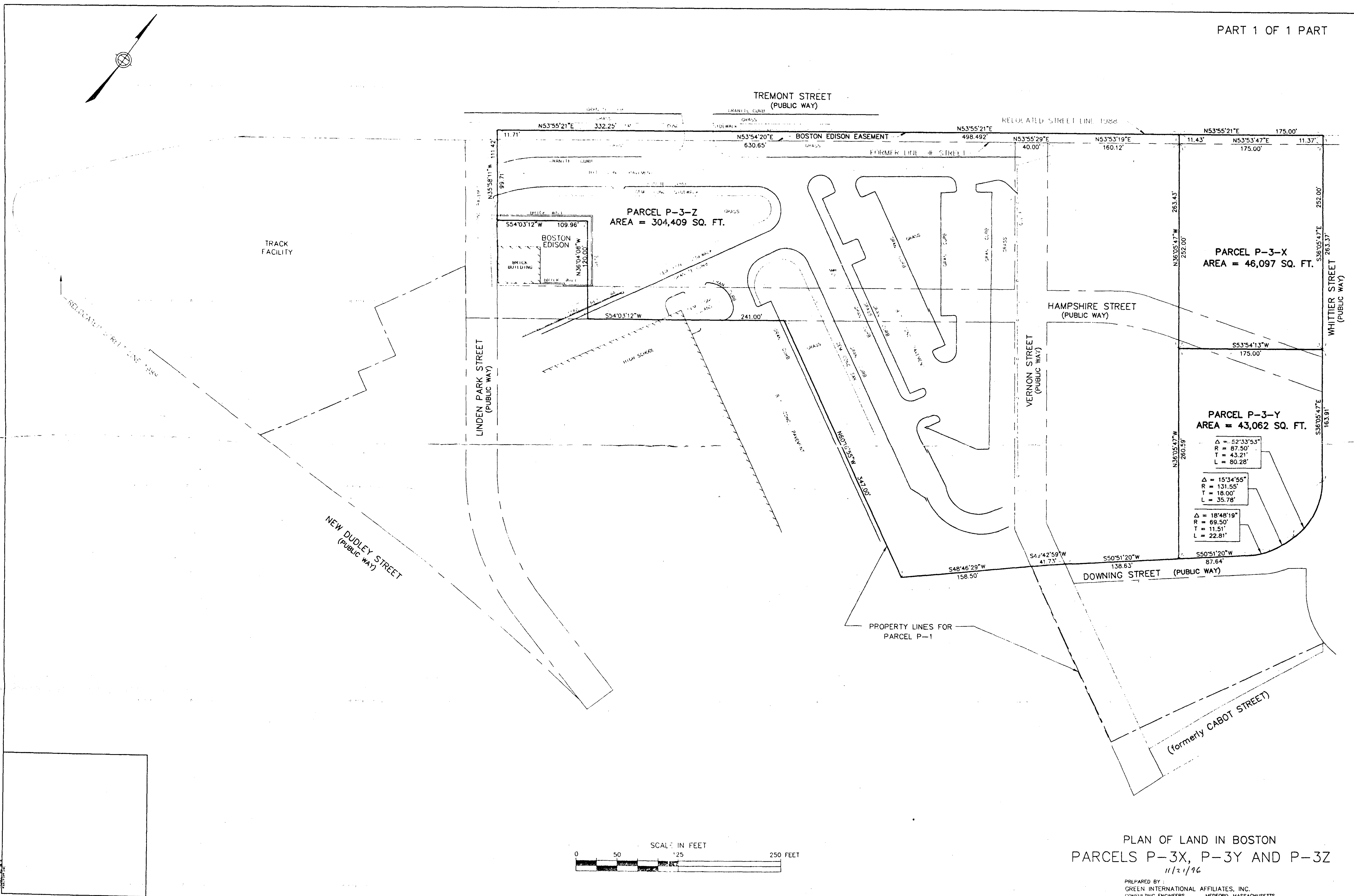
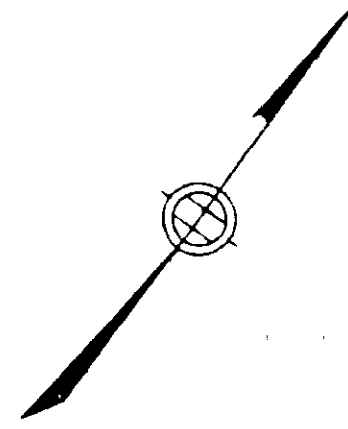
SCALE: 1" = 40'-0"

Thomas M. Menino,  
Mayor  
Marisa Lago,  
Director

**BRA/EDIC**  
BOSTON'S PLANNING &  
ECONOMIC DEVELOPMENT OFFICE  
10 BRYDOCK AVENUE, BOSTON, MA 02210  
(617) 638-3300

**RUGGLES PLAZA**





PLAN OF LAND IN BOSTON  
PARCELS P-3X, P-3Y AND P-3Z  
11/21/96

PREPARED BY:  
GREEN INTERNATIONAL AFFILIATES, INC.  
CONSULTING ENGINEERS MEDFORD, MASSACHUSETTS

PARCEL P-3

**APPENDIX B**  
**DEP CORRESPONDENCE**



COMMONWEALTH OF MASSACHUSETTS  
EXECUTIVE OFFICE OF ENVIRONMENTAL AFFAIRS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
METROPOLITAN BOSTON - NORTHEAST REGIONAL OFFICE

File  
96230.6 - BRA/EDC  
Roxbury PA

GDN  
PKB

WILLIAM F. WELD  
Governor

TRUDY COXE  
Secretary

ARGEO PAUL CELLUCCI  
Lt. Governor

DAVID B. STRLHS  
Commissioner

URGENT LEGAL MATTER: PROMPT ACTION NECESSARY  
CERTIFIED MAIL: RETURN RECEIPT REQUESTED MAY 28 1997

Boston Redevelopment Authority  
1 City Hall Plaza  
Boston, MA 02201-1007

RE: Boston/Roxbury  
Parcel P-3  
Tremont & Whittier St.  
RTN #3-15009

NOTICE OF RESPONSIBILITY;  
M.G.L. c. 21E & 310 CMR  
40.0000

Attention: Mr. Richard Mertens

Dear Mr. Mertens:

Information contained in a Release Notification Form (RNF) submitted to the Department of Environmental Protection (the Department or DEP) on April 14, 1997 and submitted by Boston Redevelopment Authority indicates that there is or has been a release of oil and/or hazardous material at the above-referenced property which exceeds a "120 day" reporting threshold (310 CMR 40.0315) and which requires one or more response actions.

Based on this information, the Department has reason to believe that the subject property or portion(s) thereof is a disposal site as defined in the Massachusetts Oil and Hazardous Material Release Prevention and Response Act, M.G.L. c. 21E, and the Massachusetts Contingency Plan, 310 CMR 40.0000 (the MCP). The assessment and cleanup of disposal sites is governed by M.G.L. c. 21E and the MCP.

The purpose of this notice is to inform you of your legal responsibilities under state law for assessing and/or remediating the subject release. For purposes of this notice, the terms and phrases used herein shall have the meaning ascribed to them by the MCP unless the text clearly indicates otherwise.

STATUTORY LIABILITIES

The Department has reason to believe that you (as used in this letter, "you" refers to Boston Redevelopment Authority) are

a Potentially Responsible Party (a PRP) with liability under M.G.L. c. 21E, § 5, for response action costs. Section 5 makes the following parties liable to the Commonwealth of Massachusetts: current owners or operators of a site from or at which there is or has been a release/threat of release of oil or hazardous material; any person who owned or operated a site at the time hazardous material was stored or disposed of; any person who arranged for the transport, disposal, storage or treatment of hazardous material to or at a site; any person who transported hazardous material to a transport, disposal, storage or treatment site from which there is or has been a release/threat of release of such material; and any person who otherwise caused or is legally responsible for a release/threat of release of oil or hazardous material at a site.

This liability is "strict", meaning it is not based on fault, but solely on your status as an owner, operator, generator, transporter or disposer. It is also joint and several, meaning that you may be liable for all response action costs incurred at the site, regardless of the existence of any other liable parties.

The MCP requires responsible parties to take necessary response actions at properties where there is or has been a release or threat of release of oil and/or hazardous material. If you do not take the necessary response actions, or fail to perform them in an appropriate and timely manner, the Department is authorized by M.G.L. c. 21E to have the work performed by its contractors. By taking such actions, you can avoid liability for response action costs incurred by the Department and its contractors in performing these actions, and any sanctions which may be imposed for failure to perform response actions under the MCP.

You may be liable for up to three (3) times all response action costs incurred by the Department. Response action costs include, without limitation, the cost of direct hours spent by Department employees arranging for response actions or overseeing work performed by persons other than the Department or their contractors, expenses incurred by the Department in support of those direct hours, and payments to the Department's contractors. (For more detail on cost liability, see 310 CMR 40.1200.)

The Department may also assess interest on costs incurred at the rate of twelve percent (12%), compounded annually. To secure payment of this debt, the Commonwealth may place liens on all of your property in the Commonwealth. To recover the debt, the Commonwealth may foreclose on these liens or the Attorney General may bring legal action against you.

In addition to your liability for up to three (3) times all

response action costs incurred by the Department, you may also be liable to the Commonwealth for damages to natural resources caused by the release. Civil and criminal liability may also be imposed under M.G.L. c. 21E, § 11, and civil administrative penalties may be imposed under M.G.L. c. 21A, § 16 for each violation of M.G.L. c. 21E, the MCP, or any order, permit or approval issued thereunder.

#### NECESSARY RESPONSE ACTIONS

The subject site shall not be deemed to have had all the necessary and required response actions taken unless and until all substantial hazards presented by the site have been eliminated and a level of No Significant Risk exists or has been achieved in compliance with M.G.L. c. 21E and the MCP. In addition, the MCP requires persons undertaking response actions at disposal sites to perform Immediate Response Actions (IRAs) in response to "sudden releases", Imminent Hazards and Substantial Release Migration. Such persons must continue to evaluate the need for IRAs and notify the Department immediately if such a need exists.

You must employ or engage a Licensed Site Professional (LSP) to manage, supervise or actually perform the necessary response actions at the subject site. In addition, the MCP requires persons undertaking response action at a disposal site to submit to the Department a Response Action Outcome Statement (RAO) prepared by an LSP in accordance with 310 CMR 40.1000 upon determining that a level of No Significant Risk already exists or has been achieved at a disposal site or portion thereof. [You may obtain a list of the names and addresses of these licensed professionals from the Board of Registration of Hazardous Waste Site Cleanup Professionals at (617) 556-1091].

The Department has determined that the following response actions are necessary at the subject site:

Initial site investigation activities in accordance with 310 CMR 40.0405 are necessary. In addition, unless an RAO is submitted earlier, a completed Tier Classification Submittal pursuant to 310 CMR 40.0510, and, if appropriate, a completed Tier I Permit Application pursuant to 310 CMR 40.0700, must be submitted to DEP within one year of the initial date notice of a release is provided to the Department pursuant to 310 CMR 40.0300 or from the date the Department issues a Notice of Responsibility (NOR), whichever occurs earlier.

It is important to note that you must dispose of any Remediation Waste generated at the subject location in accordance with 310 CMR 40.0030 including, without limitation, contaminated



soil and/or debris. Any Bill of Lading accompanying such waste must bear the seal and signature of an LSP or, if the response action is performed under the direct supervision of the Department, the signature of an authorized representative of the Department.

However, please be advised that if information is obtained after making a oral or written notification to indicate that the release or threat of release didn't occur, failed to meet the reporting criteria at 310 CMR 40.0311 through 40.0315, or is exempt from notification pursuant to 310 CMR 40.0317, a Notification Retraction must be submitted within 60 days of the initial notification pursuant to 310 CMR 40.0335.

The Department encourages parties with liabilities under M.G.L. c. 21E to take prompt action in response to releases and threats of release of oil and/or hazardous material. By taking prompt action, you may significantly lower your assessment and cleanup costs and avoid the imposition of, or reduce the amount of, certain permit and annual compliance fees for response actions payable under 310 CMR 4.00.

If you have any questions relative to this notice, you should contact Lilla Dick at the letterhead address or (617) 932-7600. All future communications regarding this release must reference the Release Tracking Number (RTN #3-15009) contained in the subject block of this letter.

Very truly yours,



Kingsley Ndi  
Chief, Notification Branch

KN/LD

cc: Boston Board of Health  
Boston Fire Department

Weston & Sampson Engineers, inc.  
5 Centennial Drive  
Peabody, MA 01960  
Attn: Mr. Prasanta K. Bhunia

DEP data base/file



**Boston Redevelopment Authority**  
**WSE Job Number 96230.G**

April 4, 1997

Bureau of Waste Site Cleanup  
Department of Environmental Protection  
10 Commerce Way  
Woburn, Massachusetts 01801

Re: Release Notification Form  
Parcel P-3  
Tremont & Whittier Streets

To whom it may concern:

On behalf of our client, the Boston Redevelopment Authority (BRA), Weston & Sampson Engineers, Inc. (WSE) is pleased to submit the Release Notification Form (RNF) for the 120-day notification condition at the above referenced site.

Please note that the Licensed Site Professional will be Dr. Prasanta K. Bhunia, Ph.D., Weston & Sampson Engineers, Inc., 5 Centennial Drive, Peabody, Massachusetts 01960, L.S.P. Number 2999.

If you have any questions, please do not hesitate to contact this office at (508) 532-1900.

Very truly yours,

WESTON & SAMPSON ENGINEERS, INC.

Prasanta K. Bhunia, Ph.D., L.S.P.  
Associate

Enclosures

cc: Mr. Paul Osborn, BRA/EDIC  
File

PKB/GDN:gdh

H:\WP\CLIENT\BRA-EDIC\96230.G\040497-1.GDN



Release Tracking  
Number  
If assigned by DEP

RELEASE NOTIFICATION & NOTIFICATION RETRACTION  
FORM

Pursuant to 310 CMR 40.0335 and 310 CMR 40.0371 (Subpart

A. RELEASE OR THREAT OF RELEASE LOCATION:

Street: Parcel P-3, Tremont and Whittier Streets Location Aid: UTMs: 4688700 mN, 327800 mE  
City/Town: Boston (Roxbury) ZIP Code: 02120-0000

B. THIS FORM IS BEING USED (check one)

- TO:
- Submit a Release Notification (complete all sections of this form).
  - Submit a Retraction of a Previously Reported Notification of a Release or Threat of Release (complete Sections A, B, E, F and G of this form). You MUST attach the supporting documentation required by 310 CMR 40.0335.

C. INFORMATION DESCRIBING THE RELEASE OR THREAT OF RELEASE (TOR):

Date and time you obtained knowledge of the Release or TOR. 12/18/96 Time: \_\_\_\_\_ Specify:  AM  PM  
Date: \_\_\_\_\_

The date you obtained knowledge is always required. The time you obtained knowledge is not required if reporting only 120 Day Conditions.

IF KNOWN, record date and time release or TOR occurred. \_\_\_\_\_ Time: \_\_\_\_\_ Specify:  AM  PM  
Date: \_\_\_\_\_

Check here if you previously provided an Oral Notification to DEP (2 Hour and 72 Hour Reporting Conditions only).

Provide date and time of Oral Notification. \_\_\_\_\_ Time: \_\_\_\_\_ Specify:  AM  PM  
Date: \_\_\_\_\_

Check all Notification Thresholds that apply to the Release or Threat of Release: (for more information see 310 CMR 40.0310 - 40.0315)

- |  |   |   |
|--|---|---|
| <input type="checkbox"/> Sudden Release                                | <input type="checkbox"/> Subsurface Non-Aqueous Phase Liquid (NAPL) Equal to or Greater than 1/2 Inch | <input checked="" type="checkbox"/> Release of Hazardous Material(s) to Soil or Groundwater Exceeding Reportable Concentration(s) |
| <input type="checkbox"/> Threat of Sudden Release                      | <input type="checkbox"/> Underground Storage Tank (UST) Release                                       | <input type="checkbox"/> Release of Oil to Soil Exceeding Reportable Concentration(s) and Affecting More than 2 Cubic Yards       |
| <input type="checkbox"/> Oil Sheen on Surface Water                    | <input type="checkbox"/> Threat of UST Release  | <input type="checkbox"/> Release of Oil to Groundwater Exceeding Reportable Concentration(s)                                      |
| <input type="checkbox"/> Poses Imminent Hazard                         | <input type="checkbox"/> Release to Groundwater near Water Supply                                     | <input type="checkbox"/> Subsurface Non-Aqueous Phase Liquid (NAPL) Equal to or Greater than 1/8 Inch and Less than 1/2 Inch      |
| <input type="checkbox"/> Could Pose Imminent Hazard                    | <input type="checkbox"/> Release to Groundwater near School or Residence                              |   |
| <input type="checkbox"/> Release Detected in Private Well              |   |   |
| <input type="checkbox"/> Release to Storm Drain                        |   |   |
| <input type="checkbox"/> Sanitary Sewer Release (Imminent Hazard Only) |   |   |

List below the Oils or Hazardous Materials that exceed their Reportable Concentration or Reportable Quantity by the greatest amount. If necessary, attach a list of additional Oil and Hazardous Material substances subject to reporting.

Name and Quantities of Oils (O) and Hazardous Materials (HM) Released:

O or HM Released	O HM (check one)	CAS # (if known)	Amount or Concentration	Units	Reportable Concentrations Exceeded, if Applicable (RCS-1, RCS-2, RCGW-1, RCGW-2)
PAHs (see Table 1)	<input checked="" type="checkbox"/>				RCS-1
TPH (see Table 1)	<input checked="" type="checkbox"/>				RCS-1
Lead (see Table 1)	<input checked="" type="checkbox"/>				RCS-1

D. ADDITIONAL INVOLVED PARTIES:

- Check here if attaching names and addresses of owners of properties affected by the Release or Threat of Release, other than an owner who is submitting this Release Notification (required).
- Check here if attaching Licensed Site Professional (LSP) name and address (optional).

You may write in names and addresses on the bottom of the second page of this form.



RELEASE NOTIFICATION & NOTIFICATION RETRACTION  
FORM

Pursuant to 310 CMR 40.0335 and 310 CMR 40.0371 (Subpart C)

Release Tracking  
Number \_\_\_\_\_  
If assigned by DEP

E. PERSON REQUIRED TO NOTIFY:

Name of Organization: Boston Redevelopment Authority  
Name of Contact: Mr. Richard Mertens Title: Environmental Review Officer  
Street: 1 City Hall Plaza  
City/Town: Boston State: MA ZIP Code: 02201-1007  
Telephone: 617-722-4370 Ext: 4283 FAX: 617-742-4464  
(optional)

F. RELATIONSHIP OF PERSON REQUIRED TO NOTIFY TO RELEASE OR THREAT OF RELEASE: (check one)

- RP or PRP Specify  Owner  Operator  Generator  Transporter Other RP or PRP: \_\_\_\_\_
- Fiduciary, Secured Lender or Municipality with Exempt Status (as defined by M.G.L. c. 21E, s. 2)
- Agency or Public Utility on a Right of Way (as defined by M.G.L. c. 21E, s. 5(j))
- Any Person Otherwise Required to Notify Specify Relationship: \_\_\_\_\_

G. CERTIFICATION OF PERSON REQUIRED TO NOTIFY:

I, Thomas N. O'Brien, attest under the pains and penalties of perjury (i) that I have personally examined and am familiar with the information contained in this submittal, including any and all documents accompanying this transmittal form, (ii) that, based on my inquiry of those individuals immediately responsible for obtaining the information, the material information contained in this submittal is, to the best of my knowledge and belief, true, accurate and complete, and (iii) that I am fully authorized to make this attestation on behalf of the entity legally responsible for this submittal. I/the person or entity on whose behalf this submittal is made am/is aware that there are significant penalties, including, but not limited to, possible fines and imprisonment, for willfully submitting false, inaccurate, or incomplete information.

By: [Signature] Title: Director  
(signature)  
For: Boston Redevelopment Authority Date: 4/9/97  
(print name of person or entity recorded in Section E)

Enter address of the person providing certification, if different from address recorded in Section E:  
Street: \_\_\_\_\_  
City/Town: \_\_\_\_\_ State: \_\_\_\_\_ ZIP Code: \_\_\_\_\_  
Telephone: \_\_\_\_\_ Ext. \_\_\_\_\_ FAX: \_\_\_\_\_  
(optional)

YOU MUST COMPLETE ALL RELEVANT SECTIONS OF THIS FORM OR DEP MAY RETURN THE DOCUMENT AS INCOMPLETE. IF YOU SUBMIT AN INCOMPLETE FORM, YOU MAY BE PENALIZED FOR MISSING A REQUIRED DEADLINE.

Licensed Site Professional:  
Dr. Prasanta K. Bhunia, Ph.D.  
Weston & Sampson Engineers, Inc.  
5 Centennial Drive  
Peabody, Massachusetts 01960  
L.S.P. Number 2999  
(508) 532-1900


TABLE 1  
SOIL HEADSPACE SCREENING AND SAMPLING RESULTS  
BRA/EDIC PARCEL P-3  
Test Pit and Soil Boring Samples

Parameter	Units	Reportable Concs. RCS-1	Sample Identification and sample depth (feet)											
			WS-1 8.5-10.5	WS-2 10-12	WS-3 15-17	WS-4 10-12	WS-5 10-12	WS-6 10-12	WS-7 10-12	WS-8 TP-5 17-17.5	WS-9 TP-4 18.5-19	WS-10 TP-7 17.5-19	WS-11 20-22	WS-12 TP-1 11.5-12
<b>VOLATILE ORGANIC COMPOUNDS**</b>														
Benzene	ug/kg	10,000	ND	ND	ND	ND	ND	ND	ND	ND	87	ND	ND	ND
Isopropylbenzene	ug/kg	1,000,000	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	330
n-Propylbenzene	ug/kg	100,000	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	760
Xylene (total)	ug/kg	500,000	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	32
tert-Butylbenzene	ug/kg	NS	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	36
sec-Butylbenzene	ug/kg	NS	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	270
n-Butylbenzene	ug/kg	NS	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	470
Napthalene	ug/kg	4,000	ND	ND	ND	ND	ND	ND	ND	150	ND	150	ND	160
1,2,4-Trimethylbenzene	ug/kg	1,000,000	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	70
Total BTEX	ug/kg	-	ND	ND	ND	ND	ND	ND	ND	ND	87	ND	ND	32
Total VOCs	ug/kg	-	ND	ND	ND	ND	ND	ND	ND	150	87	150	ND	2,125
<b>TOTAL PETROLEUM HYDROCARBONS**</b>														
Gasoline	mg/kg	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Kerosene	mg/kg	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Mineral Spirits	mg/kg	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Fuel Oil #2/Diesel	mg/kg	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	150*	ND	8,400*
Fuel Oil #4	mg/kg	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Fuel Oil #6	mg/kg	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Motor Oil/Hydraulic Oil	mg/kg	-	ND	ND	ND	ND	ND	ND	ND	500	ND	920	ND	ND
Total TPH	mg/kg	500	ND	ND	ND	ND	ND	ND	ND	500**	ND	1,070**	ND	8,400
<b>POLYNUCLEAR AROMATIC HYDROCARBONS***</b>														
Napthalene	ug/kg	4,000	NA	ND	ND	NA	NA	NA	NA	8,200	130	NA	ND	1,000
2-Methylnaphthalene	ug/kg	700	NA	ND	ND	NA	NA	NA	NA	4,300	60	NA	ND	23,000
Acenaphthylene	ug/kg	100,000	NA	ND	ND	NA	NA	NA	NA	2,000	ND	NA	ND	800
Acenaphthene	ug/kg	20,000	NA	ND	ND	NA	NA	NA	NA	12,000	160	NA	ND	3,400
Fluorene	ug/kg	400,000	NA	ND	ND	NA	NA	NA	NA	11,000	290	NA	ND	3,900
Phenanthrene	ug/kg	100,000	NA	ND	ND	NA	NA	NA	NA	93,000	1,500	NA	ND	11,000*
Anthracene	ug/kg	1,000,000	NA	ND	ND	NA	NA	NA	NA	21,000	440	NA	ND	2,700
Fluoranthene	ug/kg	600,000	NA	ND	ND	NA	NA	NA	NA	92,000	1,600	NA	ND	4,100
Pyrene	ug/kg	500,000	NA	ND	ND	NA	NA	NA	NA	82,000	1,400	NA	ND	4,100
Benzo(a)anthracene	ug/kg	700	NA	ND	ND	NA	NA	NA	NA	38,000	630	NA	ND	1,500
Chrysene	ug/kg	7,000	NA	ND	ND	NA	NA	NA	NA	44,000	690	NA	ND	1,700
Benzo(k)fluoranthene	ug/kg	700	NA	ND	ND	NA	NA	NA	NA	34,000	560	NA	ND	1,200
Benzo(k)fluoranthene	ug/kg	7,000	NA	ND	ND	NA	NA	NA	NA	35,000	550	NA	ND	1,300
Benzo(a)pyrene	ug/kg	700	NA	ND	ND	NA	NA	NA	NA	39,000	610	NA	ND	1,400
Dibenzo(a,h)anthracene	ug/kg	700	NA	ND	ND	NA	NA	NA	NA	4,700	ND	NA	ND	ND
Benzo(g,h,i)perylene	ug/kg	100,000	NA	ND	ND	NA	NA	NA	NA	13,000	190	NA	ND	ND
Indeno(1,2,3-cd)pyrene	ug/kg	700	NA	ND	ND	NA	NA	NA	NA	14,000	200	NA	ND	ND
<b>METALS</b>														
Arsenic, Total	mg/kg	30	NA	7.1	7.5	NA	NA	NA	NA	7.3	7.8	NA	8.1	4.4
Barium, Total	mg/kg	1,000	NA	52	57	NA	NA	NA	NA	240	150	NA	53	72
Cadmium, Total	mg/kg	30	NA	<5.5	<4.2	NA	NA	NA	NA	4.5	<2.7	NA	<2.4	<3.3
Chromium, Total	mg/kg	1,000	NA	54	84	NA	NA	NA	NA	23	14	NA	11	27
Lead, Total	mg/kg	300	NA	13	9.8	NA	NA	NA	NA	520	980	NA	51	120
Mercury, Total	mg/kg	10	NA	<0.033	0.059	NA	NA	NA	NA	3.07	0.204	NA	<0.015	<0.022
Selenium, Total	mg/kg	300	NA	<5.5	<4.2	NA	NA	NA	NA	<2.6	<2.7	NA	<2.4	<3.3
Silver, Total	mg/kg	100	NA	<5.2	<4.1	NA	NA	NA	NA	<2.8	<2.6	NA	<2.4	<3.3

NOTES:

- ND = Not detected
- NA = Not analyzed
- NS = No standard
- = Not applicable
- mg/kg = milligrams per kilogram (parts per million)
- ug/kg = micrograms per kilogram (parts per billion)
- \* = weathered TPH
- \*\* PAHs present
- Bold/Shaded = Exceeds applicable reportable concentration

Environ/Braedic/soct2.wml



**APPENDIX C**  
**SOIL BORING LOGS**  
**AND**  
**FIELD NOTES**



148 Pioneer Dr.  
Leominster, MA 01453  
(508) 840-0391

# SOIL EXPLORATION CORPORATION

Geotechnical Drilling and Groundwater Monitor Wells

5 Monson Place  
Milford, NH 03055  
(603) 672-2135

Client **Weston & Sampson Engineers, Inc.** Date **3/27/97** Job No. **97-0332**

Location **Corner Tremont and Whittier Street, Roxbury, MA**

BORING NO. **B-101** Ground Elev. **3/24/97** Date Start **3/24/97** Date Complete **3/24/97** Drilling Foreman **MC** Eng./Hydro. Geologist

DEPTH	Sample Data				Soil and/or bedrock strata descriptions		
	No.	Depth (ft.)	Blows 6" Penetration	Rec. Inches	Casing Blows Per ft.	Strata Change Depth	Visual Identification of Soil and/or Rock Strata
1	1'0"-2'6"	8-9-35					Dry, dense to medium dense, fine to coarse sand, trace to some inorganic silt, trace fine to coarse gravel, brick, glass, coal, etc. Fill
5	2 4'6"-6'6"	3-6-7-9					
	3 7'0"-9'0"	7-4-9-9					
10					9'0"		End of boring at 9'0" No water encountered upon completion.
15							
20							
25							
30							
35							
40							

Type of Boring **Casing Size:** **Hollow Stem Auger Size:** **4-1/4"**

<b>Proportion Percentages</b> Trace 0 to 10% Some 10 to 40% And 40 to 50%	<b>Granular Soils (blows per ft.)</b> 0 to 4 Very Loose      30 to 50 Dense 4 to 10 Loose          Over 50 Very Dense 10 to 30 Medium Dense	<b>Cohesive Soils (blows per ft.)</b> 0 to 2 Very Soft      8 to 15 Stiff 2 to 4 Soft            15 to 30 Very Stiff 4 to 8 Medium Stiff    Over 30 Hard
Standard penetration test (SPT) = 140# hammer falling 30" Blows are per 6" taken with an 18" long x 2" O.D. x 1 3/8" I.D. split spoon sampler unless otherwise noted.		

The terms and percentages used to describe soil and or rock are based on visual identification of the retrieved samples.  Moisture content indicated may be affected by time of year and water added during the drilling process.  Water levels indicated may vary with seasonal fluctuation and the degree of soil saturation when the boring was taken.  The stratification lines represent the approximate boundaries between soil types, the actual transitions may be gradual.











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# SOIL EXPLORATION CORPORATION

## Geotechnical Drilling and Groundwater Monitor Wells

5 Monson Place  
Milford, NH 03055  
(603) 672-2135

Client: **Weston & Sampson Engineers, Inc.** Date: **3/27/97** Job No. **97-0332**

Location: **Corner Tremont and Whittier Street, Roxbury, MA**

BORING NO. **B-105** Ground Elev. \_\_\_\_\_ Date Start **3/24/97** Date Complete **3/24/97** Drilling Foreman **MC** Eng./Hydrol. Geologist \_\_\_\_\_

DEPTH	Sample Data				Soil and/or bedrock strata descriptions		
	No.	Depth (ft.)	Blows 6" Penetration	Rec. Inches	Casing Blows Per ft.	Strata Change Depth	Visual Identification of Soil and/or Rock Strata
	1	1'0"-3'0"	12-13-7-10				Dry, medium dense, fine to coarse sand, some inorganic silt, some fine to coarse gravel, cobbles and boulders, brick, glass, coal, wood. Fill.
5	2	4'0"-6'0"	4-3-4-6				
	3	7'0"-9'0"	15-15-10-13				
10						9'0"	End of boring at 9'0" No water encountered upon completion.
11							
12							
13							
14							
15							
16							
17							
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37							
38							
39							
40							

Type of Boring: \_\_\_\_\_ Casing Size: \_\_\_\_\_ Hollow Stem Auger Size: **4-1/4"**

<b>Proportion Percentages</b> Trace 0 to 10% Some 10 to 40% And 40 to 50%	<b>Granular Soils (blows per ft.)</b> 0 to 4 Very Loose      30 to 50 Dense 4 to 10 Loose          Over 50 Very Dense 10 to 30 Medium Dense	<b>Cohesive Soils (blows per ft.)</b> 0 to 2 Very Soft      8 to 15 Stiff 2 to 4 Soft            15 to 30 Very Stiff 4 to 8 Medium Stiff    Over 30 Hard
Standard penetration test (SPT) = 140# hammer falling 30" Blows are per 6" taken with an 18" long x 2" O.D. x 1 3/8" I.D. split spoon sampler unless otherwise noted.		

The terms and percentages used to describe soil and or rock are based on visual identification of the retrieved samples.  Moisture content indicated may be affected by time of year and water added during the drilling process.  Water levels indicated may vary with seasonal fluctuation and the degree of soil saturation when the boring was taken.  The stratification lines represent the approximate boundaries between soil types, the actual transitions may be gradual.





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**SOIL EXPLORATION CORPORATION**  
Geotechnical Drilling and Groundwater Monitor Wells

5 Monson Place  
Milford, NH 03055  
(603) 672-2135

Client **Weston & Sampson Engineers, Inc.** Date **3/27/97** Job No. **97-0332**

Location **Corner Tremont and Whittier Street, Roxbury, MA**

BORING NO. **B-107** Ground Elev. **3/25/97** Date Start **3/25/97** Date Complete **3/25/97** Drilling Foreman **MC** Eng./Hydrol. Geologist

DEPTH	Sample Data				Soil and/or bedrock strata descriptions	
	Sample No.	Sample Depth (ft.)	Blows 6" Penetration	Rec. Inches	Casing Blows Per ft.	Visual Identification of Soil and/or Rock Strata
					Strata Change Depth	
1	1	1'0"-3'0"	5-9-12-12			Dry, medium dense, fine to coarse sand, some inorganic silt, some fine to coarse gravel, cobbles and boulders, brick, wood, glass, coal. Fill
5	2	4'0"-6'0"	4-4-4-5			
10	3	7'0"-9'0"	9-12-15-15			
10					9'0"	End of boring at 9'0" No water encountered upon completion.
15						
20						
25						
30						
35						
40						

Type of Boring **Casing Size:** **Hollow Stem Auger Size:** **4-1/4"**

<b>Proportion Percentages</b> Trace 0 to 10% Some 10 to 40% And 40 to 50%	<b>Granular Soils (blows per ft.)</b> 0 to 4 Very Loose 4 to 10 Loose 10 to 30 Medium Dense 30 to 50 Dense Over 50 Very Dense	<b>Cohesive Soils (blows per ft.)</b> 0 to 2 Very Soft 2 to 4 Soft 4 to 8 Medium Stiff 8 to 15 Stiff 15 to 30 Very Stiff Over 30 Hard
	Standard penetration test (SPT) = 140# hammer falling 30" Blows are per 6" taken with an 18" long x 2" O.D. x 1 3/8" I.D. split spoon sampler unless otherwise noted.	

The terms and percentages used to describe soil and or rock are based on visual identification of the retrieved samples.  Moisture content indicated may be affected by time of year and water added during the drilling process.  Water levels indicated may vary with seasonal fluctuation and the degree of soil saturation when the boring was taken.  The stratification lines represent the approximate boundaries between soil types, the actual transitions may be gradual.



148 Pioneer Dr.  
Leominster, MA 01453  
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**SOIL EXPLORATION CORPORATION**  
Geotechnical Drilling and Groundwater Monitor Wells

Sheet # \_\_\_ of \_\_\_

5 Monson Place  
Milford, NH 03055  
(603) 672-2135

Client **Weston & Sampson Engineers, Inc.** Date **3/27/97** Job No. **97-0332**  
Location **Corner Tremont and Whittier Street, Roxbury, MA**

BORING NO. **B-108** Ground Elev. \_\_\_\_\_ Date Start **3/25/97** Date Complete **3/25/97** Drilling Foreman **MC** Eng./Hydrol. Geologist \_\_\_\_\_

DEPTH	Sample Data					Soil and/or bedrock strata descriptions	
	No.	Sample Depth (ft.)	Blows 6" Penetration	Rec. Inches	Casing Blows Per ft.	Strata Change Depth	Visual Identification of Soil and/or Rock Strata
1	1	1'0"-3'0"	13-12-16-14				Dry, medium dense, fine to coarse sand, some fine to coarse gravel, some inorganic silt, cobbles and boulders, brick, wood, glass, coal. Fill.
5	2	4'0"-6'0"	15-5-6-7				
	3	7'0"-9'0"	9-9-15-20				
10						9'0"	End of boring at 9'0". No water encountered upon completion.
11							
12							
13							
14							
15							
16							
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18							
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20							
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35							
36							
37							
38							
39							
40							

Type of Boring \_\_\_\_\_ Casing Size: \_\_\_\_\_ Hollow Stem Auger Size: **4-1/4"**

<b>Proportion Percentages</b> Trace 0 to 10% Some 10 to 40% And 40 to 50%	<b>Granular Soils (blows per ft.)</b> 0 to 4 Very Loose      30 to 50 Dense 4 to 10 Loose        Over 50 Very Dense 10 to 30 Medium Dense		<b>Cohesive Soils (blows per ft.)</b> 0 to 2 Very Soft      8 to 15 Stiff 2 to 4 Soft            15 to 30 Very Stiff 4 to 8 Medium Stiff    Over 30 Hard	
	Standard penetration test (SPT) = 140# hammer falling 30" Blows are per 6" taken with an 18" long x 2" O.D. x 1 3/8" I.D. split spoon sampler unless otherwise noted.			

The terms and percentages used to describe soil and or rock are based on visual identification of the retrieved samples.  Moisture content indicated may be affected by time of year and water added during the drilling process.  Water levels indicated may vary with seasonal fluctuation and the degree of soil saturation when the boring was taken.  The stratification lines represent the approximate boundaries between soil types, the actual transitions may be gradual.





148 Pioneer Dr.  
Leominster, MA 01453  
(508) 840-0391

# SOIL EXPLORATION CORPORATION

## Geotechnical Drilling and Groundwater Monitor Wells

Sheet # \_\_\_\_\_ of \_\_\_\_\_

5 Monson Place  
Milford, NH 03055  
(603) 672-2135

Client **Weston & Sampson Engineers, Inc.** Date **3/27/97** Job No. **97-0332**

Location **Corner Tremont and Whittier Street, Roxbury, MA**

BORING NO. **B-110** Ground Elev. \_\_\_\_\_ Date Start **3/25/97** Date Complete **3/25/97** Drilling Foreman **MC** Eng./Hydrol. Geologist \_\_\_\_\_

DEPTH	Sample Data					Soil and/or bedrock strata descriptions	
	No.	Sample Depth (ft.)	Blows 6" Penetration	Rec. Inches	Casing Blows Per ft.	Strata Change Depth	Visual Identification of Soil and/or Rock Strata
	1	1'0"-3'0"	11-10-10-7				Dry, medium dense, fine to coarse sand, some inorganic silt. Trace fine to coarse gravel, cobbles and boulders, brick, wood. Fill.
5	2	4'0"-6'0"	4-7-7-10				
	3	7'0"-9'0"	8-11-10-12				
10						9'0"	End of boring at 9'0" No water encountered upon completion.
15							
20							
25							
30							
35							
40							

Type of Boring \_\_\_\_\_ Casing Size: \_\_\_\_\_ Hollow Stem Auger Size: **4-1/4"**

<b>Proportion Percentages</b> Trace 0 to 10% Some 10 to 40% And 40 to 50%	<b>Granular Soils (blows per ft.)</b> 0 to 4 Very Loose      30 to 50 Dense 4 to 10 Loose        Over 50 Very Dense 10 to 30 Medium Dense	<b>Cohesive Soils (blows per ft.)</b> 0 to 2 Very Soft      8 to 15 Stiff 2 to 4 Soft            15 to 30 Very Stiff 4 to 8 Medium Stiff   Over 30 Hard
Standard penetration test (SPT) = 140# hammer falling 30" Blows are per 6" taken with an 18" long x 2" O.D. x 1 3/8" I.D. split spoon sampler unless otherwise noted.		

The terms and percentages used to describe soil and or rock are based on visual identification of the retrieved samples.  Moisture content indicated may be affected by time of year and water added during the drilling process.  Water levels indicated may vary with seasonal fluctuation and the degree of soil saturation when the boring was taken.  The stratification lines represent the approximate boundaries between soil types, the actual transitions may be gradual.







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**SOIL EXPLORATION CORPORATION**  
Geotechnical Drilling and Groundwater Monitor Wells

5 Monson Place  
Milford, NH 03055  
(603) 672-2135

Client **Weston & Sampson Engineers, Inc.** Date **3/27/97** Job No. **97-0332**

Location **Corner Tremont and Whittier Street, Roxbury, MA**

BORING NO. **B-112** Ground Elev. \_\_\_\_\_ Date Start **3/25/97** Date Complete **3/25/97** Drilling Foreman **MC** Eng./Hydrol. Geologist \_\_\_\_\_

DEPTH	Sample Data					Soil and/or bedrock strata descriptions	
	No.	Depth (ft.)	Blows 6" Penetration	Rec. Inches	Casing Blows Per ft.	Strata Change Depth	Visual Identification of Soil and/or Rock Strata
	1	1'0"-3'0"	3-4-7-11				Dry, medium dense, fine to coarse sand, some fine to coarse gravel, some inorganic silt, cobbles and boulders, brick, glass, coal, etc. Fill.
5	2	4'0"-6'0"	9-7-7-20				
	3	7'0"-9'0"	6-4-3-7				
10						9'0"	End of boring at 9'0" No water encountered upon completion.
15							
20							
25							
30							
35							
40							

Type of Boring \_\_\_\_\_ Casing Size: \_\_\_\_\_ Hollow Stem Auger Size: **4-1/4"**

<b>Proportion Percentages</b> Trace 0 to 10% Some 10 to 40% And 40 to 50%	<b>Granular Soils (blows per ft.)</b> 0 to 4 Very Loose      30 to 50 Dense 4 to 10 Loose          Over 50 Very Dense 10 to 30 Medium Dense		<b>Cohesive Soils (blows per ft.)</b> 0 to 2 Very Soft      8 to 15 Stiff 2 to 4 Soft            15 to 30 Very Stiff 4 to 8 Medium Stiff    Over 30 Hard	
	Standard penetration test (SPT) = 140# hammer falling 30" Blows are per 6" taken with an 18" long x 2" O.D. x 1 3/8" I.D. split spoon sampler unless otherwise noted.			

The terms and percentages used to describe soil and or rock are based on visual identification of the retrieved samples.  Moisture content indicated may be affected by time of year and water added during the drilling process.  Water levels indicated may vary with seasonal fluctuation and the degree of soil saturation when the boring was taken.  The stratification lines represent the approximate boundaries between soil types, the actual transitions may be gradual.







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Geotechnical Drilling and Groundwater Monitor Wells

5 Monson Place  
Milford, NH 03055  
(603) 672-2135

Client **Weston & Sampson Engineers, Inc.** Date **3/27/97** Job No. **97-0332**  
Location **Corner Tremont and Whittier Street, Roxbury, MA**

BORING NO. **B-115** Ground Elev. \_\_\_\_\_ Date Start **3/26/97** Date Complete **3/26/97** Drilling Foreman **MC** Eng./Hydrol. Geologist \_\_\_\_\_

DEPTH	Sample Data					Soil and/or bedrock strata descriptions	
	No.	Depth (ft.)	Blows 6" Penetration	Rec. Inches	Casing Blows Per ft.	Strata Change Depth	Visual Identification of Soil and/or Rock Strata
	1	1'0"-3'0"	1-3-3-5				Dry, loose to medium dense to loose, fine to coarse sand, some fine to coarse gravel, some inorganic silt, cobbles and boulders, brick, wood, coal. Fill.
5	2	4'0"-6'0"	6-7-3-3				
	3	7'0"-9'0"	1-1-7-10				
10						9'0"	End of boring at 9'0" No water encountered upon completion.
11							
12							
13							
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34							
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36							
37							
38							
39							
40							

Type of Boring \_\_\_\_\_ Casing Size: \_\_\_\_\_ Hollow Stem Auger Size: **4-1/4"**

<b>Proportion Percentages</b> Trace 0 to 10% Some 10 to 40% And 40 to 50%	<b>Granular Soils (blows per ft.)</b> 0 to 4 Very Loose      30 to 50 Dense 4 to 10 Loose          Over 50 Very Dense 10 to 30 Medium Dense		<b>Cohesive Soils (blows per ft.)</b> 0 to 2 Very Soft      8 to 15 Stiff 2 to 4 Soft            15 to 30 Very Stiff 4 to 8 Medium Stiff    Over 30 Hard	
	Standard penetration test (SPT) = 140# hammer falling 30" Blows are per 6" taken with an 18" long x 2" O.D. x 1 3/8" I.D. split spoon sampler unless otherwise noted.			

The terms and percentages used to describe soil and or rock are based on visual identification of the retrieved samples.  Moisture content indicated may be affected by time of year and water added during the drilling process.  Water levels indicated may vary with seasonal fluctuation and the degree of soil saturation when the boring was taken.  The stratification lines represent the approximate boundaries between soil types, the actual transitions may be gradual.



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# SOIL EXPLORATION CORPORATION

Geotechnical Drilling and Groundwater Monitor Wells

Sheet # \_\_\_\_\_ of \_\_\_\_\_  
5 Monson Place  
Milford, NH 03055  
(603) 672-2135

Client **Weston & Sampson Engineers, Inc.** Date **3/27/97** Job No. **97-0332**

Location **Corner Tremont and Whittier Street, Roxbury, MA**

BORING NO. **B-116** Ground Elev. \_\_\_\_\_ Date Start **3/26/97** Date Complete **3/26/97** Drilling Foreman **MC** Eng./Hydrol. Geologist \_\_\_\_\_

DEPTH	Sample Data					Soil and/or bedrock strata descriptions	
	No.	Depth (ft.)	Blows 6" Penetration	Rec. Inches	Casing Blows Per ft.	Strata Change Depth	Visual Identification of Soil and/or Rock Strata
	1	1'0"-3'0"	9-9-13-20				Dry, medium dense, fine to medium sand, trace fine to coarse gravel, trace inorganic silt, cobbles, brick, wood, glass coal. Fill.
5						3'0"	End of boring at 3'0" No water encountered upon completion.
10							
15							
20							
25							
30							
35							
40							

Type of Boring \_\_\_\_\_ Casing Size: \_\_\_\_\_ Hollow Stem Auger Size: **4-1/4"**

<b>Proportion Percentages</b> Trace 0 to 10% Some 10 to 40% And 40 to 50%	<b>Granular Soils (blows per ft.)</b> 0 to 4 Very Loose      30 to 50 Dense 4 to 10 Loose        Over 50 Very Dense 10 to 30 Medium Dense	<b>Cohesive Soils (blows per ft.)</b> 0 to 2 Very Soft      8 to 15 Stiff 2 to 4 Soft            15 to 30 Very Stiff 4 to 8 Medium Stiff    Over 30 Hard
Standard penetration test (SPT) = 140# hammer falling 30" Blows are per 6" taken with an 18" long x 2" O.D. x 1 3/8" I.D. split spoon sampler unless otherwise noted.		

The terms and percentages used to describe soil and or rock are based on visual identification of the retrieved samples.  Moisture content indicated may be affected by time of year and water added during the drilling process.  Water levels indicated may vary with seasonal fluctuation and the degree of soil saturation when the boring was taken.  The stratification lines represent the approximate boundaries between soil types, the actual transitions may be gradual.



148 Pioneer Dr.  
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# SOIL EXPLORATION CORPORATION

Geotechnical Drilling and Groundwater Monitor Wells

Sheet # \_\_\_\_\_ of \_\_\_\_\_  
5 Monson Place  
Milford, NH 03055  
(603) 672-2135

Client: **Weston & Sampson Engineers, Inc.** Date: **3/27/97** Job No. **97-0332**

Location: **Corner Tremont and Whittier Street, Roxbury, MA**

BORING NO. **B-117** Ground Elev. **3/27/97** Date Start **3/27/97** Date Complete **3/27/97** Drilling Foreman **MC** Eng./Hydrol. Geologist

DEPTH	Sample Data					Soil and/or bedrock strata descriptions	
	Sample		Blows 6" Penetration	Rec. Inches	Casing Blows Per ft.	Strata Change Depth	Visual Identification of Soil and/or Rock Strata
	No.	Depth (ft.)					
	1	1'0"-3'0"	3-4-79				Dry, medium dense, fine to medium sand, trace fine to coarse gravel, inorganic silt, cobbles, brick, wood, glass. Fill.
5					3'0"		End of boring at 3'0" No water encountered upon completion.
10							
15							
20							
25							
30							
35							
40							

Type of Boring: \_\_\_\_\_ Casing Size: \_\_\_\_\_ Hollow Stem Auger Size: **4-1/4"**

<b>Proportion Percentages</b> Trace 0 to 10% Some 10 to 40% And 40 to 50%	<b>Granular Soils (blows per ft.)</b> 0 to 4 Very Loose      30 to 50 Dense 4 to 10 Loose          Over 50 Very Dense 10 to 30 Medium Dense	<b>Cohesive Soils (blows per ft.)</b> 0 to 2 Very Soft      8 to 15 Stiff 2 to 4 Soft            15 to 30 Very Stiff 4 to 8 Medium Stiff    Over 30 Hard
Standard penetration test (SPT) = 140# hammer falling 30" Blows are per 6" taken with an 18" long x 2" O.D. x 1 3/8" I.D. split spoon sampler unless otherwise noted.		

The terms and percentages used to describe soil and or rock are based on visual identification of the retrieved samples.  Moisture content indicated may be affected by time of year and water added during the drilling process.  Water levels indicated may vary with seasonal fluctuation and the degree of soil saturation when the boring was taken.  The stratification lines represent the approximate boundaries between soil types, the actual transitions may be gradual.





1452



"Rite in the Rain"  
ALL-WEATHER WRITING PAPER

Name Weston + Sampson  
Environmental, Inc.  
Address 5 Centennial Drive  
Panbody, Mass 01960  
Phone (508) 532-1900  
Project BRA/EDIC Parcel P-3  
96230.A  
Book # 1  
Andrew D. Wise

Also see BRA/EDIC  
Book # 2 - WSE # 1451  
"Rite in the Rain" - a unique all-weather writing surface created to shed water and to enhance the written image. Makes it possible to write sharp, legible field data in any kind of weather.  
EDIC / Boston - Paul R. Osborn  
(617) 635-3820  
a product of

J. L. DARLING CORPORATION  
TACOMA, WA 98121-3696 USA

MEASUREMENT CONVERSIONS

IF YOU KNOW      MULTIPLY BY      TO FIND

LENGTH	MULTIPLY BY	TO FIND
inches	2.540	centimeters
feet	30.480	centimeters
yards	0.914	meters
miles	1.609	kilometers
millimeters	0.039	inches
centimeters	0.393	inches
meters	3.280	feet
kilometers	1.093	yards
	0.621	miles

WEIGHT	MULTIPLY BY	TO FIND
ounces	28.350	grams
pounds	0.453	kilograms
grams	0.035	ounces
kilograms	2.204	pounds

VOLUME	MULTIPLY BY	TO FIND
fluid ounces	29.573	milliliters
pints	0.473	liters
quarts	0.946	liters
gallons (U.S.)	3.785	liters
milliliters	0.033	fluid ounces
liters	1.056	quarts
	0.264	gallons (U.S.)

TEMPERATURE  
 $^{\circ}\text{C} = (^{\circ}\text{F} - 32) \times 5/9$   
 $^{\circ}\text{F} = (^{\circ}\text{C} \times 1.8) + 32$

Inches	Decimals	Milli-meters
1/16	.0052	1.5875
1/8	.0104	3.1750
3/16	.0156	4.7625
1/4	.0208	6.3500
5/16	.0260	7.9375

3/8	.0313	9.5250
1/2	.0417	12.7000
5/8	.0521	15.8750
3/4	.0625	19.0500
7/8	.0729	22.2250
1"	.0833	25.4000
2"	.1667	50.8000
3"	.2500	76.2000
4"	.3333	101.6000
5"	.4167	127.0000
6"	.5000	152.4000
7"	.5833	177.8000
8"	.6667	203.2000
9"	.7500	228.6000
10"	.8333	254.0000
11"	.9167	279.4000
1 foot	1.0000	304.8000





11/27/96

96030 A

(2)

- Photoionization detector:

- Fluorac Microtip,  
model HL-2000
- Calibrated and tested  
prior to arrival at site
- City-Environmental  
(City Oil Co.)  
S. Boston, Mass.
- Mike Coughlin
- Link - Belt LS-2700  
C Series II track-  
mounted backhoe  
excavator

(ADU)

11/27/96

96030 A

(3)

TP-1 (at B-4)

- 0-12'  
Med. brown, C.F. SAND  
litter Fe-C spherulite  
boulders and cobbles  
(consisting mostly of concrete  
construction debris), trace  
brick wood, metal debris,  
asphalt pieces, rubber tires
- 12-17'  
Dk. brown, brown PEAT  
and organic silt
- Dk. gray discoloration and  
slight petroleum odor at  
bottom of sand and top of  
peat layer, 11.5-12.5'  
Groundwater seeping very  
slowly into pit 2 1/2 ft.

Sampled 11.5-12.0'  
0.9125 34.0 PPM  
Sample is dry.

(ADU)

11/07/96

96030. A

(4)

TP-2 (at B-a)

0-14'

Med. brown, C-F SAND,  
little F-C gravel, trace  
concrete boulders + cobbles,  
trace brick, wood, asphalt  
pieces

14-18'

Dk. brown, fibrous PEAT  
and organic silt

Dk. gray discoloration and  
slight petroleum odor at bottom  
of sand, top of peat layer,  
13.5 - 14.5 ft

Groundwater barely seeping  
into pit at 18 ft.

Sampled 13.5 - 14.0 ft

10:00 3.7 ppm

Sample is dry.

(ADW)

11/07/96

96030. A

(5)

TP-3 (at B-3)

0-11'

Med. brown, C-F SAND,  
little F-C gravel, trace  
concrete cobbles + boulders,  
trace brick, wood, asphalt  
pieces, rubber tires

11-14'

Lt. brown, C-F SAND, little  
F-C gravel, little brick, trace cobbles  
14-16'

Med. brown, C-F SAND,  
little F-C gravel, trace cobbles  
16-19'

Dk. brown, fibrous PEAT  
and organic silt

Dk. gray discoloration 1/2" into  
peat, barely discernible  
No odor

Groundwater seeping at 19'

Sampled 15.5 - 16 ft.

10:40 2.6 ppm

Sample is dry.

(ADW)

11/27/96

96230.A

(6)

TP-4 (at B-5)

0-11'  
Med. brown, C-F SAND,  
little F-C gravel, trace  
concrete boulders, cobbles,  
trace brick, metal wire

11-19: Lt to dk brown,  
mottled C-F SAND and  
clinders, little brick, trace  
cobbles, trace slag

No discoloration or odor

Pit walls collapsed to 17 ft.  
No groundwater observed  
in pit bottom

sampled 18.5 - 19.0 ft.

12:10 5.5 ppm  
Sample is wet.

(ADW)

11/27/96

96230.A

(7)

TP-5 (at B-8)

0-8'  
Med. brown, C-F SAND,  
little F-C gravel, trace  
concrete cobbles, bricks,  
glass wood

8-11' Lt. to med. brown, C-F  
SAND and clinders, trace brick  
mottled,

11-12.5' Med. brown, C-F SAND,  
little F-C gravel, little clinders

17.5-18'

Blue-silt / gray silts  
CLAY and silt, trace F-C sand

No discoloration or odor  
No groundwater observed  
in pit bottom

Sampled 17-17.5'

12:50 2.0 ppm  
Sample is dry.

(ADW)

11/07/96

96030.A

(8)

TP-6 (at B-9) See location diagram, p. 85

0-2' med brown, C-F SAND  
little F-C gravel, trace concrete  
bricks, glass, metal, wood

2-9' Lt to med. brown, C-F SAND  
Some cinders, some brick

9-16' med brown, C-F SAND  
little F gravel, little cinders,  
trace wood

16-17' Blue-green (gray-green)  
CLAY and silt, trace F-C sand

No discoloration or odor.  
No groundwater observed  
in pit bottom.  
Pit walls collapsed to 14 ft.

Sampled 15.5 - 16 ft.  
13:40 1.1 PPM  
Sample is moist / wet

(APW)

11/07/96

96030.A

(9)

TP-7 (at B-7)

0-8' med brown C-F SAND  
little F-C gravel, little  
concrete boulders, cobbles  
trace brick, glass

8-10' Lt. to med. brown,  
C-F SAND and cinders,  
some brick

10-14' med brown, C-F  
SAND, little F-C gravel,  
little cinders, trace brick

14-18' med. brown, C-F  
SAND and F-M gravel  
(well rounded) little C  
gravel

No discoloration or odor  
Groundwater seeping into  
pit bottom at 17.5 ft.

Sampled 17.5 - 18 ft.  
14:30 0.5 ppm

(APW)

11/27/96

96230.A

(10)

- 2:30 - Sampling completed.
- Excavator remains to backfill open test pits.
- Analytical remains to take PID readings, complete notes, label sample jars. Call out chain of custody forms and consolidate equipment.
- 3:55 - Samples picked up at site for delivery to Arvo Labs, Merrimack, NH.
- 4:00 - Boston police threatens to remove excavator left at site. A. Wise calls Cyru. Cyru says that the truck is already on the way.
- 4:15 - A. Wise departs.

(ADW)

12/2/96 Monday

96230.A

(11)

- 7:25 - Arrive BBA / E.D.I.C. Gerald P-3, DiAire and Tramon Sts, Roxbury, Mass.
- A. Wise, C. Higgins, G. Nash, Weston Simpson.
- Today's weather: overcast, mid 50's, heavy wind - driven rain. Rain expected to subside by approx 10:00 clearing for noon. Temp expected to drop to the mid 40's.
- Today: Begin drilling of geotechnical and environmental soil borings and installation of groundwater monitoring wells.

(ADW)

12/2/96

96030. A

(12)

- A. Wise to oversee one drilling rig, and C. Hughes to oversee the other.

- Professionalization Detector:

Professor Miroslav HC-2000, exchanged upon arrival at site.

- Zorno - Habart, Inc.

Raymont, Mass.

(508) 888-1880

- Address D-100 truck mounted

drilling rig

- Ford F-350 support

pickup truck

- Paul Schaefer

- 8:40 work cancelled for the day because of weather, wind-driven rain.

A report site.

APB

12/3/96 Tuesday 96230. A

(13)

- 6:35 - Arrive BEA/EDIC Parcel P-3, Whitier and Tremont Sts., Roxbury, Mass.

- A. Wise, C. Hughes, Weston + Sampson 7:05

- Today's weather: Clear, sunny, high 30's, may reach mid 40's today.

- Today: Begin drilling of geotechnical and environmental soil borings and installation of groundwater monitoring wells.

- A. Wise to oversee one drilling rig, and C. Hughes to oversee the other.

APB



12/3/96

96030.A

(14)

- Photoinization Detector:  
Probes Microtip Hk-2000,  
calibrated. upon arrival  
at site
- Zino - Habert, Ives,  
Rayburne, Mass  
(508) 828-1880
- Drilling Crew # 1 - 7:00  
A. Dick, inspector:  
- Dave Andersen  
- Down Sylvania  
- Dietrich D-100 truck -  
mounted drilling rig  
- Dody Ram 9500  
support pickup truck

- Note: Crew # 1 was  
brought casing only, not  
augers, and was told to  
drill the deep holes only.

(APD)

10/3/96

96030.A

(15)

- Drilling Crew # 2 - 7:10  
C. Haynes, inspector:  
- Paul Schwarzen  
- Paul Rosinwa  
- Dietrich D-100 truck -  
mounted drilling rig  
- Ford F-350 support  
pickup truck
- 9:00 - George Nickles  
of USE visits site
- 10:00 - Paul Osborne of  
EDIC visits site, discusses  
project progress w/ APD/GDN
- 10:15 - Tony - Corvida, ops  
manager of Zeno - Habert  
visits site.
- 11:00 - Michael Kaufman,  
principal, Kaufman associates  
visits site. APD/GDN

(APD)

12/3/76

96230.A

(16)

WS-1

(at B-1)  
4" I.D. Casing

S-1 0-0' 19-15-18-27 23" 0.0 ppm

Dry, dk brown, F-M SAND  
and silt, trace F-M gravel,  
trace brick, trace asphalt  
— GRANULAR FILL —

S-2 3.5-10.5' 13-20 24-22 6" 0.0 ppm

(Drive and wash from S-2 on)  
(All samples will be wet)  
Brown, F-C SAND and silt,  
little F-C gravel, little clay

S-3 8.5-10.5' 25-22-6-3 6" 1.4 ppm

Brown, F-C SAND and silt,  
little F-M gravel, trace clay

— 12.0' —

S-4 13.5-15.5' 10-6-3-3 9" 0.0 ppm

Dk br. organic SILT  
and fibrous peat

— ORGANIC DEPOSITS —

(ADU)

12/3/76

96230.A

(17)

WS-1

S-5 18.5-20.5' 8-6-6-7 14" 0.0 ppm

Dk. brown, organic SILT  
and fibrous peat

— 21.0' —

S-6 23.5-25.5' 43-40-37-28 11" 0.0 ppm

lt. brown to red-brown  
C-F SAND, little F-C gravel  
— GLACIAL DUFF/ASH —

S-7 27-30' 26-25-16-19 7" 0.0 ppm

Brown, C-F SAND, some  
F-C gravel

S-8 33-35' 30-28-14-14 6" 0.0 ppm

Brown, C-F SAND  
little F-C gravel

(ADU)

12/3/96

96030 A

(18)

WS-1

S-9 38-40' 18-18.24-19.0" 0.0 ppm  
Sample consists of F-W GRAVEL  
wash, probably not representative  
of actual deposits at this depth.

S-10 43-45' 20-27.06-26.8" 0.0 ppm  
Brown, C-F SAND, little  
F-W gravel

S-11 48-50' 26-27-33-37 10" 0.0 ppm  
Brown, C-F SAND, trace  
F-W gravel

S-12 53-55' 57-49-47-38.2" 0.0 ppm  
Brown, C-F SAND and  
C-F gravel

S-13 58-60' 21-32-52-43 10" 0.0 ppm  
Brown, C-F SAND, trace  
F-W gravel

ADW

12/3/96

96030 A

(19)

WS-1

Well Construction Details

B.O.E 60'

Native Fill 60-21'

Bentonite 21-18'

Sand 18-5'

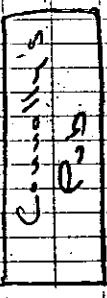
Screen 17-7'

Bentonite 5-3'

Native Fill 3-1'

Cement 1-0'

Flush-mounted aluminum  
woodbox, 12" x 4" ID,  
Pentagon pit



North

WS-1 ⊕ 11.5'

9.5'

ADW

12/3/96

96030.A

(20)

- Driller P. Anderson reports that a Boston police officer, apparently an owner of Connolly's pub (same officer in unmounted blue van that spoke with ADW on 11/27/96) angrily demanded that the support truck be moved so that cars could enter his parking lot. Cars had been entering and leaving the lot without problem all day, however.

- 1:00 - Small wheel-mounted front-end loader (wired locally by Zolno-Hebert) arrives on site to build a ramp leading up onto the filled area of B-2, 3, 4.

- Drilling rig #1 moved up ramp onto fill area near B-3

(ADW)

12/3/96

96030.A

(21)

- 2:05 - Driller departs site ADW and CEH remain to take PID readings and prepare sample containers for laboratory analyses.

- 3:00 - C. Hughes departs site

- 4:00 - Anderson departs site after completion of C-0-C. Return and call to CADW at WSE

- No luncheon break today.

(ADW)

12/4/96 Wednesday 96230.A (22)

- 6:45 AM Arrive BR/EDIC  
Panel P-3, Whittier and  
Tramont Sts., Roxbury, Mass

- A. Wise, C. Hughes, - 7:00  
Weston & Simpson

- Today's weather: Mostly  
clear sunny, some clouds,  
low 50s. Many roads  
mid 40s today. Clouding  
and light rain/drizzle expected.

- Today: Continue drilling  
of geotechnical and  
environmental soil  
borings and installation  
of groundwater monitoring  
wells.

- A. Wise to oversee one  
drilling rig, and C. Hughes  
to oversee the other.

(22)

12/4/96

96230.A (23)

- Professional Databank:  
Professional Microtip HC-8000  
colibrated upon arrival  
at site

- Zaida - Habert, Inc.  
Raynham, Mass.  
(see) 828-1880

- Drilling Crew # 1  
A. Wise, inspector:  
- Same personnel and  
equipment on site as  
yesterday (see P. 21)

- Drilling Crew # 2  
C. Hughes, inspector:  
- Same personnel and  
equipment on site as  
yesterday (see P. 15)

- Note: Both drilling crews  
arrived on site at 5:30.

(23)

12/4/96

96030 A (24)

- Water Levels

WS-1

Below PUC 7.86

Below Ground 8.61

WS-2

Below PUC 11.53

Below Ground 11.67

WS-3 and WS-4

See field book #2,

C. Higgins, 12/3/96

- 9:45 - Call to C. Wastes and

Mr. Kinnally at WSE:

1) GDN will continue attempts

at contacting Bishop Edison

re location of B-12.

Do not drill B-12 until

OK from GDN

2) Bantrike the top 5 feet

of the part in borings

(APW)

12/4/96

96030 A (25)

B-1 and B-2 (locations)

B-3 and B-2 on the

side along respectively)

Example B-1

Native Fill 60-24'

Bantrike 24-19'

Native Fill 19-10'

3) Drill B-1 and B-2 to

depths of 60 ft BGS

only. Do not drill deeper.

The B-1 and B-2 B.O.E

will be the equivalent

elevation of the BGS in

borings WS-1. (Ground

surface elevations are

approx. 8 ft higher at

B-1 and B-2 than WS-1)

4) Take undisturbed tubes

in the part of B-2:

1) 20-22'

2) 25-27' (if possible)

(APW)

12/4/96

96230.A

(26)

Photographs

Exposure

Directions

1 West

Completed well WS-1, Whitlaker St. side of pub

2 South

Completed well WS-2, Whitlaker St. Health Center

3 North

Completed well WS-3

4 East

Completed well WS-4

5 —

Accidental Shot

6 North

Completed well WS-5

(ADW)

12/4/96

96230.A

(27)

Exposure

Directions

7

Completed well WS-6

North

8

WSE truck, drilling rig at WS-7 boom of rig out B-1 in background

NE

9

Drilling rig, drilling and well construction at WS-7

NWD

10

Completed Well WS-7 and WSE truck

SW

11

Ruts and vehicle on approach to B-4 locations

North

(ADW)

12/4/96

96230.A

(38)

Exposure

Directions

12

West

Both drilling rigs parked near B-8 location at end of work day

13 (12/5)

East

Completed wall WS-9

14

SW

Completed wall WS-8

Drilling rig # 2 at WS-10

15

West

Rig, truck and crew # 1 drilling operations at B-2

16

South

Two completed tubes from B-2

17

NE

Completed wall WS-10

WS-8 and Rig # 1

in background

ADW

12/4/96

96230.A

(39)

Exposure

Directions

18

SW

Drilling operations at WS-11

19

East

Drilling rig # 3 at WS-12

20

North

Completed wall WS-12

21

SE

Completed wall WS-11

22

West

Two "mud pit" after completion of well installations

23

SW

Two "mud pit", shot # 2

24

Two "mud pit", shot # 3

ADW



10/4/96

96230.A

30

B-1 (at B-3, TP-3)

4" I.D. Casing to 19.0 ft

Note: 11/67 test pit TP-3

B.O.E. at 19.0 ft B.G.S.

Begin sampling B-1 at

19.0 ft. B.G.S.

S-1 19.21' 2.2-3.3 24" 1.6 ppm

Moist, dk. brown, fibrous

PEAT and organic silt

- ORGANIC DEPOSITS -

3" I.D. Casing telescoped at 23 ft

S-2 24.26' 3.3-2.3 24" 2.6 ppm

Moist, dk. brown, organic

SILT and fibrous PEAT

27.2'

(measured by dialer)

S-3 29.31' 2.3-1.6-1.7 8" 2.3 ppm

Wet, dk. gray, F-C SAND,

little P-w gravel

- GLACIAL OUTWASH -

100

10/4/96

96230.A

31

B-1

S-4 34.36' 3.2-2.6-2.7 20.6" 2.7 ppm

Wet, brown, C-F SAND,

little C-F gravel with

cobbles

S-5 39.41' 3.3-2.9-2.4-50.8" 1.0 ppm

Wet, brown, C-F SAND,

trace F-w gravel

S-6 44.46' 3.0-2.4-3.0-22-10" 1.9 ppm

Wet, brown, C-F SAND,

little F-w gravel

S-7 49.51' 3.9-5.3-4.0-29.5" 1.7 ppm

Wet, brown C-F GRAVEL,

some C-F sand with cobbles

S-8 54.56' 4.1-2.5-2.8-18.8" 1.2 ppm

Wet, brown, C-F SAND,

little C-F gravel

ADCO

12/4/96

96030.A

32

B-1

S=9 59-61' 65-48-21-22 4" 1.4 ppm

West, gravel, C-F GRAVEL

and C-F SAND

B.O.E. = 61.0 ft

No wall installed.

Backfill details

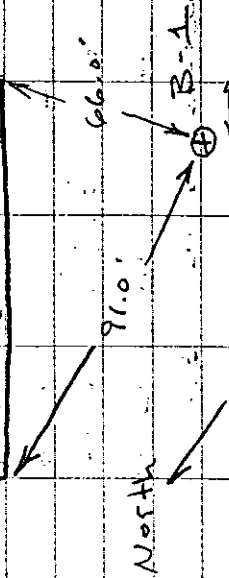
Native Fill 61 - 24'

Bentonite 24 - 19

Native Fill 19 - 0

Washington St.

Consulting's  
POB



APB

12/4/96

96030.A

33

- 12:45 - Bud Knox of

Boston Edison Co. visits site.

Checks locations of B-12

with ADUS will post ADUS

as will mark B-12 location

as "E OK" if we can drill.

- Rig # 2 got stuck in mud on approach to B-5 location.

Could not access B-5.

Moved to B-8 location.

drilled with CEH

- Rig # 1 got stuck in mud

on approach to B-4 location.

Could not access B-4.

Attempted to move back

to B-2 location. Got

stuck again. Attempt to

extract rig from mud

using 4x4 pickup truck

was mostly unsuccessful.

Rig eventually pulled

APB

12/4/96

96230.A

34

- Tom Leonido of 2-14 also on site.  
out of B-4 and east B-2 location after approx. 1 hour.

- Locations remaining to be drilled:

B-2-4-5-7-12

- 2:00 - Rig # 1 crew departs.  
- 2:15 - Rig # 2 crew departs.  
ADW and CEH remain to take PID readings and prepare sample containers for laboratory analysis.

- 2:45 - C. Hylles departs site.

- B-12 location was been marked "E OK" by Boston Edison Co.

- 3:55 - A. Wise departs site after completion of E-0-C form and call to STDN at WSE

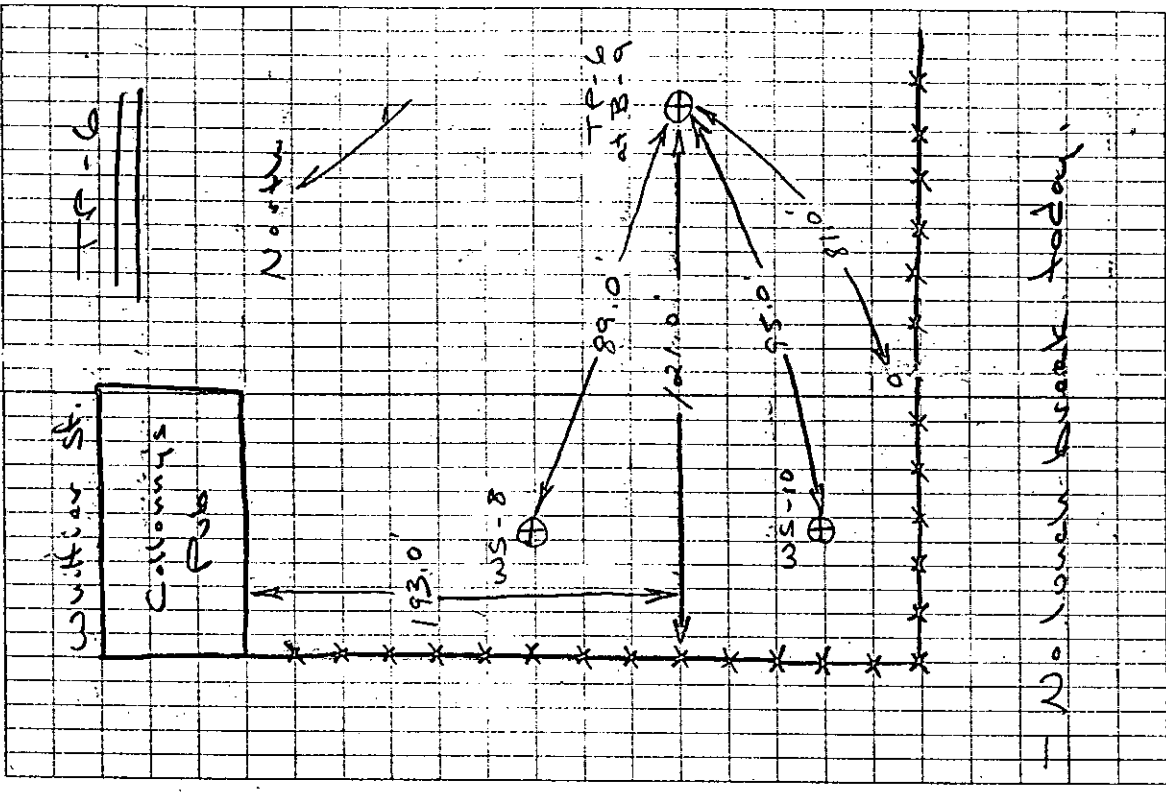
ADW

12/4/96

96230.A

35

Position Sk.  
Collonings  
Pye



- No lunch break today.

3 AA

12/5/96 Thursday 96230.A

(36)

- 6:45 Arrive BR/EDFC  
Parcel B-3, Roxbury, Mass

- A. Wise, C. Hughes, 7:00  
Waston + Simpson

- Today's weather: mostly  
cloudy, partly clear,  
high 30's. Windy, reaches  
low 40's today.

- Today: Continued drilling  
of geotechnical and  
environmental soil  
borings and installations  
of groundwater monitoring  
wells

- A. Wise to oversee  
one drilling rig, and  
C. Hughes to oversee  
the other.

(ADD)

12/5/96

96230.A (37)

- Proboscis, Williams, DeBorja  
Proboscis, Williams, HL-2000  
rechecked, calibrated  
and tested prior to  
arrival at site.

- Zolna - Herbert, Fire  
Rescue, Mass  
(508) 888-1888

- Drilling Crew # 1  
A. Wise, inspector  
- Same personnel and  
equipment as site  
as previously (see p. 14)

- Drilling Crew # 2  
C. Hughes, inspector  
- Same personnel and  
equipment as site  
as previously (see p. 15)

(ADD)

12/5/96

96030.A

(38)

- Note: Both drilling crews arrived on site ~ 6:30.

- 7:05 - Call message to G. Nolasco at WSE:

Drilling vis # 1 cannot get to the B-4 locations this morning. The ground did not freeze overnight.

The ground is still as soft and waddy as it was yesterday, when three attempts were made to access the B-4 locations.

This leaves 2 alternatives: 1) Wait until the ground freezes, to allow access by a track-mounted drilling rig.

2) Bring a track-mounted vis to the site (today or tomorrow?) to drill this final borehole.

(ADW)

12/5/96

96030.A

(37)

- Problem: Z-H has run out of picks for the wells. All locks so far have been keyed differently. Four wells remain. Locks needed.

- 11:30 - All wheel drive drilling rig arrives from Zaimi. Hubert, also with Matt Sullivan, Z-H super.

- Drilling Crews #3:  
- Art Johnson Jr.  
- Art (Senior) Johnson III  
- CME 55 truck-mounted

(ADW) drilling vis  
- Ford F-250 support pickup  
- 12:10 - Boston Gas Co. representative writes letter. OK's drilling at all boreholes.

- 12:25 - Conine pickup assigned with Amie at WSE. Pambady 12/6 10:00

(ADW)

12/5/96

96230. A

(40)

B-2 (at B-2, TP-2)

4" casing to 19', washed to 20'

T-20-22 undisturbed tube  
("Gus tube") in PEAT  
and organic silt  
penetration: 24"  
recovery: 9"

Borehole washed to 25'

T-2 25-27 undisturbed tube  
in PEAT and organic silt  
penetration: 28"  
recovery: 16 1/2"

Bottom of tube T-2 was  
slightly damaged upon removal  
from borehole indicating  
sand and gravel at approx.  
26.5 to 27.0 ft.

ADG

12/5/96

96230. A

(41)

B-2

PEAT and organic silt

26.5 ft.

C-F SAND with gravel  
- GLACIAL OUTWASH -

S-1 29-31 5-24: 20-19 4" 0.4 ppm  
Wet, dk. gray; C-F SAND,  
some F-w. gravel, trace silt

S-2 31-36' 12-24: 19-20 7" 0.8 ppm  
Wet, brown; C-F SAND,  
little F. gravel

S-3 39-41' 10-38: 23-20 10" 0.8 ppm  
Wet, brown; C-F SAND,  
little F-w. gravel

S-4 44-46' 35-30-20-30 9" 0.9 ppm  
Wet, brown; C-F SAND,  
little F-w. gravel

ADG

12/5/96

96030.A

(12)

B-2

S-5 49-49.1 100/1" 0.8 ppm  
Sample consists of F-W  
GRAVEL - sized cobble or  
boulder fragments and pieces

S-6 54-56 50-65-72-40 8" 0.9 ppm  
Wat. brown, C-F SAND,  
little F-W gravel

S-7 59-61 61-72-87-77 10" 1.0 ppm  
Wat. brown, C-F SAND,  
some F-W gravel

B.O.E. = 61.0 ft  
No wall installed

Backfill details

Native Fill 61-23'  
Bentonite 23-18  
Native Fill 18-0

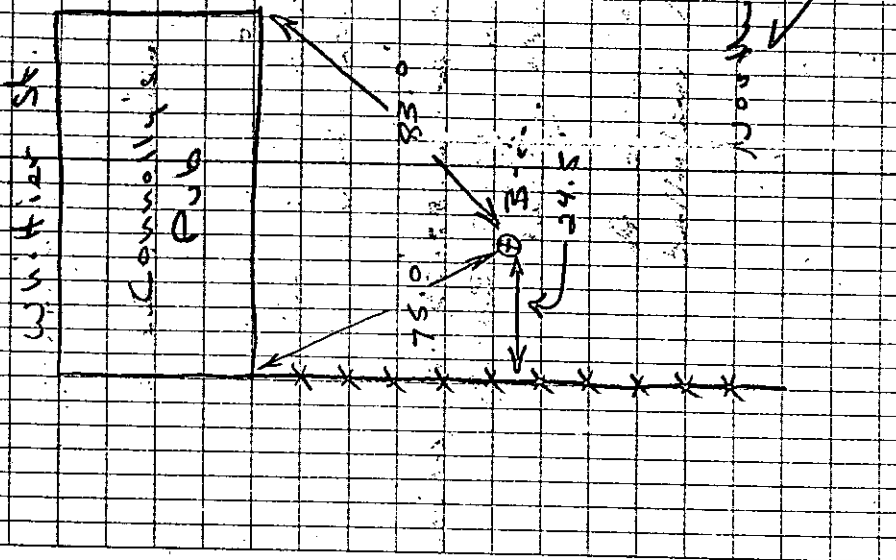
(13)

12/5/96

96030.A

43

B-2



(13)

12/5/96

96230.A

(44)

WS-12

Drilling Crew and Rig # 3  
4" ID HSA to 120 ft.

S-1 17-19' WOH-1-1-1 24"  
moist, dk brown, fibrous  
PEAT and organic silt  
- ORGANIC DEPOSITS -

Groundwater observed on  
drilling rods at 11.5 ft. B.G.S.

Wall Construction Details

B.G.C. 19'  
Sand 19-6  
Sewer 18-8  
Bentonite 6-4  
Native Fill 4-1  
Concrete 1-0

(43)

12/5/96

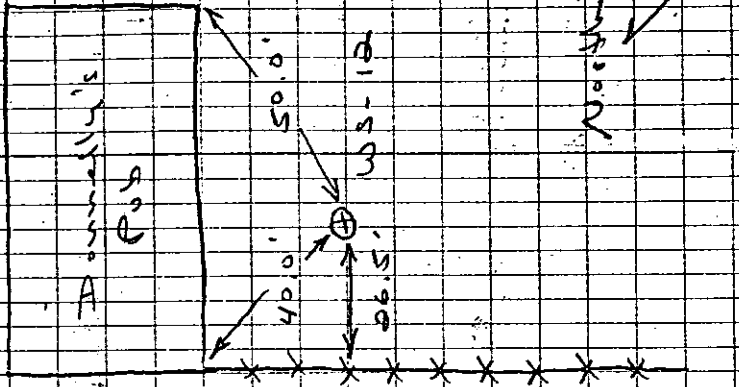
96230.A

(45)

WS-12

Drilling St.

Annex's  
Gap



North

(43)





12/5/96

96230.A

(148)

- ADU and CEH remain to take PIA readings, prepare sample containers for laboratory analyses and take measurements of drain-line fence locations.
- 2:40 - C. Hughes departs site. A. Wise remains to complete photographs and photographs log, complete notes, repair equipment, complete schematic and draw locations diagrams of WS-12 and fence.
- 4:00 - A. Wise departs site after call to GDN at WSE.

ADU

12/6/96 Friday

96230.A

(49)

- 7:50 - Arrive BEA/EDIC Parcel P-3, Utilities and Tremont Sts, Roxbury, Mass.
- A. Wise, Weston - Simpson
- Today's weather: Overcast, very windy, low 40's light rain was begun. Rain expected to continue. May reach mid 40's today.
- Today: Rainfall all day. Weather included groundwater monitoring wells log removing 3 to 5 ft of water down volume of storm sewer. Wells will be ready for sampling by next Thursday, 12/12/96.
- 12:00 - Department completed. A. Wise departs site.

ADU

12/01/96

96030, A

(50)

WS-1

Total Depth 16.53  
 Depth H<sub>2</sub>O - 7.63  
 x 8.90  
 x 1.17  
 x 1.51

Bailed dry at 4.5 gal. 7.57 gal

WS-2

Total Depth 16.45  
 Depth H<sub>2</sub>O - 7.25  
 x 8.70  
 x 1.17  
 x 1.48

Bailed dry at 6.0 gal. 7.40 gal

(ADW)

12/02/96

96030, A

(51)

WS-3

Total Depth 16.36  
 Depth H<sub>2</sub>O - 8.13  
 x 7.93  
 x 1.17  
 x 1.35

Bailed 6.0 gal. 6.74 gal

WS-4

Total Depth 17.05  
 Depth H<sub>2</sub>O - 8.82  
 x 8.37  
 x 1.17  
 x 1.42

Bailed 6.0 gal. 7.11 gal

(ADW)

12/6/96

96230.A

(52)

WS-5

Total DripW 16.95  
 DripW H<sub>2</sub>O = 14.17  
 -----  
 2.78  
 x .17  
 -----  
 0.47

Bailed 4.0 gal.

2.63 gal

WS-6

Total DripW 18.89  
 DripW H<sub>2</sub>O 12.55  
 -----  
 6.34  
 x .17  
 -----  
 1.08

Bailed 6.0 gal.

5.39 gal

(ADU)

12/6/96

96230.A

(53)

WS-7

Total DripW 19.20  
 DripW H<sub>2</sub>O 13.58  
 -----  
 5.62  
 x .17  
 -----  
 0.96

Bailed 6.0 gal.

4.78 gal

WS-8

Total DripW 24.77  
 DripW H<sub>2</sub>O 16.68  
 -----  
 8.09  
 x .17  
 -----  
 1.38

Bailed 6.0 gal.

6.88 gal

(3AA)

12/2/96

96030.A

(54)

WS-9

Total Depth 24.35  
 Depth H<sub>2</sub>O 16.75  
 -----  
 x .17  
 -----  
 x 1.09

Bailed 6.0 gal.  
 (6.46 gal)

WS-10

Total Depth 22.77  
 Depth H<sub>2</sub>O 17.38  
 -----  
 x .17  
 -----  
 x 0.92

Bailed 6.0 gal.  
 (5.92 gal)

(ADW)

12/6/96

96030.A

(55)

WS-11

Total Depth 21.51  
 Depth H<sub>2</sub>O 17.18  
 -----  
 x .17  
 -----  
 x 0.40

Bailed 2.5 gal.  
 (1.98 gal)

WS-12

Total Depth 20.15  
 Depth H<sub>2</sub>O 18.72  
 -----  
 x .17  
 -----  
 x 1.26

Bailed 6.0 gal.  
 (6.32 gal)

(ADW)

12/10/96 Tuesday

96230.A

(56)

- 1:25 - Arrive BRA/EDIC  
Parcel P-3 Whitier and  
Tremont Sts., Roxbury, Mass.

- A. Wise, C. Hughes,  
Weston + Sampson

- Today's weather: Mostly  
clear, sunny, windy,  
lows 40's.

- Today: Begin elevations  
survey of all nearby  
installed groundwater  
monitoring wells. Survey:

- top of casing
  - top of PVC
  - ground surface
- of all 12 wells.

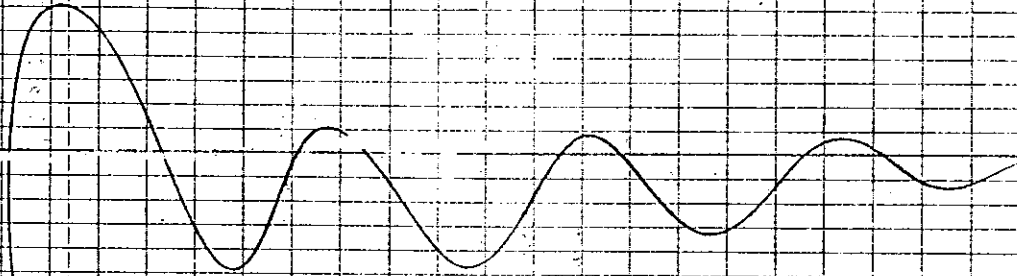
(ADW)

12/10/96

96230.A

(57)

- Survey begins on page 58.



(3A)

12/10/96

96230.A

(58)

BS (HI) MH Elev.

4.74	104.74		100.00
		2.23	102.51
		2.75	101.99
		3.76	100.98
		1.64	103.10
		1.79	102.95
		4.04	100.70
		5.29	99.45
		5.39	99.35
		7.85	96.89
		11.32	93.42
		12.25	92.49
		1.87	102.87
		2.04	102.70
		4.22	100.52
		4.74	100.00

(APW)

12/10/96

96230.A

(59)

Top of River Weirhead on  
 Harmon St West Trench and  
 (Not the weirhead on Trench)

WS-10	Casing
	PVC
	Ground
WS-8	Casing
	PVC
	Ground
WS-12	Casing
	PVC
	Ground
WS-1	Ground
	PVC
WS-9	Casing
	PVC
	Ground
Top of River Weirhead	

(3A)

12/10/96

96230.A

(60)

BS

HI

MH

Elev

3.75 97.17

93.42

4.71

92.46

4.85 92.32

3.75 93.42

12/12/96

100.00

- Survey attempt aborted  
 for today. Difficultly  
 identifying markers on  
 survey rod during long  
 shots in the rain.  
 Also height problem with  
 survey level. Level must  
 be raised at first  
 setup to sight above  
 WS-11 casing. Will  
 attempt survey again  
 at a later date.

(ADW)

12/10/96

96230.A

(61)

WS-1 Ground

WS-2 Ground

WS-2 PVC

WS-1 Ground

12/12/96

See p. 75

Top of Pipe - Wadsworth

WS-11 casing

PVC

Ground

WS-7 casing

PVC

Ground

WS-6 casing

PVC

Ground

WS-5 casing

PVC

Ground

Top of Pipe - Wadsworth

(ADW)



12/12/96

96230.A

(2)

- Groundwater sampling  
by A. Wise, C. Hughes

- 12 wells plus  
1 duplicate

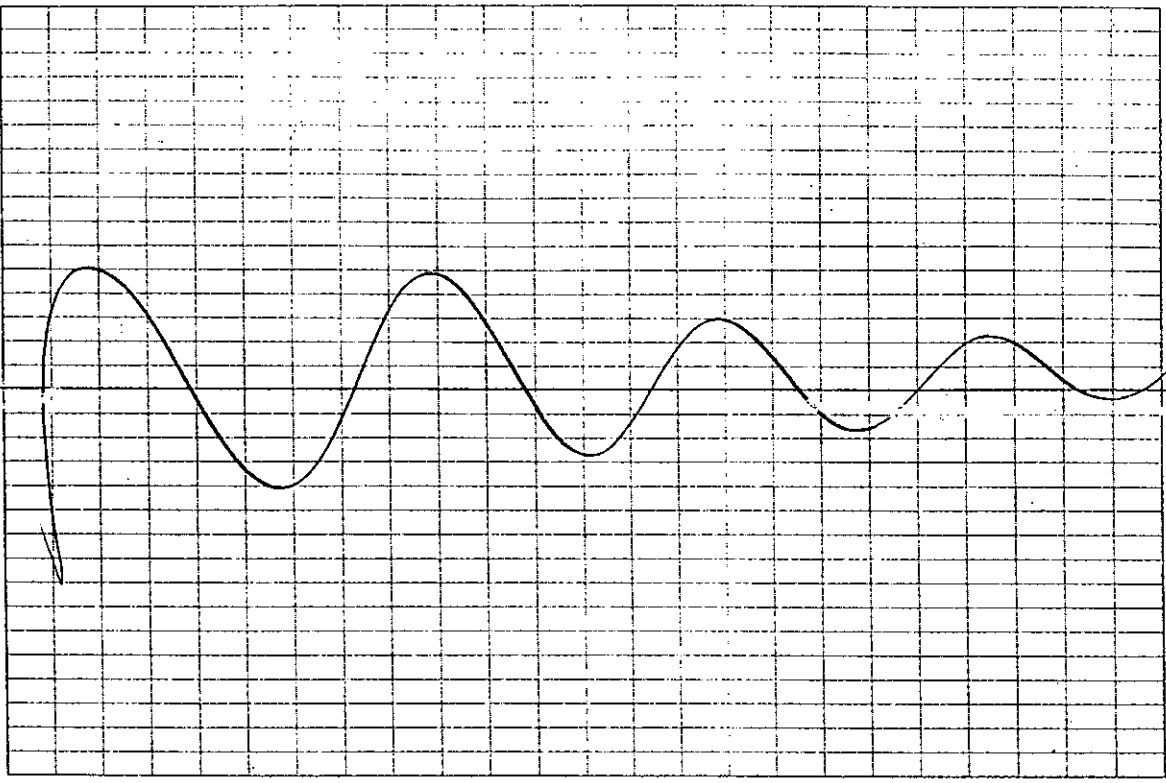
- 2:05 - A. Wise and  
C. Hughes depart site.

(AD3)

12/12/96

96230.A

(2)

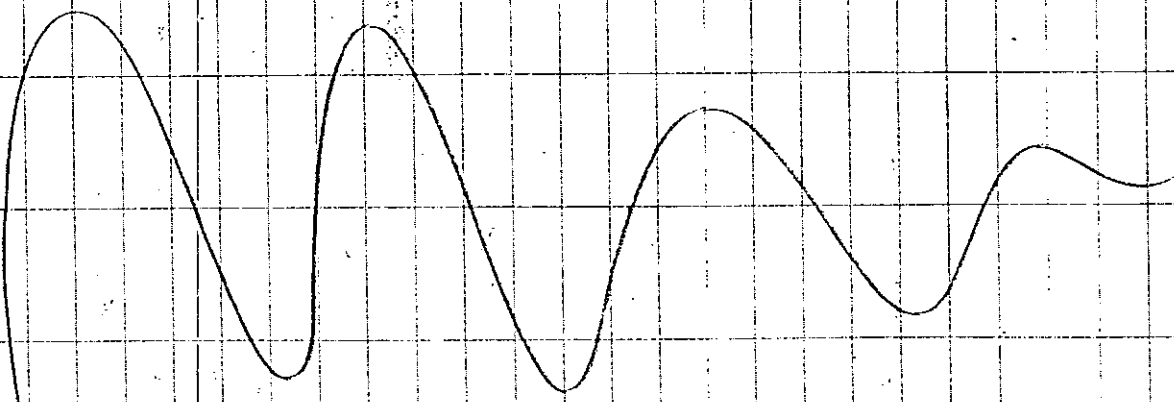


(AD3)

12/12/96

96230.A

(64)



96230A (65)

12.12.96

- C HUGHES Arrives on site to meet ADL (already on site) to perform ground water monitoring on wells WS-1, WS-2, WS-3, WS-4, WS-5, WS-6, WS-7, WS-8, WS-9, WS-10, WS-11 and WS-12 to be analysed for VOC 8100 TPH GOLFID, PAH ~~8100~~ 8100 and metals RCRA 8, PAH and RCRA 8 to be field filtered.

- Today's weather: RAIN

Well #	DTU	Well #	DTU
WS-1	7.50	WS-7	13.07
WS-2	7.59	WS-8	16.65
WS-3	8.00	WS-9	16.49
WS-4	8.53	WS-10	16.93
WS-5	13.70	WS-11	18.66
WS-6	12.05	WS-12	12.66

12.12.96

WSS-3

Temp 10.5 °C  
 PH 7.6  
 SC 670 µS  
 DO 2.7 mg/l  
 Time 11:45  
 TD 16.6  
 DTW 8.20  
 8.4  
 0.17  
 1.4  
 5  
 7.1 gal

WSS-4

Temp 9.9 °C  
 PH 6.6  
 SC 624 µS  
 DO 2.2 mg/l  
 Time 11:55  
 TD 17.25  
 DTW 8.53  
 8.72  
 0.17  
 1.48  
 5  
 7.41 gal

12.12.96

WSS-1

Temp 11.0 °C  
 PH 6.7  
 SC 940 µS  
 DO 3.6 mg/l  
 Time 9:15  
 TD 16.54  
 DTW 7.50  
 9.04  
 0.17  
 1.54  
 5  
 7.69 gal

Bubbled dry @ 45

WSS-2

Temp 13.0 °C  
 PH 6.9  
 SC 1200 µS  
 DO 4.2 mg/l  
 Time 9:25  
 TD 16.86  
 DTW 7.59  
 9.27  
 0.17  
 1.58  
 5  
 7.88 gal

Dry @ 6.5 gal

12.12.96

WS-7

Temp 12.2° TD 19.20  
 PH 6.5 DTW 13.07  
 SC 9.29 µS/cm  
 DO 4.4 mg/L  
 TIME 13:05

5.2 gal

WS-8

Temp 12.3° TD 25.30  
 PH 6.6 DTW 16.65  
 SC 1530 µS/cm  
 DO 2.0 mg/L  
 TIME 10:40

5.3 gal

12.12.96

WS-5

Temp 13.5 °C TD 16.95  
 PH 6.6 DTW 12.70  
 SC 1050 µS  
 DO 2.4 mg/L  
 TIME 12:25

2.7 gal

WS-6

Temp 13.5 °C TD 18.89  
 PH 6.8 DTW 12.05  
 SC 220 µS  
 DO 4.4 mg/L  
 TIME 12:35

5.2 gal

12.12.96

WS-11

Temp 13.2°C  
 PH 6.1  
 SC 0.970 us/cm  
 DO 1.7 mg/L  
 TIME 13:25  
 TD 21.5  
 DTW 18.66  
 2.85  
 0.17  
 0.4  
 5  
 2.4 gal

WS-12

Temp 10.8°C  
 PH 6.7  
 SC 1.670  
 DO 2.7 mg/L  
 TIME 9:50  
 TD 20.15  
 DTW 12.66  
 7.49  
 0.7  
 1.26  
 5  
 6.3 gal

\* Dup to be taken here  
Sampled @ 10:00

12.12.96

WS-9

Temp 11.5°C  
 PH 6.6  
 SC 1.240 us/cm  
 DO 1.4 mg/L  
 TIME 10:40  
 TD 24.35  
 DTW 16.69  
 7.66  
 0.10  
 1.30  
 5  
 4.51 gal

WS-10

Temp 12.2°C  
 PH 7.3  
 SC 4.78 us/cm  
 DO 3.6 mg/L  
 TIME 11:15  
 TD 22.77  
 DTW 16.93  
 5.84  
 0.17  
 0.9  
 5  
 4.9 gal

1/2/97 Thursday 96030.A

(70)

- 9:30 - Arrive BRA/EDIC  
Parcel P-3, Tremont St.,  
Roxbury, Mass.

- A. Wise, M. Edwards,  
Wester + Sampson

- Today's weather: Overcast,  
low 30's, no wind.  
light snow / drizzle earlier,  
but partial clearing expected.

- Today: Continue and  
complete groundwater  
monitoring well survey,  
originally begun on 12/10/96.  
Six of twelve wells  
remain to be surveyed.

- 11:55. Survey completed.  
WSE personnel depart site.

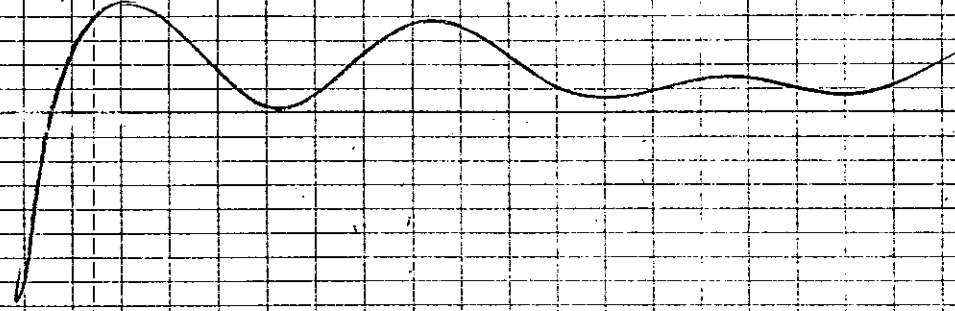
ADD

1/2/97

96030.A

(73)

- Surveying begins on P-74



ADD

1/2/97

96030-A

74

<u>BS</u>	<u>HI</u>	<u>MH</u>	<u>Elev</u>
3.86	103.86		100.00
		5.66	98.20
		5.74	98.12
		7.52	96.34
		6.60	97.26
		6.83	97.03
		8.70	95.16
		5.43	98.43
		5.59	98.27
		7.47	96.39
		3.87	99.99
8.64	106.76		98.12
		2.71	104.05
		2.88	103.88
		4.86	101.90
		8.64	98.12

AD3

1/2/97

96030-A

25

Top Pipe Hydrant on  
Wayson St at Tremont  
(see p. 58)

WS-7	Casing
	PVC
	Ground
WS-6	Casing
	PVC
	Ground
WS-5	Casing
	PVC
	Ground
Top	Other Hydrant
WS-7	PVC
WS-11	Casing
	PVC
	Ground
WS-7	PVC

AD3

1/2/97

(76)

<u>BS</u>	<u>HI</u>	<u>MH</u>	<u>Elev</u>
3.09	101.36		98.27
	7.81	94.15	
	7.30	94.06	
	9.36	98.00	
	6.97	94.39	
	7.48	93.88	
	8.75	92.61	
	3.09	98.27	

(APW)

1/2/97

96250.A (77)

WS-5	PVC
WS-4	Casing
	PVC
	Ground
WS-3	Casing
	PVC
	Ground
WS-5	PVC

(APW)





C. HUGHES

12-3-94. Arrives on site @ 7:00 to oversee Drilling operations

Zone-Hess's of Raynham Paul Schaefer, Paul Rosstina

800 Driller's Setting up a Dredger D-120 mounted on a Ford F Series pickup

WS-2 Asphalt 1-3' concrete

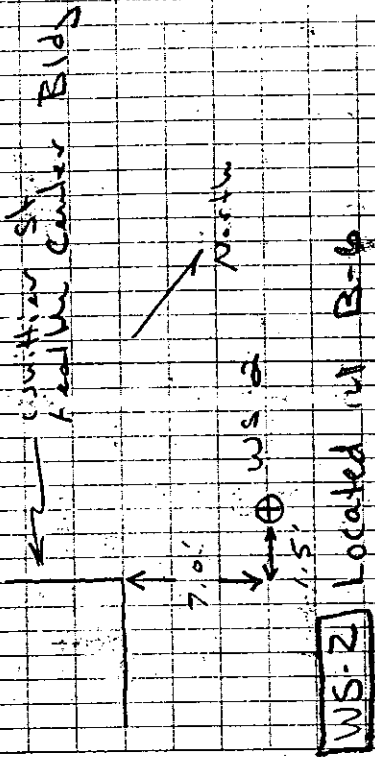
S-1 1-3' 10-7-5-3 13" Rec PID 0.0 Dry DK Br. F-M SAND and silt, trace F-C Gravel trace asphalt  
— Granular FILL —

S-2 5-7 5-7-11-12 15" Rec PID 0.0 Dry DK Br F-M Sand and silt trace F Gravel

S-3 10-12' 1-3-2-4 20" Rec PID 0.0 WET DK Br F Sand and Silt 11' organic PEAT Begins Slight Petroleum odor DK brown. Silty brown PEAT and organic silt

WS-2 15-17' 1-1-2-2 24" Rec (PID 0.0) S4 - Wet DK Organic Silt and Kent

BOE = 14.0'



WS-2 Located in B-6

WEIN: ~~Construction~~ Details

BOE: 17.0'

Screen: 17.47

Stand: 17.5

Bottom: 5-3'

Sludge FILL 3-11'

Concrete: 1-0'

FLUSH MOUNTED ROOFS

1.0" x 10" Aluminum Pentagon Bolt

10:39.6

10:10 entrance in OFF OF <sup>Through School Parking lot</sup>  
Located at B-11

[WS-3]

Formally B-11-

S-1 02-7 - 7 - 10 - 19 9 Rec. P10.010  
WET LT MED GRAY FC SAND trace silt  
Trace F. gravel Trace Brick  
— Granular fill —

S-2 5-6' 13-58 5 Rec  
Hit refusal @ 5' Augering through  
Construction Concrete @ 6-7.5'

- No Sample Retrieved -

Hit water @ 8.0'

S-3 10-12' 7-5-3 @ 4" Rec. P10.00  
Wet DK Br. organic silt

S-4 15-17' 3-4-12-14 14" Rec. P10.00

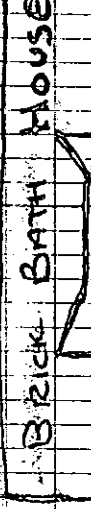
WET DK BN organic silt  
trace peat

end of Boring

DTW: Below PVC: 8.61'

Below Ground: 7.37'

WHITTIER HEALTH CENTER



WELL CONSTRUCTION DETAILS

BOE 17'

Screen: 15-5'

Sands: 11-5'

Bentonite: 3-1'

Native fill: -

Concrete: 1-0'

5' x 4 1/2" ID Steel protective Shroud pipe  
w/ Protective Cover

12.3.96

WS-4 Formally B-10

S-1 0-2' 3-8-20-17 8" rec P10-00  
Dry OK Brown F-C SAND  
Trace F-Gravel Trace Brick Trace  
Construction Debris

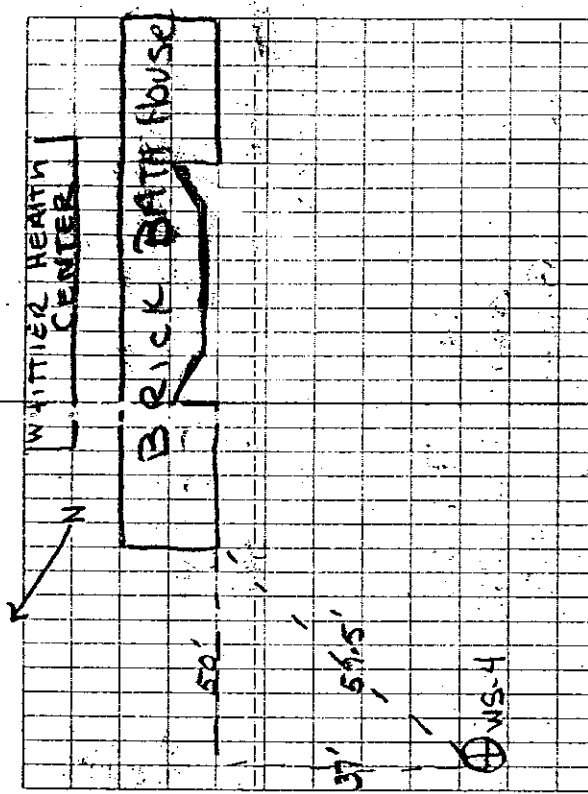
S-2 5-7' 13-12-7-7 14" rec. P10-00  
Dry MED Brown F-C SAND  
Trace M Gravel Trace Brick  
Trace Construction concrete

HIT WATER @ about 8.0'  
S-3 10-12' 1-2-2-2-2 20" rec. P10-00  
WET DK bn. organic PEAT and Silt

S-4 15-17' 1-2-3-4-24" rec. P10-00  
WET OK FM SAND and Silt  
Trace FM Gravel trace coarse Sand  
Trace PEAT

End of Boring

DTW Below PVC - 8.42'  
Below Grand - 6.30'



\*Drillers PARKED RIG in back lot  
From WHITTIER ST. Health Center.  
OVERNIGHT

Well Construction Details:

- BOE: 17'
- Screen: 15-5'
- SAND: 17-3'
- Bentonite 3-1'
- Concrete: 1-0'
- 5' x 4" ID Steel Protective
- Stand pipe w/ Protective Cover

Drillers Depart Site @ 11:30  
- Paul Shaffer Paul Cosham

15:00 C Hughes

12.4.96

7:00 C. Hughes arrives on site to resume Drilling activities.

WS-5] formally B-15 → TPM-VOC

07:45 AM

S1 0-8' 3:50-7:10 10" Rec PID-0.3

TOP 6' Dry dk. brown silt some F-w. sand  
fine roots  
- LOAMY TOPSOIL

0.5

Bottom 6" Zt. brown to brown, M-F SAND  
trace F - gravel, brown C sand, trace silt  
- GRANULAR FILL

S-8 5-7' 6:2-3-8 13" P10-0.6

Dry brown silt and clay, little brick, brown F-C sand  
- COHESIVE FILL

PTD 0.5

S-3 10:10' 3:2-6:0-24 20" Rec  
WET M-Brown M-F SAND  
trace FC gravel trace C sand  
trace brick

S-4 15-17' 15-7:10-25 10" Rec P10-0.6  
WET Brown - F-C SAND and silt  
Trace gravel, trace brick

WATER @ APPROX 9-11'  
END OF BORING

WELL CONSTRUCTED

BORE 17-0'

SCREEN 15-5'

SAND 17-3'

Bentonite 3-1'

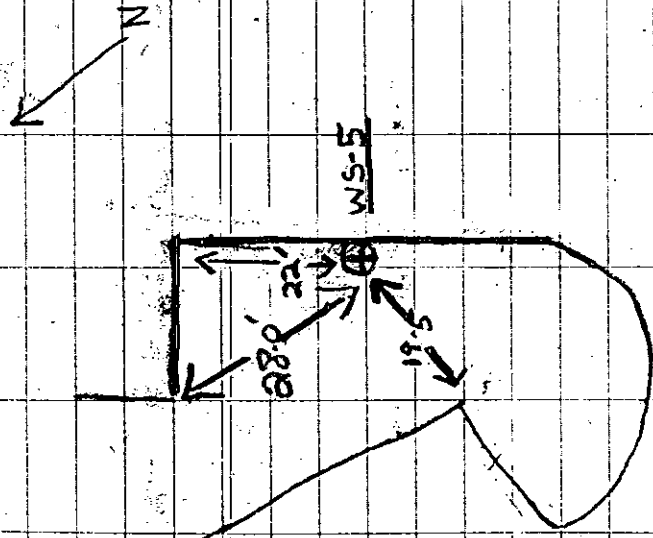
Concrete 1-0'

5x4 ID steel protective  
- Strickup w/ protective cover

DRW 14.117

12496

WS-5 Cont.



Located in parking lot of  
Highschool

9:15

WS-6 - Formally B-13

S-1 0-2' 2-3-4-3 8" Rec. PID-0-5

Top 4" Dry Br Brown Silt

Some F.M. Sand Trace Roots

Loamy Topsoil

Bottom 4" Lt Brown M-F Sand

Trace F-C gravel trace C Sand

Granular Fill

S-2 5-7' 18-19-19-14 8" Rec. PID-0-0

Dry Lt Brown M-F Sand

Trace Silt trace FC

gravel trace organic roots

S-3 10-12' 14-15-18 19.10" Rec. PID-0-8

WET Lt Brown FC Sand

Trace F.M. gravel trace silt

S-4 15-17' 9-17-25-27 12" Rec. PID-0-5

WET Lt Br FC Sand trace F gravel

Dugger Down to 17' 0

\* Set Screen at 17-17'  
DUE TO THE FACT THAT  
DTW IS @ OR NEAR  
13-14' NO SAMPLE TAKEN  
AT 17-20'

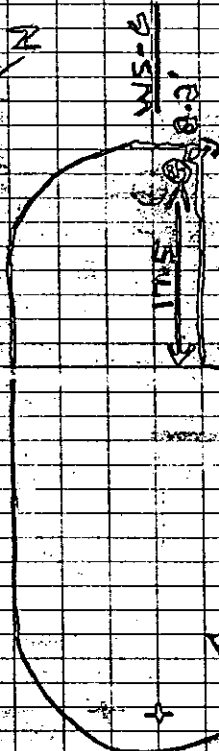
DTW upon installing well 12.5'  
to ground 10.4'

### WELL CONSTRUCTION

B.O.E. 17-17'  
Screen 17-17'  
SAND 17-15'  
Bentonite 3-1'  
Concrete 1-0'

5x4 TO PROTECT STEEL SHEET P / COVER

WS-6



FLIER HYDRO

10:40 AM.

WS-7 - Formally B-14

S-1 10-2' 2-4-5-7-9-11-13-15-17-19-21-23-25-27-29-31-33-35-37-39-41-43-45-47-49-51-53-55-57-59-61-63-65-67-69-71-73-75-77-79-81-83-85-87-89-91-93-95-97-99-100 P10-00

TOP 5" Dry OR Bn. Silt Some FM

Trace organic.

— Loamy Topsoil —

Bottom 4' Lt Bn M-F SAND trace

Silt trace FC gravel

— Granular Fill —

S-2 5-7' 12-14-14-14 10" Rec P10-00

Dry Med Bn. M-F SAND trace F

gravel trace Brick

S-3 10-13' 8-10-14-17 80" Rec P10-07

WET Bn. FM SAND

trace coarse sand

S-4 15-17' 10-12-11-17 15" Rec P10-02

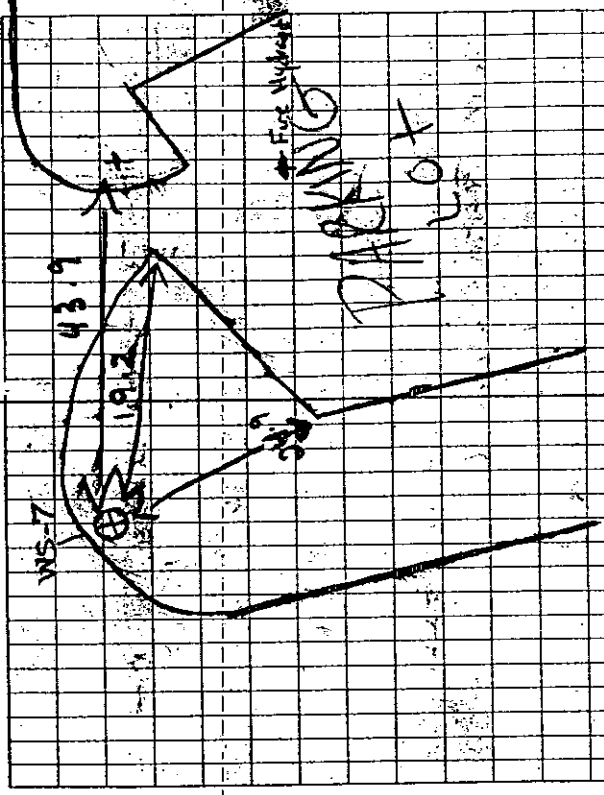
WET Bn. FC SAND Trace coarse sand

trace silt trace Brick

17.0' End of Boring

DTW From PVC 13.5'

DTW from Ground 11.71'



WELL CONSTRUCTIONS

BOE: 17.0'

Screen: 17'-7"

Sand: 1'-5"

Bentonite: 5'-1"

Concrete: 1'-0"

5x4 10 protective steel strip  
to protective cover.



12.4.96

12.30 PM

WS-8 formally BS PID-0-0

Water observed @ 17.0'

S-1 18-20 3-21 of 3 "Rec. M. by FM"  
Silt Clay and silt, trace of sand

S-2 22-25' work 223 of Recovery  
Moist dk Brown organic SILT and  
friable PEAT trace clay PID-0-8

25' END OF BORING

BORE 25.0'

SCREEN 23-13'

SAND 25-5'

BENTONITE 5-1'

CONCRETE 1-0'

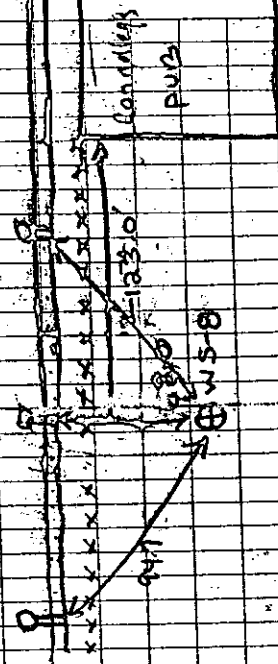
5X40 Protective steel sticker w/locking cover

DTW 16.0

12.4.96

WS-8

T R E M O N T ST



15:00 C HUGHES Departs Site

12.5.96

7:00 C. HUGHES arrived on site  
to Resume Drilling operations

7:00  
WS-9 formerly B5

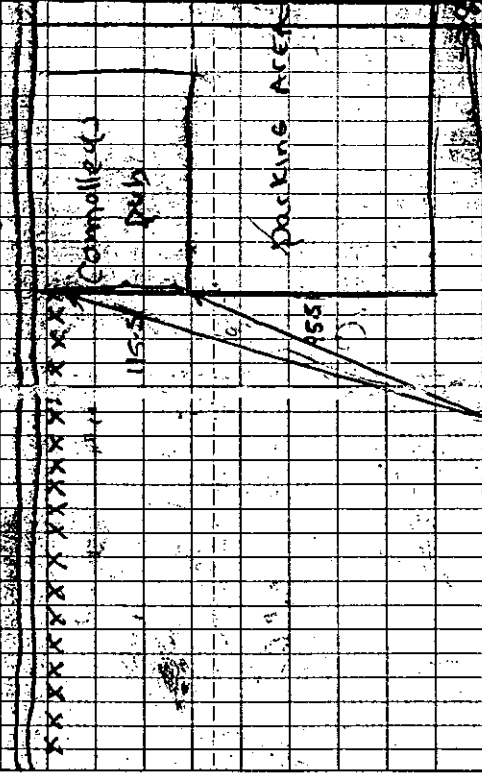
S-1-19-21' 3-2-13- Col Red ID  
WET bn gray F-M SAND clay  
and Silt trace C-sand  
PID 1.2

S-2 23-25' WOL-5' 15' Rec. PID-  
WET DE. BRN. organic Silt and  
Fibrous peat PID 0.8

END OF BOING @ 25'

DTW 15.5'

12.5.96



Light Post  
WS-1

Well Const. in situ

BOE 25-0'

Screen 22-18'

SAND 23-18'

Native fill 10-5'

Bentonite-5-1'

Concrete 1-0'

5x10 protective steel structure w/

Hexagon Bolt protective cover

9:15

WS-10

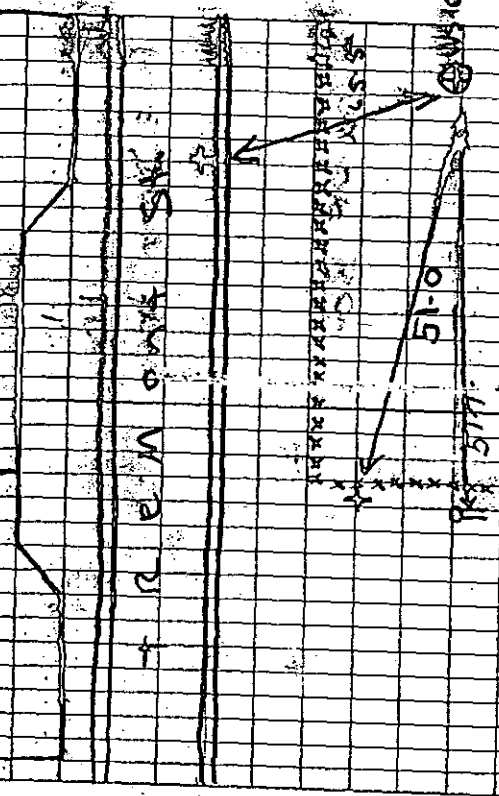
Formally B-7

S-1-19'-21'-9.11-12-13 14" Rec. P10-4.4  
WET F-C SAND C gravel trace  
Fine Sand trace Silt

End of Boring @ 25.0'

12.5.96

BOSTON POWER HOUSE



Light Post  
FIRE Hydrants

WELL-CORRECTION

BOG: 25.0'  
SCREEN: 22-12  
SAND 25.0'  
Bentonite-10-0'  
Native fill 8-1'  
Concrete 1-0'

10:30

WS-11 - Formerly B-12  
Adjacent to High School parking lot

1.2 ppm

S-1 0-2' 1.3-1.7-1.2  
Moist dk brown F-M SILT  
C gravel, trace C sand, trace  
organic matter

S-2 5-7' 9 7.6-5 15" Rec 1.0 ppm  
Moist Md Brown SILT FM Sand  
trace clay trace Brick

S-3 10-12' 1-2-6-9 8" Rec 1.6 ppm  
Moist Md Brn. SILT FM Sand  
trace gravel trace C sand

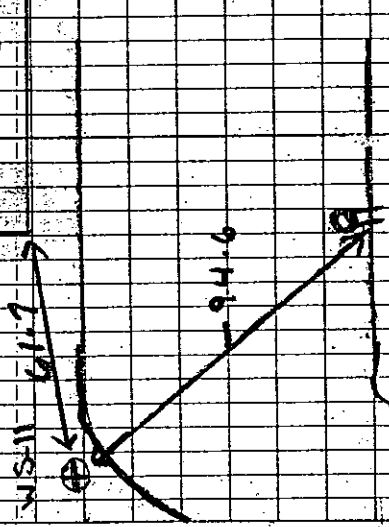
Water at approx @ 17.0'  
S-4 15-15.3 - NO Recovery

S-5 20-22' 17-24-27-30 1.2 ppm  
WET Brn grey M-C SAND C gravel  
trace Silt

12.5.96

# HIGH SCHOOL

BOSTON  
EDISON  
TRANSFORMER  
Building



## WELL CONSTRUCTION

- BOE 22.0'
- Screen 20-10'
- Sand 20-8'
- Bentonite 18-6'
- Native fill 6-1'
- CONCRETE 1-0'


Complete well installation @  
13:00

13:05 Drillers Depart Site

Hughes departs site @ 14:30

12.5.96

WELL	TD (EVC)	TD (ground)	DTW (EVC)	DTW (gnd)
WS-1	17.0	15.0	7.8	8.8
WS-2	17.2	17.37	8.57	8.82
WS-3	16.4	3.9	8.49	6.06
WS-4	17.24	15.09	8.84	6.70
WS-5	17.65	15.35	4.19	11.76
WS-6	19.4	17.0	12.56	10.14
WS-7	19.4	17.4	13.6	11.6
WS-8	25.7	23.05	6.7	14.12
WS-9	23.5	21.4	17.43	15.35
WS-10	25.8	22.7	16.8	14.35
WS-11	22.3	19.3	19.2	17.0
Total		18.15	12.73	10



**APPENDIX D**  
**GROUNDWATER MONITORING**  
**WELL LOGS**

## GROUNDWATER MONITORING WELL INSTALLATION REPORT

PROJECT NAME/NO.	BRA/EDIC Parcel P-3 / Job No: 96230.A		<b>MONITORING WELL NO.</b>
LOCATION	Roxbury, MA		<b>WS - 1</b>
CLIENT	BRA/EDIC		ELEVATION
CONTRACTOR	Zoino - Hebert, Inc.	DRILLER	Dave Andersen
OBSERVED BY	Andrew Wise	DATE	Dec. 3, 1996
CHECKED BY	Andrew Wise	DATE	Dec. 11, 1996
		TOP OF PVC	92.49'
		DEPTH TO GROUNDWATER FROM	
		TOP OF PVC	7.80'

GROUND ELEVATION	93.42'	←	FLUSH-MOUNTED ROADBOX		(GROUND SURFACE)
GENERAL SOIL CONDITIONS (NOT TO SCALE)					
0.0 - 12.0 ft. : Fine to coarse SAND FILL			THICKNESS OF SURFACE SEAL(S)	1.0'	
			←	TYPE OF SURFACE SEAL(S)	Concrete
				TYPE OF SURFACE CASING	Aluminum Roadbox
			←	ID OF SURFACE CASING	6"
			←	DEPTH BOTTOM OF CASING	18"
12.0 - 21.0 ft. : Organic SILT and PEAT				ID OF RISER PIPE	2"
			←	TYPE OF RISER PIPE	Schedule 40 PVC
			←	TYPE OF BACKFILL AROUND RISER PIPE	Native Fill
21.0 - 60.0 ft. : Coarse to Fine SAND/ GRAVEL GLACIAL OUTWASH				DEPTH TOP OF SEAL	3.0'
			←	TYPE OF SEAL	Bentonite
				DEPTH BOTTOM OF SEAL/TOP OF SAND COLUMN	5.0'
			←	DEPTH TOP OF SCREEN	7.0'
				TYPE OF SCREEN	Machine-slotted PVC
			←	SIZE OPENINGS	0.010"
				ID OF SCREEN	2"
			←	TYPE OF BACKFILL AROUND SCREEN	#1 Silica Sand
			←	DEPTH BOTTOM OF SCREEN	17.0'
			←	DEPTH BOTTOM OF SAND COLUMN	18.0'
		←	TYPE OF BACKFILL BELOW SCREEN	Bentonite: 18 - 21' Native Fill: 21 - 60'	
		←	DIAMETER OF BOREHOLE	4"	
		←	DEPTH BOTTOM OF BOREHOLE	60.0'	

**NOTES:**

Depth to groundwater measured on December 5, 1996.  
Elevation relative to an arbitrary 100.00 foot datum.

**MONITORING WELL NO.**

**WS - 1**

**WESTON & SAMPSON  
ENGINEERS, INC.**

## GROUNDWATER MONITORING WELL INSTALLATION REPORT

PROJECT NAME/NO.	BRA/EDIC Parcel P-3 / Job No: 96230.A	<b>MONITORING WELL NO.</b>	
LOCATION	Roxbury, MA	<b>WS - 2</b>	
CLIENT	BRA/EDIC	ELEVATION	
CONTRACTOR	Zoino - Hebert, Inc.	DRILLER	Paul Schaefer
OBSERVED BY	Christine Hughes	DATE	Dec. 3, 1996
CHECKED BY	Andrew Wise	DATE	Dec. 11, 1996
		TOP OF PVC	92.32'
		DEPTH TO GROUNDWATER FROM TOP OF PVC	8.57'

GROUND ELEVATION	92.46'	←	FLUSH-MOUNTED ROADBOX		(GROUND SURFACE)
GENERAL SOIL CONDITIONS (NOT TO SCALE)		←	THICKNESS OF SURFACE SEAL(S)	1.0'	
		←	TYPE OF SURFACE SEAL(S)	Concrete	
0.0 - 0.3 ft. : ASPHALT		←	TYPE OF SURFACE CASING	Aluminum Roadbox	
		←	ID OF SURFACE CASING	4"	
0.3 - 11.0 ft. : Fine to medium SAND FILL		←	DEPTH BOTTOM OF CASING	10"	
		←	ID OF RISER PIPE	2"	
		←	TYPE OF RISER PIPE	Schedule 40 PVC	
11.0 - 17.0 ft. : PEAT and organic silt		←	TYPE OF BACKFILL AROUND RISER PIPE	Native Fill	
		←	DEPTH TOP OF SEAL	3.0'	
		←	TYPE OF SEAL	Bentonite	
		←	DEPTH BOTTOM OF SEAL/TOP OF SAND COLUMN	5.0'	
		←	DEPTH TOP OF SCREEN	7.0'	
		←	TYPE OF SCREEN	Machine-slotted PVC	
		←	SIZE OPENINGS	0.010"	
		←	ID OF SCREEN	2"	
	←	TYPE OF BACKFILL AROUND SCREEN	#1 Silica Sand		
	←	DEPTH BOTTOM OF SCREEN	17.0'		
	←	DEPTH BOTTOM OF SAND COLUMN	17.0'		
	←	TYPE OF BACKFILL BELOW SCREEN	N/A		
	←	DIAMETER OF BOREHOLE	8"		
	←	DEPTH BOTTOM OF BOREHOLE	17.0'		

<b>NOTES:</b> Depth to groundwater measured on December 5, 1996. Elevation relative to an arbitrary 100.00 foot datum.	<b>MONITORING WELL NO.</b> <b>WS - 2</b> <b>WESTON &amp; SAMPSON</b> <b>ENGINEERS, INC.</b>
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## GROUNDWATER MONITORING WELL INSTALLATION REPORT

PROJECT NAME/NO.	BRA/EDIC Parcel P-3 / Job No: 96230.A	<b>MONITORING WELL NO.</b>			
LOCATION	Roxbury, MA	<b>WS - 3</b>			
CLIENT	BRA/EDIC	ELEVATION			
CONTRACTOR	Zoino - Hebert, Inc.	DRILLER	Paul Schaefer	TOP OF PVC	93.88'
OBSERVED BY	Christine Hughes	DATE	Dec. 3, 1996	DEPTH TO GROUNDWATER FROM	
CHECKED BY	Andrew Wise	DATE	Dec. 11, 1996	TOP OF PVC	8.49'

<p>GROUND ELEVATION 92.61'</p> <p>GENERAL SOIL CONDITIONS (NOT TO SCALE)</p> <p>0.0 - 8.5 ft. : Fine to coarse SAND, Concrete FILL</p> <p>8.5 - 17.0 ft. : Organic SILT and PEAT</p>		<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 10%; text-align: center;">←</td> <td style="width: 80%;">LENGTH OF CASING ABOVE GROUND SURFACE</td> <td style="width: 10%; text-align: right;">1.78'</td> </tr> <tr> <td style="text-align: center;">←</td> <td>LENGTH OF RISER PIPE ABOVE GROUND SURFAC</td> <td style="text-align: right;">1.27'</td> </tr> <tr> <td style="text-align: center;">←</td> <td>THICKNESS OF SURFACE SEAL(S)</td> <td style="text-align: right;">1.0'</td> </tr> <tr> <td style="text-align: center;">←</td> <td>TYPE OF SURFACE SEAL(S)</td> <td style="text-align: right;">Concrete</td> </tr> <tr> <td style="text-align: center;">←</td> <td>TYPE OF SURFACE CASING</td> <td style="text-align: right;">Steel</td> </tr> <tr> <td style="text-align: center;">←</td> <td>ID OF SURFACE CASING</td> <td style="text-align: right;">4"</td> </tr> <tr> <td style="text-align: center;">←</td> <td>DEPTH BOTTOM OF CASING</td> <td style="text-align: right;">3.24'</td> </tr> <tr> <td style="text-align: center;">←</td> <td>ID OF RISER PIPE</td> <td style="text-align: right;">2"</td> </tr> <tr> <td style="text-align: center;">←</td> <td>TYPE OF RISER PIPE</td> <td style="text-align: right;">Schedule 40 PVC</td> </tr> <tr> <td style="text-align: center;">←</td> <td>TYPE OF BACKFILL AROUND RISER PIPE</td> <td style="text-align: right;">Bentonite</td> </tr> <tr> <td style="text-align: center;">←</td> <td>DEPTH TOP OF SEAL</td> <td style="text-align: right;">1.0'</td> </tr> <tr> <td style="text-align: center;">←</td> <td>TYPE OF SEAL</td> <td style="text-align: right;">Bentonite</td> </tr> <tr> <td style="text-align: center;">←</td> <td>DEPTH BOTTOM OF SEAL/TOP OF SAND COLUMN</td> <td style="text-align: right;">3.0'</td> </tr> <tr> <td style="text-align: center;">←</td> <td>DEPTH TOP OF SCREEN</td> <td style="text-align: right;">5.0'</td> </tr> <tr> <td style="text-align: center;">←</td> <td>TYPE OF SCREEN</td> <td style="text-align: right;">Machine-slotted PVC</td> </tr> <tr> <td style="text-align: center;">←</td> <td>SIZE OPENINGS</td> <td style="text-align: right;">0.010"</td> </tr> <tr> <td style="text-align: center;">←</td> <td>ID OF SCREEN</td> <td style="text-align: right;">2"</td> </tr> <tr> <td style="text-align: center;">←</td> <td>TYPE OF BACKFILL AROUND SCREEN</td> <td style="text-align: right;">#1 Silica Sand</td> </tr> <tr> <td style="text-align: center;">←</td> <td>DEPTH BOTTOM OF SCREEN</td> <td style="text-align: right;">15.0'</td> </tr> <tr> <td style="text-align: center;">←</td> <td>DEPTH BOTTOM OF SAND COLUMN</td> <td style="text-align: right;">17.0'</td> </tr> <tr> <td style="text-align: center;">←</td> <td>TYPE OF BACKFILL BELOW SCREEN</td> <td style="text-align: right;">#1 Silica Sand</td> </tr> <tr> <td style="text-align: center;">←</td> <td>DIAMETER OF BOREHOLE</td> <td style="text-align: right;">8"</td> </tr> <tr> <td style="text-align: center;">←</td> <td>DEPTH BOTTOM OF BOREHOLE</td> <td style="text-align: right;">17.0'</td> </tr> </table>	←	LENGTH OF CASING ABOVE GROUND SURFACE	1.78'	←	LENGTH OF RISER PIPE ABOVE GROUND SURFAC	1.27'	←	THICKNESS OF SURFACE SEAL(S)	1.0'	←	TYPE OF SURFACE SEAL(S)	Concrete	←	TYPE OF SURFACE CASING	Steel	←	ID OF SURFACE CASING	4"	←	DEPTH BOTTOM OF CASING	3.24'	←	ID OF RISER PIPE	2"	←	TYPE OF RISER PIPE	Schedule 40 PVC	←	TYPE OF BACKFILL AROUND RISER PIPE	Bentonite	←	DEPTH TOP OF SEAL	1.0'	←	TYPE OF SEAL	Bentonite	←	DEPTH BOTTOM OF SEAL/TOP OF SAND COLUMN	3.0'	←	DEPTH TOP OF SCREEN	5.0'	←	TYPE OF SCREEN	Machine-slotted PVC	←	SIZE OPENINGS	0.010"	←	ID OF SCREEN	2"	←	TYPE OF BACKFILL AROUND SCREEN	#1 Silica Sand	←	DEPTH BOTTOM OF SCREEN	15.0'	←	DEPTH BOTTOM OF SAND COLUMN	17.0'	←	TYPE OF BACKFILL BELOW SCREEN	#1 Silica Sand	←	DIAMETER OF BOREHOLE	8"	←	DEPTH BOTTOM OF BOREHOLE	17.0'
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**NOTES:**

Depth to groundwater measured on December 5, 1996.  
Elevation relative to an arbitrary 100.00 foot datum.

**MONITORING WELL NO.**

**WS - 3**

**WESTON & SAMPSON  
ENGINEERS, INC.**

## GROUNDWATER MONITORING WELL INSTALLATION REPORT

PROJECT NAME/NO.	BRA/EDIC Parcel P-3 / Job No: 96230.A	MONITORING WELL NO.	
LOCATION	Roxbury, MA	WS - 4	
CLIENT	BRA/EDIC	ELEVATION	
CONTRACTOR	Zoino - Hebert, Inc.	DRILLER	Paul Schaefer
OBSERVED BY	Christine Hughes	DATE	Dec. 3, 1996
CHECKED BY	Andrew Wise	DATE	Dec. 11, 1996
		TOP OF PVC	94.06'
		DEPTH TO GROUNDWATER FROM	
		TOP OF PVC	8.84'

GROUND ELEVATION	92.00'								
GENERAL SOIL CONDITIONS	(NOT TO SCALE)								
0.0 - 8.5 ft. :	Fine to coarse SAND FILL								
8.5 - 13.5 ft. :	PEAT and organic silt								
13.5 - 17.0 ft. :	Fine to medium SAND GLACIAL OUTWASH								
		▲	LENGTH OF CASING ABOVE GROUND SURFACE	2.15'					
		▲	LENGTH OF RISER PIPE ABOVE GROUND SURFAC	2.06'					
		▲	THICKNESS OF SURFACE SEAL(S)	1.0'					
		▲	TYPE OF SURFACE SEAL(S)	Concrete					
		▲	TYPE OF SURFACE CASING	Steel					
		▲	ID OF SURFACE CASING	4"					
		▲	DEPTH BOTTOM OF CASING	2.85'					
		▲	ID OF RISER PIPE	2"					
		▲	TYPE OF RISER PIPE	Schedule 40 PVC					
		▲	TYPE OF BACKFILL AROUND RISER PIPE	Bentonite					
		▲	DEPTH TOP OF SEAL	1.0'					
		▲	TYPE OF SEAL	Bentonite					
			DEPTH BOTTOM OF SEAL/TOP OF SAND COLUMN	3.0'					
		▲	DEPTH TOP OF SCREEN	5.0'					
		▲	TYPE OF SCREEN	Machine-slotted PVC					
		▲	SIZE OPENINGS	0.010"					
			ID OF SCREEN	2"					
		▲	TYPE OF BACKFILL AROUND SCREEN	#1 Silica Sand					
		▲	DEPTH BOTTOM OF SCREEN	15.0'					
		▲	DEPTH BOTTOM OF SAND COLUMN	17.0'					
		▲	TYPE OF BACKFILL BELOW SCREEN	#1 Silica Sand					
		▲	DIAMETER OF BOREHOLE	8"					
		▲	DEPTH BOTTOM OF BOREHOLE	17.0'					

**NOTES:**  
 Depth to groundwater measured on December 5, 1996.  
 Elevation relative to an arbitrary 100.00 foot datum.

MONITORING WELL NO.  
 WS - 4  
**WESTON & SAMPSON  
 ENGINEERS, INC.**



## GROUNDWATER MONITORING WELL INSTALLATION REPORT

PROJECT NAME/NO.	BRA/EDIC Parcel P-3 / Job No: 96230.A	MONITORING WELL NO.	
LOCATION	Roxbury, MA	WS - 6	
CLIENT	BRA/EDIC	ELEVATION	
CONTRACTOR	Zoino - Hebert, Inc.	DRILLER	Paul Schaefer
OBSERVED BY	Christine Hughes	DATE	Dec. 4, 1996
CHECKED BY	Andrew Wise	DATE	Dec. 11, 1996
		TOP OF PVC	97.03'
		DEPTH TO GROUNDWATER FROM TOP OF PVC	12.56'

GROUND ELEVATION	96.15'			
GENERAL SOIL CONDITIONS (NOT TO SCALE)				
0.0 - 0.5 ft.: SILT and sand TOPSOIL				
0.5 - 8.5 ft.: Medium to fine SAND FILL				
8.5 - 17.0 ft.: Fine to coarse SAND GLACIAL OUTWASH				

	▲	LENGTH OF CASING ABOVE GROUND SURFACE	2.10'
	▲	LENGTH OF RISER PIPE ABOVE GROUND SURFACE	1.87'
	▲	THICKNESS OF SURFACE SEAL(S)	1.0'
	▲	TYPE OF SURFACE SEAL(S)	Concrete
	▲	TYPE OF SURFACE CASING	Steel
	▲	ID OF SURFACE CASING	4"
	▲	DEPTH BOTTOM OF CASING	2.90'
	▲	ID OF RISER PIPE	2"
	▲	TYPE OF RISER PIPE	Schedule 40 PVC
	▲	TYPE OF BACKFILL AROUND RISER PIPE	Native Fill
	▲	DEPTH TOP OF SEAL	3.0'
	▲	TYPE OF SEAL	Bentonites
	▲	DEPTH BOTTOM OF SEAL/TOP OF SAND COLUMN	5.0'
	▲	DEPTH TOP OF SCREEN	7.0'
	▲	TYPE OF SCREEN	Machine-slotted PVC
	▲	SIZE OPENINGS	0.010"
	▲	ID OF SCREEN	2"
	▲	TYPE OF BACKFILL AROUND SCREEN	#1 Silica Sand
	▲	DEPTH BOTTOM OF SCREEN	17.0'
	▲	DEPTH BOTTOM OF SAND COLUMN	17.0'
	▲	TYPE OF BACKFILL BELOW SCREEN	N/A
	▲	DIAMETER OF BOREHOLE	8"
	▲	DEPTH BOTTOM OF BOREHOLE	17.0'

**NOTES:**  
 Depth to groundwater measured on December 5, 1996.  
 Elevation relative to an arbitrary 100.00 foot datum.

**MONITORING WELL NO.**  
 WS - 6  
**WESTON & SAMPSON ENGINEERS, INC.**

## GROUNDWATER MONITORING WELL INSTALLATION REPORT

PROJECT NAME/NO.	BRA/EDIC Parcel P-3 / Job No: 96230.A		MONITORING WELL NO.	WS - 7
LOCATION	Roxbury, MA		ELEVATION	
CLIENT	BRA/EDIC		TOP OF PVC	98.12'
CONTRACTOR	Zoino - Hebert, Inc.	DRILLER	Paul Schaefer	DEPTH TO GROUNDWATER FROM
OBSERVED BY	Christine Hughes	DATE	Dec. 4, 1996	TOP OF PVC
CHECKED BY	Andrew Wise	DATE	Dec. 11, 1996	13.60'

GROUND ELEVATION 96.34'  GENERAL SOIL CONDITIONS (NOT TO SCALE)  0.0 - 0.5 ft. : SILT and sand TOPSOIL  0.5 - 17.0 ft. : Fine to coarse SAND GLACIAL OUTWASH		<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">LENGTH OF CASING ABOVE GROUND SURFACE</td> <td style="width: 30%; text-align: right;">1.86'</td> </tr> <tr> <td>LENGTH OF RISER PIPE ABOVE GROUND SURFAC</td> <td style="text-align: right;">1.78'</td> </tr> <tr> <td>THICKNESS OF SURFACE SEAL(S)</td> <td style="text-align: right;">1.0'</td> </tr> <tr> <td>TYPE OF SURFACE SEAL(S)</td> <td style="text-align: right;">Concrete</td> </tr> <tr> <td>TYPE OF SURFACE CASING</td> <td style="text-align: right;">Steel</td> </tr> <tr> <td>ID OF SURFACE CASING</td> <td style="text-align: right;">4"</td> </tr> <tr> <td>DEPTH BOTTOM OF CASING</td> <td style="text-align: right;">3.14'</td> </tr> <tr> <td>ID OF RISER PIPE</td> <td style="text-align: right;">2"</td> </tr> <tr> <td>TYPE OF RISER PIPE</td> <td style="text-align: right;">Schedule 40 PVC</td> </tr> <tr> <td>TYPE OF BACKFILL AROUND RISER PIPE</td> <td style="text-align: right;">Native Fill</td> </tr> <tr> <td>DEPTH TOP OF SEAL</td> <td style="text-align: right;">3.0'</td> </tr> <tr> <td>TYPE OF SEAL</td> <td style="text-align: right;">Bentonite</td> </tr> <tr> <td>DEPTH BOTTOM OF SEAL/TOP OF SAND COLUMN</td> <td style="text-align: right;">5.0'</td> </tr> <tr> <td>DEPTH TOP OF SCREEN</td> <td style="text-align: right;">7.0'</td> </tr> <tr> <td>TYPE OF SCREEN</td> <td style="text-align: right;">Machine-slotted PVC</td> </tr> <tr> <td>SIZE OPENINGS</td> <td style="text-align: right;">0.010"</td> </tr> <tr> <td>ID OF SCREEN</td> <td style="text-align: right;">2"</td> </tr> <tr> <td>TYPE OF BACKFILL AROUND SCREEN</td> <td style="text-align: right;">#1 Silica Sand</td> </tr> <tr> <td>DEPTH BOTTOM OF SCREEN</td> <td style="text-align: right;">17.0'</td> </tr> <tr> <td>DEPTH BOTTOM OF SAND COLUMN</td> <td style="text-align: right;">17.0'</td> </tr> <tr> <td>TYPE OF BACKFILL BELOW SCREEN</td> <td style="text-align: right;">N/A</td> </tr> <tr> <td>DIAMETER OF BOREHOLE</td> <td style="text-align: right;">8"</td> </tr> <tr> <td>DEPTH BOTTOM OF BOREHOLE</td> <td style="text-align: right;">17.0'</td> </tr> </table>	LENGTH OF CASING ABOVE GROUND SURFACE	1.86'	LENGTH OF RISER PIPE ABOVE GROUND SURFAC	1.78'	THICKNESS OF SURFACE SEAL(S)	1.0'	TYPE OF SURFACE SEAL(S)	Concrete	TYPE OF SURFACE CASING	Steel	ID OF SURFACE CASING	4"	DEPTH BOTTOM OF CASING	3.14'	ID OF RISER PIPE	2"	TYPE OF RISER PIPE	Schedule 40 PVC	TYPE OF BACKFILL AROUND RISER PIPE	Native Fill	DEPTH TOP OF SEAL	3.0'	TYPE OF SEAL	Bentonite	DEPTH BOTTOM OF SEAL/TOP OF SAND COLUMN	5.0'	DEPTH TOP OF SCREEN	7.0'	TYPE OF SCREEN	Machine-slotted PVC	SIZE OPENINGS	0.010"	ID OF SCREEN	2"	TYPE OF BACKFILL AROUND SCREEN	#1 Silica Sand	DEPTH BOTTOM OF SCREEN	17.0'	DEPTH BOTTOM OF SAND COLUMN	17.0'	TYPE OF BACKFILL BELOW SCREEN	N/A	DIAMETER OF BOREHOLE	8"	DEPTH BOTTOM OF BOREHOLE	17.0'
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DEPTH TOP OF SEAL	3.0'																																															
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DEPTH BOTTOM OF SCREEN	17.0'																																															
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TYPE OF BACKFILL BELOW SCREEN	N/A																																															
DIAMETER OF BOREHOLE	8"																																															
DEPTH BOTTOM OF BOREHOLE	17.0'																																															

**NOTES:**  
 Depth to groundwater measured on December 5, 1996.  
 Elevation relative to an arbitrary 100.00 foot datum.

**MONITORING WELL NO.**  
**WS - 7**  
**WESTON & SAMPSON**  
**ENGINEERS, INC.**

## GROUNDWATER MONITORING WELL INSTALLATION REPORT

PROJECT NAME/NO.	BRA/EDIC Parcel P-3 / Job No: 96230.A	MONITORING WELL NO.
LOCATION	Roxbury, MA	WS - 8
CLIENT	BRA/EDIC	ELEVATION
CONTRACTOR	Zoino - Hebert, Inc.	DRILLER
OBSERVED BY	Christine Hughes	DATE
CHECKED BY	Andrew Wise	DATE
		TOP OF PVC
		DEPTH TO GROUNDWATER FROM
		TOP OF PVC

GROUND ELEVATION 100.70'		LENGTH OF CASING ABOVE GROUND SURFACE 2.40'
GENERAL SOIL CONDITIONS (NOT TO SCALE)		LENGTH OF RISER PIPE ABOVE GROUND SURFAC 2.25'
0.0 - 17.5 ft. : Coarse to fine SAND FILL		THICKNESS OF SURFACE SEAL(S) 1.0'
17.5 - 21.5 ft. : Clay and silt		TYPE OF SURFACE SEAL(S) Concrete
21.5 - 25.0 ft. : Organic SILT and PEAT		TYPE OF SURFACE CASING Steel
		ID OF SURFACE CASING 4"
		DEPTH BOTTOM OF CASING 2.60'
		ID OF RISER PIPE 2"
		TYPE OF RISER PIPE Schedule 40 PVC
		TYPE OF BACKFILL AROUND RISER PIPE Native Fill
		DEPTH TOP OF SEAL 9.0'
		TYPE OF SEAL Bentonite
		DEPTH BOTTOM OF SEAL/TOP OF SAND COLUMN 11.0'
		DEPTH TOP OF SCREEN 13.0'
		TYPE OF SCREEN Machine-slotted PVC
		SIZE OPENINGS 0.010"
	ID OF SCREEN 2"	
	TYPE OF BACKFILL AROUND SCREEN #1 Silica Sand	
	DEPTH BOTTOM OF SCREEN 23.0'	
	DEPTH BOTTOM OF SAND COLUMN 25.0'	
	TYPE OF BACKFILL BELOW SCREEN #1 Silica Sand	
	DIAMETER OF BOREHOLE 8"	
	DEPTH BOTTOM OF BOREHOLE 25.0'	

**NOTES:**

Depth to groundwater measured on December 5, 1996.  
 Elevation relative to an arbitrary 100.00 foot datum.

MONITORING WELL NO.  
 WS - 8

**WESTON & SAMPSON  
 ENGINEERS, INC.**

## GROUNDWATER MONITORING WELL INSTALLATION REPORT

PROJECT NAME/NO.	BRA/EDIC Parcel P-3 / Job No: 96230.A	MONITORING WELL NO.	
LOCATION	Roxbury, MA	WS - 9	
CLIENT	BRA/EDIC	ELEVATION	
CONTRACTOR	Zoino - Hebert, Inc.	TOP OF PVC	102.70'
OBSERVED BY	Christine Hughes	DRILLER	Paul Schaefer
CHECKED BY	Andrew Wise	DATE	Dec. 5, 1996
		DATE	Dec. 11, 1996
		DEPTH TO GROUNDWATER FROM TOP OF PVC	17.43'

GROUND ELEVATION	100.25'		LENGTH OF CASING ABOVE GROUND SURFACE	2.35'
GENERAL SOIL CONDITIONS (NOT TO SCALE)			LENGTH OF RISER PIPE ABOVE GROUND SURFAC	2.18'
			THICKNESS OF SURFACE SEAL(S)	1.0'
			TYPE OF SURFACE SEAL(S)	Concrete
0.0 - 19.0 ft. :			TYPE OF SURFACE CASING	Steel
Coarse to fine SAND			ID OF SURFACE CASING	4"
FILL			DEPTH BOTTOM OF CASING	2.65'
19.0 - 22.0 ft. :			ID OF RISER PIPE	2"
Clay and silt			TYPE OF RISER PIPE	Schedule 40 PVC
22.0 - 25.0 ft. :			TYPE OF BACKFILL AROUND RISER PIPE	Native Fill
Organic SILT and PEAT			DEPTH TOP OF SEAL	8.0'
			TYPE OF SEAL	Bentonite
			DEPTH BOTTOM OF SEAL/TOP OF SAND COLUMN	10.0'
			DEPTH TOP OF SCREEN	12.0'
			TYPE OF SCREEN	Machine-slotted PVC
			SIZE OPENINGS	0.010"
			ID OF SCREEN	2"
			TYPE OF BACKFILL AROUND SCREEN	#1 Silica Sand
			DEPTH BOTTOM OF SCREEN	22.0'
			DEPTH BOTTOM OF SAND COLUMN	25.0'
			TYPE OF BACKFILL BELOW SCREEN	#1 Silica Sand
			DIAMETER OF BOREHOLE	8"
			DEPTH BOTTOM OF BOREHOLE	25.0'

<p><b>NOTES:</b>                  Depth to groundwater measured on December 5, 1996.                  Elevation relative to an arbitrary 100.00 foot datum.</p>	MONITORING WELL NO. WS - 9 <b>WESTON &amp; SAMPSON</b> <b>ENGINEERS, INC.</b>
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## GROUNDWATER MONITORING WELL INSTALLATION REPORT

<b>PROJECT NAME/NO.</b>	BRA/EDIC Parcel P-3 / Job No: 96230.A	<b>MONITORING WELL NO.</b>
<b>LOCATION</b>	Roxbury, MA	<b>WS - 10</b>
<b>CLIENT</b>	BRA/EDIC	<b>ELEVATION</b>
<b>CONTRACTOR</b>	Zoino - Hebert, Inc. <b>DRILLER</b> Paul Schaefer	<b>TOP OF PVC</b> 101.99'
<b>OBSERVED BY</b>	Christine Hughes <b>DATE</b> Dec. 5, 1996	<b>DEPTH TO GROUNDWATER FROM</b>
<b>CHECKED BY</b>	Andrew Wise <b>DATE</b> Dec. 11, 1996	<b>TOP OF PVC</b> 16.80'

<b>GROUND ELEVATION</b> 100.98'		<b>LENGTH OF CASING ABOVE GROUND SURFACE</b>	1.53'
<b>GENERAL SOIL CONDITIONS (NOT TO SCALE)</b>		<b>LENGTH OF RISER PIPE ABOVE GROUND SURFAC</b>	1.01'
0.0 - 14.4 ft. : Coarse to fine SAND FILL		<b>THICKNESS OF SURFACE SEAL(S)</b>	1.0'
14.0 - 25.0 ft. : Coarse to fine SAND GLACIAL OUTWASH		<b>TYPE OF SURFACE SEAL(S)</b>	Concrete
		<b>TYPE OF SURFACE CASING</b>	Steel
		<b>ID OF SURFACE CASING</b>	4"
		<b>DEPTH BOTTOM OF CASING</b>	3.47'
		<b>ID OF RISER PIPE</b>	2"
		<b>TYPE OF RISER PIPE</b>	Schedule 40 PVC
		<b>TYPE OF BACKFILL AROUND RISER PIPE</b>	Native Fill
		<b>DEPTH TOP OF SEAL</b>	8.0'
		<b>TYPE OF SEAL</b>	Bentonite
		<b>DEPTH BOTTOM OF SEAL/TOP OF SAND COLUMN</b>	10.0'
		<b>DEPTH TOP OF SCREEN</b>	12.0'
		<b>TYPE OF SCREEN</b>	Machine-slotted PVC
	<b>SIZE OPENINGS</b>	0.010"	
	<b>ID OF SCREEN</b>	2"	
	<b>TYPE OF BACKFILL AROUND SCREEN</b>	#1 Silica Sand	
	<b>DEPTH BOTTOM OF SCREEN</b>	22.0'	
	<b>DEPTH BOTTOM OF SAND COLUMN</b>	25.0'	
	<b>TYPE OF BACKFILL BELOW SCREEN</b>	#1 Silica Sand	
	<b>DIAMETER OF BOREHOLE</b>	8"	
	<b>DEPTH BOTTOM OF BOREHOLE</b>	25.0'	

**NOTES:**

Depth to groundwater measured on December 5, 1996.  
Elevation relative to an arbitrary 100.00 foot datum.

**MONITORING WELL NO.**

**WS - 10**

**WESTON & SAMPSON  
ENGINEERS, INC.**






## GROUNDWATER MONITORING WELL INSTALLATION REPORT

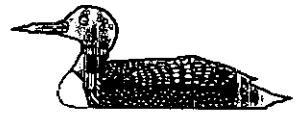
<b>PROJECT NAME/NO.</b>	BRA/EDIC Parcel P-3 / Job No: 96230.A	<b>MONITORING WELL NO.</b>
<b>LOCATION</b>	Roxbury, MA	<b>WS - 12</b>
<b>CLIENT</b>	BRA/EDIC	<b>ELEVATION</b>
<b>CONTRACTOR</b>	Zoino - Hebert, Inc.	<b>TOP OF PVC</b> 99.35'
<b>OBSERVED BY</b>	Andrew Wise	<b>DRILLER</b> Art Johnson
<b>CHECKED BY</b>	Andrew Wise	<b>DATE</b> Dec. 5, 1996
		<b>DATE</b> Dec. 11, 1996
		<b>DEPTH TO GROUNDWATER FROM TOP OF PVC</b> 12.73'

<b>GROUND ELEVATION</b> 96.89'		<b>LENGTH OF CASING ABOVE GROUND SURFACE</b> 2.56' <b>LENGTH OF RISER PIPE ABOVE GROUND SURFAC</b> 2.46' <b>THICKNESS OF SURFACE SEAL(S)</b> 1.0' <b>TYPE OF SURFACE SEAL(S)</b> Concrete <b>TYPE OF SURFACE CASING</b> Steel <b>ID OF SURFACE CASING</b> 4" <b>DEPTH BOTTOM OF CASING</b> 2.44' <b>ID OF RISER PIPE</b> 2" <b>TYPE OF RISER PIPE</b> Schedule 40 PVC <b>TYPE OF BACKFILL AROUND RISER PIPE</b> Native Fill <b>DEPTH TOP OF SEAL</b> 4.0' <b>TYPE OF SEAL</b> Bentonite <b>DEPTH BOTTOM OF SEAL/TOP OF SAND COLUMN</b> 6.0' <b>DEPTH TOP OF SCREEN</b> 8.0' <b>TYPE OF SCREEN</b> Machine-slotted PVC <b>SIZE OPENINGS</b> 0.010" <b>ID OF SCREEN</b> 2" <b>TYPE OF BACKFILL AROUND SCREEN</b> #1 Silica Sand <b>DEPTH BOTTOM OF SCREEN</b> 18.0' <b>DEPTH BOTTOM OF SAND COLUMN</b> 19.0' <b>TYPE OF BACKFILL BELOW SCREEN</b> #1 Silica Sand <b>DIAMETER OF BOREHOLE</b> 8" <b>DEPTH BOTTOM OF BOREHOLE</b> 19.0'
<b>GENERAL SOIL CONDITIONS (NOT TO SCALE)</b>		
0.0 - 12.0 ft. : Coarse to fine SAND FILL		
12.0 - 19.0 ft. : PEAT and organic silt		

<b>NOTES:</b> Depth to groundwater measured on December 5, 1996. Elevation relative to an arbitrary 100.00 foot datum.	<b>MONITORING WELL NO.</b> <b>WS - 12</b> <b>WESTON &amp; SAMPSON ENGINEERS, INC.</b>
--	---



**APPENDIX E**  
**LABORATORY REPORTS**



111 Herrick Street, Merrimack, NH 03054  
TEL: (603) 424-2022 · FAX: (603) 429-8496

May 07, 1997

Mr. George Naslas  
Weston & Sampson Engineers  
5 Centennial Drive  
Peabody, MA 01960

RE Your project: 96230.A BRA/EDIC-Parcel P-3

Dear George:

Enclosed please find the results for the additional analysis requested on April 24, 1997 for the above-referenced project, received on March 26, 1997. AMRO operates a Quality Control Program which meets or exceeds EPA and state requirements. A copy of the appropriate State Certificate is attached. No quality control deviations were noted during the analyses associated with this project. This project was assigned AMRO Project Number 15806. If you have any questions regarding this project in the future, please refer to this number.

Please be advised that any unused sample volume and sample extracts will be stored for a period of thirty (30) days from this report date. After this time, AMRO will properly dispose of the remaining sample. If you require further analysis, or need the samples held for a longer period, please contact us immediately.

This letter is an integral part of your data report.

Please do not hesitate to call if you have any questions.

Sincerely,

Nancy Stewart  
Laboratory Director

Encl.

## AMRO Environmental Laboratory Report

Client:  
 Weston & Sampson Engineers  
 5 Centennial Drive  
 Peabody, MA 01960

Client Designation:  
 96230.A BRA/EDIC-Parcel P-3  
 Roxbury, MA

Attn: Mr. George Naslas

Samples Qty/Type: 7/Solid

AMRO Designation: 15806\*  
 Date Sampled: 03/24&25/97  
 Date Rec'vd: 03/26/97  
 Date Complete: 05/06/97  
 COC #: 14863, 14867, 16994

Sample Identity	AMRO Identity	Test Parameter	Results	Units	Date of Analysis	Run by	EPA Method
B-114 S-2 4-6'	15806-01	TCLP Extraction Lead, TCLP	1.2	mg/L	04/29/97 05/06/97	RK EL	1311 6010
B-114 S-3 7-9'	15806-02	TCLP Extraction Lead, TCLP	0.33	mg/L	04/29/97 05/06/97	RK EL	1311 6010
B-105 S-1 1-3'	15806-03	TCLP Extraction Lead, TCLP	0.65	mg/L	04/29/97 05/06/97	RK EL	1311 6010
B-105 S-2 4-6'	15806-04	TCLP Extraction Lead, TCLP	0.27	mg/L	04/29/97 05/06/97	RK EL	1311 6010
B-111 S-1 1-3'	15806-05	TCLP Extraction Lead, TCLP	<0.20	mg/L	04/29/97 05/06/97	RK EL	1311 6010
B-111 S-2 4-6'	15806-06	TCLP Extraction Lead, TCLP	0.25	mg/L	04/29/97 05/06/97	RK EL	1311 6010
B-111 S-3 7-9'	15806-07	TCLP Extraction Lead, TCLP	0.60	mg/L	04/29/97 05/06/97	RK EL	1311 6010

All analyses performed in accordance with:

USEPA Methods of Chemical Analysis for Water & Waste.

Standard Methods for the Examination of Water and Wastewater, 18th Edition, 1992. and USEPA SW846 Manual, 3rd. ed.

The following standard abbreviations and conventions apply throughout all sections:

< = 'Less than' followed by the detection limit.

> = 'Greater than'

\* = Additional analysis requested 04/24/97, formerly Amro #15550.



111 Herrick Street, Merrimack, NH 03054  
TEL: (603) 424-2022 · FAX: (603) 429-8496

May 07, 1997

Mr. George Naslas  
Weston & Sampson Engineers  
5 Centennial Drive  
Peabody, MA 01960

RE Your project: 96230.A BRA/EDIC-Parcel P-3 Roxbury, MA

Dear George:

Enclosed please find the results for the additional analysis requested on April 24, 1997 for the above-referenced project, received on March 26, 1997. AMRO operates a Quality Control Program which meets or exceeds EPA and state requirements. A copy of the appropriate State Certificate is attached. No quality control deviations were noted during the analyses associated with this project. This project was assigned AMRO Project Number 15805. If you have any questions regarding this project in the future, please refer to this number.

Please be advised that any unused sample volume and sample extracts will be stored for a period of thirty (30) days from this report date. After this time, AMRO will properly dispose of the remaining sample. If you require further analysis, or need the samples held for a longer period, please contact us immediately.

This letter is an integral part of your data report.

Please do not hesitate to call if you have any questions.

Sincerely,

Nancy Stewart  
Laboratory Director

Encl.

Client:  
Weston & Sampson Engineers  
5 Centennial Drive  
Peabody, MA 01960

Client Designation:  
96230.A BRA/EDIC-Parcel P-3  
Roxbury, MA

Attn: Mr. George Naslas

Samples Qty/Type: 9/Solid

AMRO Designation: 15805\*  
Date Sampled: 03/24-26/97  
Date Rec'vd: 03/26/97  
Date Complete: 05/06/97  
COC #: 14862, 16994, 16995

Sample Identity	AMRO Identity	Test Parameter	Results	Units	Date of Analysis	Run by	EPA Method
B-113 S-3 7-9'	15805-01	TCLP Extraction Lead, TCLP	<0.20	mg/L	04/28/97 05/06/97	RK EL	1311 6010
B-115 S-1 1-3'	15805-02	TCLP Extraction Lead, TCLP	<0.20	mg/L	04/28/97 05/06/97	RK EL	1311 6010
B-115 S-2 4-6'	15805-03	TCLP Extraction Lead, TCLP	0.24	mg/L	04/28/97 05/06/97	RK EL	1311 6010
B-115 S-3 7-9'	15805-04	TCLP Extraction Lead, TCLP	0.29	mg/L	04/28/97 05/06/97	RK EL	1311 6010
B-116 S-1 1-3'	15805-05	TCLP Extraction Lead, TCLP	0.22	mg/L	04/28/97 05/06/97	RK EL	1311 6010
B-117 S-1 1-3'	15805-06	TCLP Extraction Lead, TCLP	0.45	mg/L	04/28/97 05/06/97	RK EL	1311 6010
B-104 S-1 1-3'	15805-07	TCLP Extraction Lead, TCLP	0.24	mg/L	04/28/97 05/06/97	RK EL	1311 6010
B-104 S-2 4-6'	15805-08	TCLP Extraction Lead, TCLP	<0.20	mg/L	04/28/97 05/06/97	RK EL	1311 6010
B-114 S-1 1-3'	15805-09	TCLP Extraction Lead, TCLP	0.23	mg/L	04/28/97 05/06/97	RK EL	1311 6010

All analyses performed in accordance with:

USEPA Methods of Chemical Analysis for Water & Waste.

Standard Methods for the Examination of Water and Wastewater, 18th Edition, 1992. and USEPA SW846 Manual, 3rd. ed.

The following standard abbreviations and conventions apply throughout all sections:

< = 'Less than' followed by the detection limit.

> = 'Greater than'

\* = Additional analysis requested 04/24/97, formerly Amro #15550.



111 Herrick Street, Merrimack, NH 03054  
TEL: (603) 424-2022 · FAX: (603) 429-8496

May 07, 1997

Mr. George Naslas  
Weston & Sampson Engineers  
5 Centennial Drive  
Peabody, MA 01960

RE Your project: 96230.A BRA/EDIC-Parcel P-3 Roxbury, MA

Dear George:

Enclosed please find the results for the additional analysis requested on April 24, 1997 for the above-referenced project, received on March 26, 1997. AMRO operates a Quality Control Program which meets or exceeds EPA and state requirements. A copy of the appropriate State Certificate is attached. No quality control deviations were noted during the analyses associated with this project. This project was assigned AMRO Project Number 15804. If you have any questions regarding this project in the future, please refer to this number.

Please be advised that any unused sample volume and sample extracts will be stored for a period of thirty (30) days from this report date. After this time, AMRO will properly dispose of the remaining sample. If you require further analysis, or need the samples held for a longer period, please contact us immediately.

This letter is an integral part of your data report.

Please do not hesitate to call if you have any questions.

Sincerely,

Nancy Stewart  
Laboratory Director

Encl.



Client:  
 Weston & Sampson Engineers  
 5 Centennial Drive  
 Peabody, MA 01960

Client Designation:  
 96230.A BRA/EDIC-Parcel P-3  
 Roxbury, MA

Attn: Mr. George Naslas

Samples Qty/Type: 9/Solid

AMRO Designation: 15804\*  
 Date Sampled: 03/25/97  
 Date Rec'vd: 03/26/97  
 Date Complete: 05/06/97  
 COC #: 14866, 14867, 16994

Sample Identity	AMRO Identity	Test Parameter	Results	Units	Date of Analysis	Run by	EPA Method
B-109 S-3 7-9'	15804-01	TCLP Extraction Lead, TCLP	0.35	mg/L	04/25/97 05/06/97	RK EL	1311 6010
B-110 S-1 1-3'	15804-02	TCLP Extraction Lead, TCLP	0.32	mg/L	04/25/97 05/06/97	RK EL	1311 6010
B-110 S-2 4-6'	15804-03	TCLP Extraction Lead, TCLP	0.37	mg/L	04/25/97 05/06/97	RK EL	1311 6010
B-110 S-3 7-9'	15804-04	TCLP Extraction Lead, TCLP	<0.20	mg/L	04/25/97 05/06/97	RK EL	1311 6010
B-112 S-1 1-3'	15804-05	TCLP Extraction Lead, TCLP	<0.20	mg/L	04/25/97 05/06/97	RK EL	1311 6010
B-112 S-2 4-6'	15804-06	TCLP Extraction Lead, TCLP	0.58	mg/L	04/25/97 05/06/97	RK EL	1311 6010
B-112 S-3 7-9'	15804-07	TCLP Extraction Lead, TCLP	0.77	mg/L	04/25/97 05/06/97	RK EL	1311 6010
B-113 S-1 1-3'	15804-08	TCLP Extraction Lead, TCLP	0.31	mg/L	04/25/97 05/06/97	RK EL	1311 6010
B-113 S-2 4-6'	15804-09	TCLP Extraction Lead, TCLP	<0.20	mg/L	04/25/97 05/06/97	RK EL	1311 6010

All analyses performed in accordance with:

USEPA Methods of Chemical Analysis for Water & Waste.

Standard Methods for the Examination of Water and Wastewater, 18th Edition, 1992. and USEPA SW846 Manual, 3rd. ed.

The following standard abbreviations and conventions apply throughout all sections:

< = 'Less than' followed by the detection limit.

> = 'Greater than'

\* = Additional analysis requested 04/24/97, formerly Amro # 15550.



111 Herrick Street, Merrimack, NH 03054  
TEL: (603) 424-2022 · FAX: (603) 429-8496

May 06, 1997

Mr. George Naslas  
Weston & Sampson Engineers  
5 Centennial Drive  
Peabody, MA 01960

RE Your project: 96230.A Roxbury-BRA/EDIC-Parcel P-3

Dear George:

Enclosed please find the results for the additional analysis requested on April 24, 1997 for the above-referenced project, received on March 26, 1997. AMRO operates a Quality Control Program which meets or exceeds EPA and state requirements. A copy of the appropriate State Certificate is attached. No quality control deviations were noted during the analyses associated with this project. This project was assigned AMRO Project Number 15793. If you have any questions regarding this project in the future, please refer to this number.

Please be advised that any unused sample volume and sample extracts will be stored for a period of thirty (30) days from this report date. After this time, AMRO will properly dispose of the remaining sample. If you require further analysis, or need the samples held for a longer period, please contact us immediately.

This letter is an integral part of your data report.

Please do not hesitate to call if you have any questions.

Sincerely,

Nancy Stewart  
Laboratory Director

Encl.



AMRO Environmental Laboratory Report

Client: Weston & Sampson Engineers  
5 Centennial Drive  
Peabody, MA 01960

Client Designation:  
96230.A Roxbury BRA/EDIC-Parcel P-3

Attn: Mr. George Naslas

Samples Qty/Type: 9/Solid

AMRO Designation: 15793\*  
Date Sampled: 03/24/97  
Date Rec'vd: 03/26/97  
Date Complete: 05/02/97  
COC #: 14861, 14862, 14863

Sample Identity	AMRO Identity	Test Parameter	Results	Units	Date of Analysis	Run by	EPA Method
B-101 S-1	15793-01	TCLP Extraction Lead, TCLP	<0.20	mg/L	04/24/97 05/02/97	RK PB	1311 6010
B-101 S-2	15793-02	TCLP Extraction Lead, TCLP	<0.20	mg/L	04/24/97 05/02/97	RK PB	1311 6010
B-102 S-1	15793-03	TCLP Extraction Lead, TCLP	<0.20	mg/L	04/24/97 05/02/97	RK PB	1311 6010
B-102 S-2	15793-04	TCLP Extraction Lead, TCLP	0.27	mg/L	04/24/97 05/02/97	RK PB	1311 6010
B-102 S-3	15793-05	TCLP Extraction Lead, TCLP	<0.20	mg/L	04/24/97 05/02/97	RK PB	1311 6010
B-103 S-1	15793-06	TCLP Extraction Lead, TCLP	<0.20	mg/L	04/24/97 05/02/97	RK PB	1311 6010
B-103 S-2	15793-07	TCLP Extraction Lead, TCLP	0.28	mg/L	04/24/97 05/02/97	RK PB	1311 6010
B-106 S-1	15793-08	TCLP Extraction Lead, TCLP	0.30	mg/L	04/24/97 05/02/97	RK PB	1311 6010
B-106 S-2	15793-09	TCLP Extraction Lead, TCLP	0.32	mg/L	04/24/97 05/02/97	RK PB	1311 6010

All analyses performed in accordance with:

USEPA Methods of Chemical Analysis for Water & Waste.

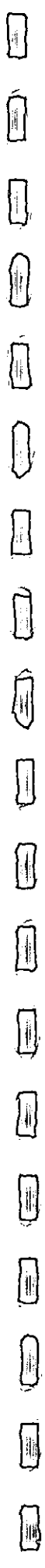
Standard Methods for the Examination of Water and Wastewater, 18th Edition, 1992. and USEPA SW846 Manual, 3rd. ed.

The following standard abbreviations and conventions apply throughout all sections:

< = 'Less than' followed by the detection limit.

> = 'Greater than'

\* = Additional analysis requested on 04/24/97, formerly AMRO # 15550





Merrimack, N.H. 03054  
Office: 603-424-2022 Fax: 603-429-8496

CHAIN OF CUSTODY RECORD

Proj. No.	Project Name	Project State	MATRIX	TEH GC/FIA	PCB	PCB BIOC	PAH GC/FIA	Remarks
96230.A	Roxbury - BRA / EDIC	MA	Water - A Soil/Solid-S Waste-W Other-Q Explain	TEH GC/FIA	PCB	PCB BIOC	PAH GC/FIA	
Samplers (Signature)	Station Location	Type Size, & No. of Containers						
Andrew D. Wise	B-103 S-1 1-3'	1 8-02	S	X				
	B-103 S-1 1-3'	1 8-02	S		X			
	B-103 S-2 4-6'	1 8-02	S	X				
	B-103 S-2 4-6'	1 8-02	S		X			
	B-103 S-3 7-9'	1 8-02	S	X				
	B-103 S-3 7-9'	1 8-02	S		X			
	B-104 S-1 1-3'	1 8-02	S	X	X			
	B-104 S-1 1-3'	1 8-02	S		X			
	B-104 S-2 4-6'	1 8-02	S	X	X			
	B-104 S-2 4-6'	1 8-02	S		X			
	B-104 S-3 7-9'	1 8-02	S	X	X			
	B-104 S-3 7-9'	1 8-02	S		X			

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.

AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Send Results to: Carol De Noshes  
Washington & Sanderson  
1500 Main St  
Woburn, MA 01896  
508-538-1800

Fax to (phone) \_\_\_\_\_  
Results needed \_\_\_\_\_  
PO# \_\_\_\_\_

AMRO Project No. 15550  
Seal Intact? Yes No N/A

Received by (Signature) [Signature] Date Time 3/26/97  
Received by (Signature) [Signature] Date Time 6:30  
Received by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_  
Received for Laboratory by: (Signature) [Signature] Date Time 5:57  
3-26-97

White: Lab copy Yellow: Accompanies report Pink: Client copy

AMRO Environmental Laboratories Corporation

111 Herrick Street  
Merrimack, N.H. 03054  
Office: 603-424-2022 Fax: 603-429-8496

14863

CHAIN OF CUSTODY RECORD

Proj. No.	Project Name	Station Location	Time	Comp	Grab	Project State	MATRIX	Remarks
74230.A	RUBBING BRA (ED) IC	B-105 S-1 1-3'	3/24 13:30	X	X	MA	Water-A Soil/Solid-S Waste-W Oil/Hex-Q Explain	
	Andrew D. Wilson	B-105 S-1 1-3'	3/24 13:30	X	X	MA		
		B-105 S-2 4-6'	3/24 13:45	X	X	MA		
		B-105 S-3 7-9'	3/24 14:00	X	X	MA		
		B-106 S-1 1-3'	3/24 14:30	X	X	MA		
		B-106 S-2 4-6'	3/24 14:45	X	X	MA		
		B-106 S-3 7-9'	3/24 15:00	X	X	MA		
		B-106 S-3 7-9'	3/24 15:00	X	X	MA		

PAGE 3 OF 8

Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.

Andrew D. Wilson

PRIORITY TURNAROUND TIME AUTHORIZATION

Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.

AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Send Results to: Quincy Nichols  
Washing State  
Environmental Science  
Portland, Me. 04100  
(508) 533-1700

Fax to (phone)

Results needed

PO#

AMRO Project No.

Remarks

Seal Intact?

Yes No N/A

Received for Laboratory by: (Signature)

Bob Atkinson

CHAIN OF CUSTODY RECORD

Proj. No. 96230.A	Project Name Roxbury - BRA/EDIC	Project State MA	Matrix Water - A Soils/Solid-S Waste-W Other-Q Explain	Type Size, & No. of Containers	Station Location	Grab	Time	Comp	Date	Time	Date	Remarks	PAGE 4 OF 8			
													TEH GC/FIA	PAC BIOC	REFS	Water - A
	Andrew D. Wise			1	B-107 S-1 1-3'	X	07:30		3/25	07:30	3/25		X	X	X	
				1	B-107 S-1 1-3'	X	07:30		3/25	07:30	3/25		X	X	X	
				1	B-107 S-3 4-6'	X	07:45		3/25	07:45	3/25		X	X	X	
				1	B-107 S-2 4-6'	X	07:45		3/25	07:45	3/25		X	X	X	
				1	B-107 S-3 7-9'	X	08:00		3/25	08:00	3/25		X	X	X	
				1	B-107 S-3 7-9'	X	08:00		3/25	08:00	3/25		X	X	X	
				1	B-108 S-1 1-3'	X	08:30		3/25	08:30	3/25		X	X	X	
				1	B-108 S-1 1-3'	X	08:30		3/25	08:30	3/25		X	X	X	
				1	B-108 S-3 4-6'	X	08:45		3/25	08:45	3/25		X	X	X	
				1	B-108 S-3 4-6'	X	08:45		3/25	08:45	3/25		X	X	X	
				1	B-108 S-3 7-9'	X	09:00		3/25	09:00	3/25		X	X	X	
				1	B-108 S-3 7-9'	X	09:00		3/25	09:00	3/25		X	X	X	

Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.

Andrew D. Wise

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.

AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Send Results to: George Nishina  
Washington & Samoson  
508) 532-1900

Fax to (phone) \_\_\_\_\_

Results needed \_\_\_\_\_

POI \_\_\_\_\_

AMRO Project No. 15550

Seal Intact? Yes No N/A

Received by (Signature) [Signature] Date Time 3/26/97 16:30

Received by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_

Received by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_

Received for Laboratory by (Signature) [Signature] Date Time 3-26-97 5:55

White: Lab copy Yellow: Accompanies report Pink: Client copy



CHAIN OF CUSTODY RECORD

Proj. No. 96030.A	Project Name Roxbury BRALEDIC	Project State MA	MATRIX Water - A Soil/Solid-S Waste-W Other-O Explain	Station Location		Date	Time	Comp	Grab	Remarks
				Type Size, & No. of Containers	Containers					
		MA		1	B-109 S-1	1-31		X		
				1	B-109 S-1	1-31		X		
				1	B-109 S-2	4-6'		X		
				1	B-109 S-2	4-6'		X		
				1	B-109 S-3	7-9'		X		
				1	B-107 S-3	7-9'		X		
				1	B-110 S-1	1-31		X		
				1	B-110 S-2	4-6'		X		
				1	B-110 S-2	4-6'		X		
				1	B-110 S-3	7-9'		X		
				1	B-110 S-3	7-9'		X		

TPH GC / FIA  
 PCB BICR  
 PRA S Methyls  
 PRA S Methyls  
 PRA S Methyls

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
 Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.

AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Send Results to: \_\_\_\_\_  
 Fax to (phone) \_\_\_\_\_  
 Results needed \_\_\_\_\_  
 PO# \_\_\_\_\_

AMRO Project No. 15550

Seal Intact? Yes No N/A

Relinquished by (Signature) \_\_\_\_\_ Date Time 3/26/97  
 Relinquished by (Signature) \_\_\_\_\_ Date Time 3/26/97  
 Relinquished by (Signature) \_\_\_\_\_ Date Time 3/26/97  
 Relinquished by (Signature) \_\_\_\_\_ Date Time 3/26/97

Received by (Signature) \_\_\_\_\_  
 Received by (Signature) \_\_\_\_\_  
 Received by (Signature) \_\_\_\_\_  
 Received for Laboratory by (Signature) \_\_\_\_\_

Remarks: \_\_\_\_\_

CHAIN OF CUSTODY RECORD

Proj. No. 96930.A	Project Name BRA / EDIE		Project State MA		MATRIX Water-A Soil/Solid-S Waste-W Other-Q Explain	Remarks
	Date	Time	Comp	Grab		
Samplers (Signature) Andrew D. Wise						
Station Location Roxbury - EDIE						
Sla. No.	Date	Time	Comp	Grab		
	3/95	11:30	X	X	S	X
	3/95	11:30	X	X	S	X
	3/95	11:45	X	X	S	X
	3/95	11:45	X	X	S	X
	3/95	12:00	X	X	S	X
	3/95	12:00	X	X	S	X
	3/95	12:30	X	X	S	X
	3/95	12:30	X	X	S	X
	3/95	12:45	X	X	S	X
	3/95	12:45	X	X	S	X
	3/95	13:00	X	X	S	X
	3/95	13:00	X	X	S	X

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
 Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.  
 AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Send Results to: Georgia Nicolas  
Washing & Sewerage  
Department  
1000 State St.  
Providence, RI 02902

AMRO Project No. \_\_\_\_\_

Seal Intact? Yes No N/A

Relinquished by (Signature) Andrew D. Wise Date Time 3/95 16:30 Received by (Signature) [Signature]

Relinquished by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_ Received by (Signature) \_\_\_\_\_

Relinquished by (Signature) [Signature] Date Time 5:55 Received by (Signature) \_\_\_\_\_

Relinquished by (Signature) [Signature] Date Time 3-26-97 Received by (Signature) [Signature]

White: Lab copy Yellow: Accompanies report Pink: Client copy

CHAIN OF CUSTODY RECORD

Proj. No. 96030.A	Project Name Roxbury - BRA / EDIC		Station Location	Project State MA	MATRIX Water - A Soil/Solids - Waste-W Other-Q Explain	Type Size, & No. of Containers				Remarks	
	Date	Time				Comp	Grab	PAH GC / PCB	PCB BICO		PAH GC / PCB
	3/95	13:30	X	B-113	S-1	1-3'		X			
	3/95	13:30	X	B-113	S-1	1-3'		X			
	3/95	13:45	X	B-113	S-2	4-6'		X			
	3/95	13:45	X	B-113	S-2	4-6'		X			
	3/95	14:00	X	B-113	S-3	7-9'		X			
	3/95	14:00	X	B-113	S-3	7-9'		X			
	3/95	14:30	X	B-114	S-1	1-3'		X			
	3/95	14:30	X	B-114	S-1	1-3'		X			
	3/95	14:45	X	B-114	S-2	4-6'		X			
	3/95	14:45	X	B-114	S-2	4-6'		X			
	3/95	15:00	X	B-114	S-3	7-9'		X			
	3/95	15:00	X	B-114	S-3	7-9'		X			

Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.

Andrew D. Wise

Relinquished by (Signature) *Andrew D. Wise* Date/Time 3/95 13:30 Received by (Signature) *George Naslas*

Relinquished by (Signature) \_\_\_\_\_ Date/Time \_\_\_\_\_ Results needed \_\_\_\_\_ PO# \_\_\_\_\_

Relinquished by (Signature) \_\_\_\_\_ Date/Time \_\_\_\_\_ AMRO Project No. 15550

Relinquished by (Signature) *George Naslas* Date/Time 3-26-97 Received for Laboratory by: (Signature) *George Naslas*

Send Results to: *George Naslas*  
*Western Sampson*  
*Environmental Service*  
*PO Box 15300, Wash. DC 20030*  
*(508) 532-1510*

CHAIN OF CUSTODY RECORD

Proj. No. 96230. A	Project Name Roxbury - BRA/EDIC		Project State MA		MATRIX Water - A Soil/Solid-S Waste-W Other-Q Explain	PAH GC/FIA		PCB BIOC		PRA 5 Metals		PAGE 8 OF 8
	Date	Time	Comp	Grab		Station Location	Type Size, & No. of Containers	Water - A Soil/Solid-S Waste-W Other-Q Explain	PAH GC/FIA	PCB BIOC	PRA 5 Metals	
	3/26	09:00		X	B-115 S-1 1-3'	1 - 8oz	S	X				
	3/26	09:00		X	B-115 S-1 1-3'	1 - 8oz	S		X			
	3/26	09:15		X	B-115 S-3 4-6'	1 - 8oz	S	X				
	3/26	09:15		X	B-115 S-3 4-6'	1 - 8oz	S		X			
	3/26	09:30		X	B-115 S-3 7-9'	1 - 8oz	S	X				
	3/26	09:30		X	B-115 S-3 7-9'	1 - 8oz	S		X			
	3/26	10:00		X	B-116 S-1 1-3'	1 - 8oz	S	X				
	3/26	10:00		X	B-116 S-1 1-3'	1 - 8oz	S		X			
	3/26	10:15		X	B-117 S-1 1-3'	1 - 8oz	S	X				
	3/26	10:15		X	B-117 S-1 1-3'	1 - 8oz	S		X			

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.

AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Send Results to: Creative Nucleus  
Waste Management Services  
200 Cambridge Drive  
Cambridge, Mass. 01910  
(603) 532-1910

**Priority Turnaround Time Authorization**  
Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.

Received by (Signature) Andrew D. Oise Date Time 3/26/97  
Received by (Signature) Robert De Date Time 3/26/97

AMRO Project No. 15550

Seal Intact? Yes No N/A

Relinquished by (Signature) Andrew D. Oise Date Time 3-26-97

Received for Laboratory by: (Signature) Jan Poljan

White: Lab copy Yellow: Accompanies report Pink: Client copy

*The Commonwealth of Massachusetts*



*Department of Environmental Protection  
Division of Environmental Analysis*

*Certifies*

Laboratory ID #: M-NH012

Amro Environmental Lab  
11 Herrick St.  
Merrimack, NH 03054

*for the Chemical Analysis of Potable and Non-Potable Water*

*pursuant to 310 CMR 42.00*

Laboratory Director: Nancy Stewart

Expiration Date: 06/30/97

*This certificate supersedes all previous Massachusetts certificates issued to this laboratory. The laboratory is regulated by and shall be responsible for being in compliance with Massachusetts regulations at 310 CMR 42.00.*

*This certificate is valid only when accompanied by the latest dated Certified Parameter List as issued by the Massachusetts D.E.P.*

*Certification is no guarantee of the validity of the data. This certification is subject to unannounced laboratory inspections.*

A handwritten signature in cursive script, appearing to read "Nancy Stewart".

Director, Division of Environmental Analysis

07/01/96

Issued



111 Herrick Street, Merrimack, NH 03054  
TEL: (603) 424-2022 · FAX: (603) 429-8496

May 06, 1997

Mr. George Naslas  
Weston & Sampson Engineers  
5 Centennial Drive  
Peabody, MA 01960

RE Your project: 96230.A Roxbury-BRA/EDIC-Parcel P-3

Dear George:

Enclosed please find the results for the additional analysis requested on April 24, 1997 for the above-referenced project, received on March 26, 1997. AMRO operates a Quality Control Program which meets or exceeds EPA and state requirements. A copy of the appropriate State Certificate is attached. No quality control deviations were noted during the analyses associated with this project. This project was assigned AMRO Project Number 15794. If you have any questions regarding this project in the future, please refer to this number.

Please be advised that any unused sample volume and sample extracts will be stored for a period of thirty (30) days from this report date. After this time, AMRO will properly dispose of the remaining sample. If you require further analysis, or need the samples held for a longer period, please contact us immediately.

This letter is an integral part of your data report.

Please do not hesitate to call if you have any questions.

Sincerely,

*Nancy Stewart* FOR  
Nancy Stewart  
Laboratory Director

Encl.

Client:  
 Weston & Sampson Engineers  
 5 Centennial Drive  
 Peabody, MA 01960

Client Designation:  
 96230.A Roxbury BRA/EDIC-Parcel P-3

Attn: Mr. George Naslas

Samples Qty/Type: 9/Solid

AMRO Designation: 15794\*  
 Date Sampled: 03/24/97  
 Date Rec'vd: 03/26/97  
 Date Complete: 05/02/97  
 COC #: 14863, 14865, 14866

Sample Identity	AMRO Identity	Test Parameter	Results	Units	Date of Analysis	Run by	EPA Method
B-106 S-3	15794-01	TCLP Extraction Lead, TCLP	0.70	mg/L	04/24/97 05/02/97	RK PB	1311 6010
B-107 S-1	15794-02	TCLP Extraction Lead, TCLP	0.23	mg/L	04/24/97 05/02/97	RK PB	1311 6010
B-107 S-2	15794-03	TCLP Extraction Lead, TCLP	0.62	mg/L	04/24/97 05/02/97	RK PB	1311 6010
B-107 S-3	15794-04	TCLP Extraction Lead, TCLP	0.31	mg/L	04/24/97 05/02/97	RK PB	1311 6010
B-108 S-1	15794-05	TCLP Extraction Lead, TCLP	0.24	mg/L	04/24/97 05/02/97	RK PB	1311 6010
B-108 S-2	15794-06	TCLP Extraction Lead, TCLP	0.23	mg/L	04/24/97 05/02/97	RK PB	1311 6010
B-108 S-3	15794-07	TCLP Extraction Lead, TCLP	<0.20	mg/L	04/24/97 05/02/97	RK PB	1311 6010
B-109 S-1	15794-08	TCLP Extraction Lead, TCLP	0.22	mg/L	04/24/97 05/02/97	RK PB	1311 6010
B-109 S-2	15794-09	TCLP Extraction Lead, TCLP	<0.20	mg/L	04/24/97 05/02/97	RK PB	1311 6010

All analyses performed in accordance with:

USEPA Methods of Chemical Analysis for Water & Waste.

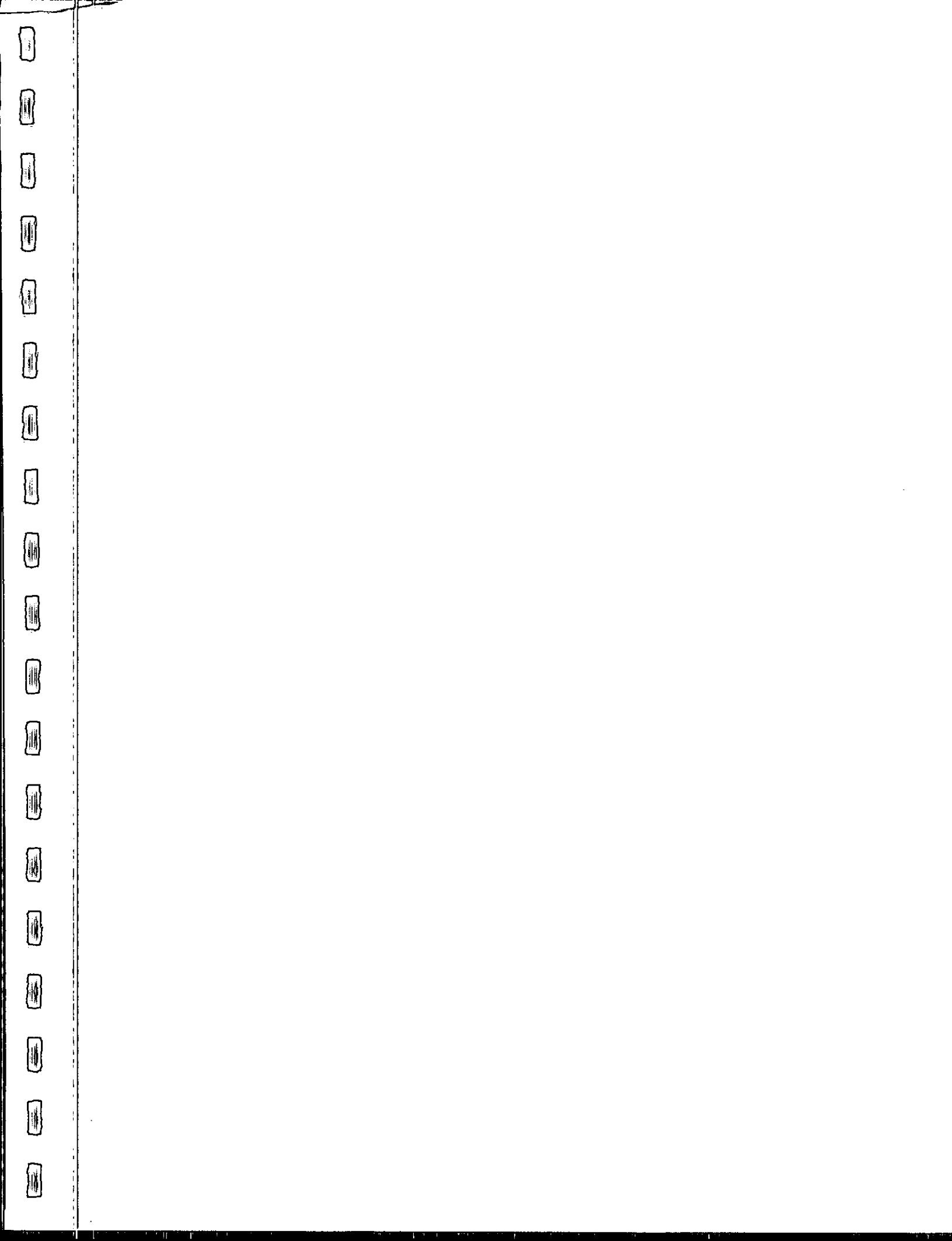
Standard Methods for the Examination of Water and Wastewater, 18th Edition, 1992. and USEPA SW846 Manual, 3rd. ed.

The following standard abbreviations and conventions apply throughout all sections:

< = 'Less than' followed by the detection limit.

> = 'Greater than'

\* = Additional analysis requested on 04/24/97, formerly AMRO #15550.





15774

14861

CHAIN OF CUSTODY RECORD

Proj. No. 16030.A	Project Name Roxbury - BRA/EDIC		Station Location	Time	Comp	Grab	Project State MA	MATRIX Water-A Soil/Solid-S Waste-W Other-O Explain	Remarks	PAGE 1 OF 8
	Samplers (Signature) Andrew D. Wise									
	3/24	07:30	X	B-101	S-1	1-0.5'	1 8-02	S	X	
	3/24	09:30	X	B-101	S-1	1-0.5'	1 8-02	S	X	
	3/24	07:45	X	B-101	S-0.2	4.5-6.5'	1 8-02	S	X	
	3/24	09:45	X	B-101	S-0.2	4.5-6.5'	1 8-02	S	X	
	3/24	10:00	X	B-101	S-3	7-9'	1 8-02	S	X	
	3/24	10:00	X	B-101	S-3	7-9'	1 8-02	S	X	
	3/24	10:30	X	B-100	S-1	1-3'	1 8-02	S	X	
	3/24	10:30	X	B-100	S-1	1-3'	1 8-02	S	X	
	3/24	10:45	X	B-100	S-0.2	4-6'	1 8-02	S	X	
	3/24	10:45	X	B-100	S-0.2	4-6'	1 8-02	S	X	
	3/24	11:00	X	B-100	S-3	7-9'	1 8-02	S	X	
	3/24	11:00	X	B-100	S-3	7-9'	1 8-02	S	X	

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
 Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.  
 AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

**AMRO Project No.** 15550

**Seal Intact?** Yes  No  N/A

**Results needed**  Fax to (phone) \_\_\_\_\_

**PO#** \_\_\_\_\_

**AMRO Project No.** 15550

**Received by (Signature)** *Andrew D. Wise* **Date Time** 3/26/97 16:30

**Received by (Signature)** \_\_\_\_\_ **Date Time** \_\_\_\_\_

**Received by (Signature)** \_\_\_\_\_ **Date Time** \_\_\_\_\_

**Received for Laboratory by (Signature)** *Andrew D. Wise* **Date Time** 3-26-97

**Send Results to:** George Nishus  
 Wastewater + Sampling  
 Environmental Services  
 P.O. Box 1700  
 (508) 533-1700

Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.

White: Lab copy  
 Yellow: Accompanies report  
 Pink: Client copy

**AMRO Environmental Laboratories Corporation**

1-8-62

111-Herrick Street

Merrimack, N.H. 03054

Office: 603-424-2022 Fax: 603-429-8496

**CHAIN OF CUSTODY RECORD**

Proj. No.	Project Name	Station Location	Project State	MATRIX Water - A Soil/Spill-S Waste-W Other-Q Explain	Matrix Analysis				Remarks		
					TPH GC/MS	DCEB	PCB	PCAS Metals			
96230A	Roxbury - BRA / EPIC		MA						PAGE 2 OF 8		
Samplers (Signature) Andrew D. Wise											
Sta. No.	Date	Time	Comp	Grab	Station Location	Type Size, & No. of Containers	Water - A	Soil/Spill-S	Waste-W	Other-Q	Explain
	3/24	11:30	X	X	B-103 S-1 1-3'	1 8-02	X	X			
	3/24	11:30	X	X	B-103 S-1 1-3'	1 8-02			X		
	3/24	11:45	X	X	B-103 S-2 4-6'	1 8-02	X	X			
	3/24	11:45	X	X	B-103 S-2 4-6'	1 8-02	X	X			
	3/24	12:00	X	X	B-103 S-3 7-9'	1 8-02	X	X			
	3/24	12:00	X	X	B-103 S-3 7-9'	1 8-02	X	X			
	3/24	12:30	X	X	B-104 S-1 1-3'	1 8-02	X	X			
	3/24	12:30	X	X	B-104 S-1 1-3'	1 8-02	X	X			
	3/24	12:45	X	X	B-104 S-2 4-6'	1 8-02	X	X			
	3/24	12:45	X	X	B-104 S-2 4-6'	1 8-02	X	X			
	3/24	13:00	X	X	B-104 S-3 7-9'	1 8-02	X	X			
	3/24	13:00	X	X	B-104 S-3 7-9'	1 8-02	X	X			
	3/24	13:00	X	X	B-104 S-3 7-9'	1 8-02	X	X			

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
 Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.

AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Send Results to: George Nolas  
Washington & Congress  
5 Cambridgeport Bldg  
Cambridge, Mass. 02142  
(508) 538-1944

AMRO Project No. 15550

Seal Intact? Yes No N/A

Relinquished by (Signature) Andrew D. Wise Date Time 3/26/72  
3/26/72

Relinquished by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_

Relinquished by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_

Relinquished by (Signature) Bob Head Date Time 3-26-97  
5:50

Received by (Signature) Bob Head Date Time \_\_\_\_\_

Received by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_

Received by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_

Received for Laboratory by: (Signature) John Poljanec

White: Lab copy Yellow: Accompanies report Pink: Client copy

CHAIN OF CUSTODY RECORD

Proj. No.	Project Name	Station Location	Time	Comp	Grab	Project State	MATRIX	Remarks
7-2330-A	Roxbury BRA/EDIC	B-105 S-1 1-3'	3/24 13:30	X	X	MA	Water - A Soil/Solid-S Waste-W Other-O Explain	
		B-105 S-1 1-3'	3/24 13:30	X	X	MA		
		B-105 S-2 4-6'	3/24 13:45	X	X	MA		
		B-105 S-2 4-6'	3/24 13:45	X	X	MA		
		B-105 S-3 7-9'	3/24 14:00	X	X	MA		
		B-105 S-3 7-9'	3/24 14:00	X	X	MA		
		B-106 S-1 1-3'	3/24 14:30	X	X	MA		
		B-106 S-1 1-3'	3/24 14:30	X	X	MA		
		B-106 S-2 4-6'	3/24 14:45	X	X	MA		
		B-106 S-2 4-6'	3/24 15:00	X	X	MA		
		B-106 S-3 7-9'	3/24 15:00	X	X	MA		

Relinquished by (Signature)	Date Time	Received by (Signature)	Date Time
<i>Andrew D. Dineen</i>	3/26/97	<i>Bob Atkinson</i>	3/26/97
Relinquished by (Signature)	Date Time	Received by (Signature)	Date Time
Relinquished by (Signature)	Date Time	Received by (Signature)	Date Time
Relinquished by (Signature)	Date Time	Received for Laboratory by: (Signature)	Date Time
<i>Bob Atkinson</i>	3-26-97	<i>John Pedersen</i>	5:15

Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.

Andrew D. Dineen

Send Results to: *George Nishida*  
*Wastewater Sampling*  
*5 Cambridge Ave*  
*Cambridge, Mass. 02140*  
*(508) 552-1908*

Send Results to:  Fax to (phone)  T.A.T. authorized by: \_\_\_\_\_

Results needed \_\_\_\_\_

PO# \_\_\_\_\_

AMRO Project No. \_\_\_\_\_

Seal Intact? Yes No N/A

AMRO Environmental Laboratories Corporation

111, Herrick Street  
Merrimack, N.H. 03054

Office: 603-424-2022 Fax: 603-429-8496

CHAIN OF CUSTODY RECORD

Proj. No. 96230.A	Project Name Roxbury - BRA / EDIC		Project State MA	MATRIX Water - A Soil/Solid-S Waste-W Other-Q Explain	Type Size, & No. of Containers		Station Location	Date	Time	Comp	Grab	Remarks
	Proj. No.	Project Name			TPH GC / FIA	PAH BIOC						
	Andrew D. Wise				1	8-02		3/25	07:30	X	B-107 S-1 1-3'	
					1	8-02		3/25	07:30	X	B-107 S-1 1-3'	
					1	8-02		3/25	07:45	X	B-107 S-3 4-6'	
					1	8-02		3/25	07:45	X	B-107 S-2 4-6'	
					1	8-02		3/25	08:00	X	B-107 S-3 7-9'	
					1	8-02		3/25	08:00	X	B-107 S-3 7-9'	
					1	8-02		3/25	08:30	X	B-108 S-1 1-3'	
					1	8-02		3/25	08:30	X	B-108 S-1 1-3'	
					1	8-02		3/25	08:45	X	B-108 S-2 4-6'	
					1	8-02		3/25	08:45	X	B-108 S-2 4-6'	
					1	8-02		3/25	09:00	X	B-108 S-3 7-9'	
					1	8-02		3/25	09:00	X	B-108 S-3 7-9'	

TPH GC / FIA  
PAH BIOC  
LEAD  
PCRB  
PCRB  
PCRB

REMARKS  
MATERIALS

PAGE 4 OF 8

Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.

Andrew D. Wise

Relinquished by (Signature) *[Signature]* Date Time 3/25/97

Relinquished by (Signature) *[Signature]* Date Time 3/25/97

Relinquished by (Signature) *[Signature]* Date Time 3/25/97

Relinquished by (Signature) *[Signature]* Date Time 3-26-97

Received by (Signature) *[Signature]* Date Time 3/26/97

Received by (Signature) *[Signature]* Date Time 3/26/97

Received by (Signature) *[Signature]* Date Time 3-26-97

Received for Laboratory by: (Signature) *[Signature]* Date Time 3-26-97

AMRO Project No. 15550

Seal Intact? Yes No N/A

Send Results to: *[Handwritten: George Nishina]*

Results needed: *[Handwritten: Waiting for Samples]*

PO#: *[Handwritten: 532-1900]*

Remarks: *[Handwritten: Waiting for Samples]*

White: Lab copy Yellow: Accompanies report Pink: Client copy

**CHAIN OF CUSTODY RECORD**

Proj. No.	Project Name	Station Location	Project State	MATRIX	T.P.H. GC / FIZ				Remarks
					Water-A	Soil/Solid-S	Waste-W	Other-Q	
96030.A	Rockbury - BRA / EDIC		MA						
Samplers (Signature) <i>Andrew D. Wise</i>									
Sta. No.	Date	Time	Comp	Grab	Type Size & No. of Containers				
	3/25	09:30		X	B-109 S-1 1-3'	1	8-02	S	X
	3/25	09:30		X	B-109 S-1 1-3'	1	8-02	S	X
	3/25	09:45		X	B-109 S-2 4-6'	1	8-02	S	X
	3/25	09:45		X	B-109 S-2 4-6'	1	8-02	S	X
	3/25	10:00		X	B-109 S-3 7-9'	1	8-02	S	X
	3/25	10:00		X	B-109 S-3 7-9'	1	8-02	S	X
	3/25	10:30		X	B-110 S-1 1-3'	1	8-02	S	X
	3/25	10:30		X	B-110 S-1 1-3'	1	8-02	S	X
	3/25	10:45		X	B-110 S-2 4-6'	1	8-02	S	X
	3/25	10:45		X	B-110 S-2 4-6'	1	8-02	S	X
	3/25	11:00		X	B-110 S-3 7-9'	1	8-02	S	X
	3/25	11:00		X	B-110 S-3 7-9'	1	8-02	S	X

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
 Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.  
 AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.  
*Andrew D. Wise*

Relinquished by (Signature) <i>Andrew D. Wise</i>	Date Time 3/25/97	Received by (Signature) <i>Richard</i>	Send Results to: <i>George N. Jones</i>
Relinquished by (Signature)	Date Time 3/26/97	Received by (Signature)	Results needed: <i>Wet Weight &amp; Samples</i>
Relinquished by (Signature)	Date Time	Received by (Signature)	POI: <i>Environmental Services</i>
Relinquished by (Signature)	Date Time	Received by (Signature)	AMRO Project No. <i>15550</i>
Relinquished by (Signature)	Date Time 3/26/97	Received for Laboratory by (Signature) <i>Andrew D. Wise</i>	Remarks: <i>(SOP) 5-30-1700</i>

AMRØ Environmental Laboratories Corporation

111-Herrick Street

Merrimack, N.H. 03054

Office: 603-424-2022 Fax: 603-429-8496

CHAIN OF CUSTODY RECORD

Proj. No.	Project Name	Station Location	Project State	MATRIX	TEH GC/FID				Remarks
					Water-A	Soil/Solids-S	Waste-W	Other-O	
96030A	BRB / EDIC	B-111 S-1 1-3'	MA						
		B-111 S-1 1-3'		S	X				
		B-111 S-1 1-3'		S	X				
		B-111 S-2 4-6'		S	X				
		B-111 S-2 4-6'		S	X				
		B-111 S-3 7-9'		S	X				
		B-111 S-3 7-9'		S	X				
		B-112 S-1 1-3'		S	X				
		B-112 S-1 1-3'		S	X				
		B-112 S-2 4-6'		S	X				
		B-112 S-2 4-6'		S	X				
		B-112 S-3 7-9'		S	X				
		B-112 S-3 7-9'		S	X				

14867

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
 Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.

Send Results to: George Nicolas  
Director of Sampling  
5 General Services Drive  
Manchester, NH 03103  
(603) 271-1900

Project State: MA  
 Type, Size, & No. of Containers: 1 8-02

Matrix: Soil/Solids-S

TEH GC/FID: X

AMRO Project No. \_\_\_\_\_

Seal Intact? Yes  No  N/A

Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.

Relinquished by (Signature): Andrew D. Wise Date Time: 3/26/97  
 Relinquished by (Signature): [Signature] Date Time: 3/26/97  
 Relinquished by (Signature): [Signature] Date Time: 3/26/97  
 Relinquished by (Signature): [Signature] Date Time: 3/26/97

White: Lab copy Yellow: Accompanies report Pink: Client copy

CHAIN OF CUSTODY RECORD

Proj. No. 96030.A	Project Name Roxbury - BRA / EDIC		Station Location	Type Size, & No. of Containers	Project State MA	MATRIX				Remarks		
	Date	Time				Comp.	Grab.	Water-A	Soil/Solid-S		Waste-W	Other-Q
	3/95	13:30	X	B-113 S-1 1-3'	1	8-02	S	X	X			
	3/95	13:30	X	B-113 S-1 1-3'	1	8-02	S	X	X			
	3/95	13:45	X	B-113 S-2 4-6'	1	8-02	S	X	X			
	3/95	13:45	X	B-113 S-2 4-6'	1	8-02	S	X	X			
	3/95	14:00	X	B-113 S-3 7-9'	1	8-02	S	X	X			
	3/95	14:00	X	B-113 S-3 7-9'	1	8-02	S	X	X			
	3/95	14:30	X	B-114 S-1 1-3'	1	8-02	S	X	X			
	3/95	14:30	X	B-114 S-1 1-3'	1	8-02	S	X	X			
	3/95	14:45	X	B-114 S-2 4-6'	1	8-02	S	X	X			
	3/95	14:45	X	B-114 S-2 4-6'	1	8-02	S	X	X			
	3/95	15:00	X	B-114 S-3 7-9'	1	8-02	S	X	X			
	3/95	15:00	X	B-114 S-3 7-9'	1	8-02	S	X	X			

PAH GC / PCB  
 PCB BIOC  
 W. ANALYSIS  
 REFRA S MATHS

PRIORITY TURNAROUND TIME AUTHORIZATION

Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.

AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Send Results to: George Naslas  
Winston & Sampson  
Environmental Service  
PO Box 1000  
Winnipeg, Manitoba R1V 1B6  
 (508) 532-1966

Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.

Relinquished by (Signature) <u>Andrew D. Wise</u>	Date Time 3/26/97	Received by (Signature) <u>Bob Adams</u>
Relinquished by (Signature)	Date Time	Received by (Signature)
Relinquished by (Signature)	Date Time	Received by (Signature)
Relinquished by (Signature) <u>Bob Adams</u>	Date Time 3-26-97	Received for Laboratory by: (Signature) <u>John Palmer</u>

Remarks

AMRO Project No.  
15550

Seal Intact?

Yes No N/A

CHAIN OF CUSTODY RECORD

Proj. No. 96230.A	Project Name Roxbury - BRA/EDIC	Date	Time	Comp	Grab	Station Location	Project State MA	MATRIX				Remarks	
								Water-A	Solid-S	Waste-W	Other-Q		
Samplers (Signature) Andrew A. Dineen							Type Size, & No. of Containers	TPH GC/FIA	PAH BIOC	PCB BIOC	LEAD	OTHER METALS	PAGE 8 OF 8
		3/26	09:00		X	B-115 S-1 1-3'	1 - 8oz		X				
		3/26	09:00		X	B-115 S-1 1-3'	1 - 8oz			X			
		3/26	09:15		X	B-115 S-2 4-6'	1 - 8oz		X				
		3/26	09:15		X	B-115 S-3 4-6'	1 - 8oz			X			
		3/26	09:30		X	B-115 S-3 7-9'	1 - 8oz		X				
		3/26	09:30		X	B-115 S-3 7-9'	1 - 8oz			X			
		3/26	10:00		X	B-116 S-1 1-3'	1 - 8oz		X				
		3/26	10:00		X	B-116 S-1 1-3'	1 - 8oz			X			
		3/26	10:15		X	B-117 S-1 1-3'	1 - 8oz		X				
		3/26	10:15		X	B-117 S-1 1-3'	1 - 8oz			X			

Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.  
AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Andrew A. Dineen

Relinquished by (Signature) *[Signature]* Date Time 3/26/97

Relinquished by (Signature) *[Signature]* Date Time 3/26/97

Relinquished by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_

Relinquished by (Signature) *[Signature]* Date Time 5:55

Relinquished by (Signature) *[Signature]* Date Time 3-26-97

Received by (Signature) *[Signature]*

Received by (Signature) *[Signature]*

Received by (Signature) \_\_\_\_\_

Received for Laboratory by: (Signature) *[Signature]*

AMRO Project No. 15550

Seal Intact? Yes No N/A

Send Results to: *[Handwritten: Cambridge Newton, 1000 North Street, Cambridge, MA 02142, (603) 532-1710]*

Remarks





111 Herrick Street, Merrimack, NH 03054  
TEL: (603) 424-2022 · FAX: (603) 429-8496

April 14, 1997

Mr. George Naslas  
Weston & Sampson Engineers  
5 Centennial Drive  
Peabody, MA 01960

RE Your project: 96230.A Roxbury-BRA/EDIC

Dear George:

Enclosed please find the results for the above-referenced project, received on March 26, 1997. AMRO operates a Quality Control Program which meets or exceeds EPA and state requirements. A copy of the appropriate State Certificate is attached. No quality control deviations were noted during the analyses associated with this project. This project was assigned AMRO Project Number 15550. If you have any questions regarding this project in the future, please refer to this number.

Please be advised that any unused sample volume and sample extracts will be stored for a period of thirty (30) days from this report date. After this time, AMRO will properly dispose of the remaining sample. If you require further analysis, or need the samples held for a longer period, please contact us immediately.

This letter is an integral part of your data report.

Please do not hesitate to call if you have any questions.

Sincerely,

*Lanel Hubbard FOR*

Nancy Stewart  
Laboratory Director

Encl.

Client:  
 Weston & Sampson Engineers  
 5 Centennial Drive  
 Peabody, MA 01960

Client Designation:  
 96230.A Roxbury-BRA/EDIC

Attn: Mr. George Naslas

Samples Qty/Type: 47/Solid

AMRO Designation: 15550  
 Date Sampled: 03/24/97, 03/25/97  
 Date Rec'vd: 03/26/97  
 Date Complete: 04/04/97  
 COC #'s: 14861, 14862, 14863, 14865,  
 14866, 14867, 16994 & 16995

Sample Identity	AMRO Identity	Parameter	Results	Units	Date of Analysis	Run	EPA Method
B-101 1-2.5'	S-1 15550-01	Total Solids	88.1	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	210.	mg/Kg	03/31/97	EL	6010
B-101 4.5'-6.5'	S-2 15550-02	Total Solids	90.6	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	360.	mg/Kg	03/31/97	EL	6010
B-101 7-9'	S-3 15550-03	Total Solids	81.7	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	46.	mg/Kg	03/31/97	EL	6010
B-102 1-3'	S-1 15550-04	Total Solids	89.5	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	200.	mg/Kg	03/31/97	EL	6010
B-102 4-6'	S-2 15550-05	Total Solids	88.1	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	150.	mg/Kg	03/31/97	EL	6010
B-102 7-9'	S-3 15550-06	Total Solids	85.2	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	200.	mg/Kg	03/31/97	EL	6010
B-103 1-3'	S-1 15550-07	Total Solids	89.7	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	170.	mg/Kg	03/31/97	EL	6010
B-103 4-6'	S-2 15550-08	Total Solids	87.5	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	110.	mg/Kg	03/31/97	EL	6010

Continued next page . . .

Sample Identity	AMRO Identity	Test Parameter	Results	Units	Date of Analysis	Run by	EPA Method
B-103 S-3 7-9'	15550-09	Total Solids	89.6	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	57.	mg/Kg	03/31/97	EL	6010
B-106 S-1 1-3'	15550-10	Total Solids	88.5	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	150.	mg/Kg	03/31/97	EL	6010
B-106 S-2 4-6'	15550-11	Total Solids	87.4	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	330.	mg/Kg	03/31/97	EL	6010
B-106 S-3 7-9'	15550-12	Total Solids	86.4	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	350.	mg/Kg	03/31/97	EL	6010
B-107 S-1 1-3'	15550-13	Total Solids	87.6	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	280.	mg/Kg	03/31/97	EL	6010
B-107 S-2 6'	15550-14	Total Solids	87.4	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	290.	mg/Kg	03/31/97	EL	6010
B-107 S-3 7-9'	15550-15	Total Solids	84.7	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	190.	mg/Kg	03/31/97	EL	6010
B-108 S-1 1-3'	15550-16	Total Solids	86.2	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	450.	mg/Kg	04/02/97	EL	6010
B-108 S-2 4-6'	15550-17	Total Solids	84.3	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	190.	mg/Kg	03/31/97	EL	6010
B-108 S-3 7-9'	15550-18	Total Solids	88.5	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	110.	mg/Kg	03/31/97	EL	6010

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Sample Quantity	AMRO Identity	Test Parameter	Results	Units	Date of Analysis	Run by	EPA Method
109 3'	S-1 15550-19	Total Solids	88.8	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	190.	mg/Kg	03/31/97	EL	6010
109 5'	S-2 15550-20	Total Solids	85.3	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	130.	mg/Kg	03/31/97	EL	6010
109 9'	S-3 15550-21	Total Solids	88.2	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	280.	mg/Kg	04/02/97	EL	6010
110 1-3'	S-1 15550-22	Total Solids	87.9	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	240.	mg/Kg	03/31/97	EL	6010
110 1-6'	S-2 15550-23	Total Solids	85.7	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	220.	mg/Kg	03/31/97	EL	6010
110 9'	S-3 15550-24	Total Solids	85.8	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	670.	mg/Kg	04/02/97	EL	6010
112 1-3'	S-1 15550-25	Total Solids	86.1	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	150.	mg/Kg	03/31/97	EL	6010
112 4-6'	S-2 15550-26	Total Solids	85.7	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	970.	mg/Kg	04/02/97	EL	6010
112 7-9'	S-3 15550-27	Total Solids	82.9	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	5,000.	mg/Kg	04/02/97	EL	6010
113 1-3'	S-1 15550-28	Total Solids	88.7	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	300.	mg/Kg	04/02/97	EL	6010

Continued next page . . .

Sample Identity	AMRO Identity	Test Parameter	Results	Units	Date of Analysis	Run by	EPA Method
B-113 S-2 4-6'	15550-29	Total Solids	88.4	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	230. ✓	mg/Kg	03/31/97	EL	6010
B-113 S-3 7-9'	15550-30	Total Solids	90.4	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	340. ✓	mg/Kg	04/02/97	EL	6010
B-115 S-1 1-3'	15550-31	Total Solids	88.8	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	170. ✓	mg/Kg	03/31/97	EL	6010
B-115 S-2 4-6'	15550-32	Total Solids	88.3	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	590. ✓	mg/Kg	04/02/97	EL	6010
B-115 S-3 7-9'	15550-33	Total Solids	88.5	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	1,200. ✓	mg/Kg	04/02/97	EL	6010
B-116 S-1 -3'	15550-34	Total Solids	88.3	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	300. ✓	mg/Kg	04/02/97	EL	6010
B-117 S-1 1-3'	15550-35	Total Solids	89.4	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	270. ✓	mg/Kg	04/03/97	EL	6010
B-104 S-1 1-3'	15550-36	Total Solids	90.2	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	270. ✓	mg/Kg	04/03/97	EL	6010
B-104 S-2 4-6'	15550-37	Total Solids	87.5	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	270. ✓	mg/Kg	04/03/97	EL	6010
B-104 S-3 7-9'	15550-38	Total Solids	89.5	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	98. ✓	mg/Kg	04/03/97	EL	6010

Continued next page . . .

Sample Identity	AMRO Identity	Test Parameter	Results	Units	Date of Analysis	Run by	EPA Method
B-114 3'	S-1 15550-39	Total Solids	86.8	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	390.	mg/Kg	04/03/97	EL	6010
B-114 6'	S-2 15550-40	Total Solids	87.9	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	790.	mg/Kg	04/03/97	EL	6010
B-114 9'	S-3 15550-41	Total Solids	87.1	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Lead, Total	470.	mg/Kg	04/03/97	EL	6010
B-105 3'	S-1 15550-42	Total Solids	90.2	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Arsenic, Total	7.8	mg/Kg	04/03/97	EL	6010
		Cadmium, Total	2.4	mg/Kg	04/03/97	EL	6010
		Chromium, Total	38.	mg/Kg	04/03/97	EL	6010
		Lead, Total	940.	mg/Kg	04/03/97	EL	6010
		Mercury, Total	0.321	mg/Kg	03/28/97	RK	7471
B-105 6'	S-2 15550-43	Total Solids	86.7	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Arsenic, Total	6.2	mg/Kg	04/03/97	EL	6010
		Cadmium, Total	<2.5	mg/Kg	04/03/97	EL	6010
		Chromium, Total	30.	mg/Kg	04/03/97	EL	6010
		Lead, Total	330.	mg/Kg	04/03/97	EL	6010
		Mercury, Total	0.475	mg/Kg	03/28/97	RK	7471
B-105 9'	S-3 15550-44	Total Solids	87.4	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Arsenic, Total	2.6	mg/Kg	04/03/97	EL	6010
		Cadmium, Total	<2.5	mg/Kg	04/03/97	EL	6010
		Chromium, Total	14.	mg/Kg	04/03/97	EL	6010
		Lead, Total	49.	mg/Kg	04/03/97	EL	6010
		Mercury, Total	0.332	mg/Kg	03/28/97	RK	7471

Continued next page . . .

Sample Quantity	AMRO Identity	Test Parameter	Results	Units	Date of Analysis	Run by	EPA Method
B-111 S-1 1-3'	15550-45	Total Solids	89.4	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Arsenic, Total	5.4	mg/Kg	04/03/97	EL	6010
		Cadmium, Total	<2.4	mg/Kg	04/03/97	EL	6010
		Chromium, Total	21.	mg/Kg	04/03/97	EL	6010
		Lead, Total	200. ✓	mg/Kg	04/03/97	EL	6010
		Mercury, Total	0.206	mg/Kg	04/04/97	RK	7471
B-111 S-2 4-6'	15550-46	Total Solids	90.6	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Arsenic, Total	6.2	mg/Kg	04/03/97	EL	6010
		Cadmium, Total	<2.4	mg/Kg	04/03/97	EL	6010
		Chromium, Total	28.	mg/Kg	04/03/97	EL	6010
		Lead, Total	230. ✓	mg/Kg	04/03/97	EL	6010
		Mercury, Total	0.549	mg/Kg	04/04/97	RK	7471
B-111 S-3 7-9'	15550-47	Total Solids	85.5	%	03/27/97	MNB	2540G
		Digestion			03/28/97	SPC	3050
		Arsenic, Total	6.0	mg/Kg	04/03/97	EL	6010
		Cadmium, Total	3.6	mg/Kg	04/03/97	EL	6010
		Chromium, Total	23.	mg/Kg	04/03/97	EL	6010
		Lead, Total	1,400. ✓	mg/Kg	04/03/97	EL	6010
		Mercury, Total	0.355	mg/Kg	04/04/97	RK	7471

Results are in dry weight.

All analyses performed in accordance with:

USEPA Methods of Chemical Analysis for Water & Waste.

Standard Methods for the Examination of Water and Wastewater, 18th Edition, 1992. and USEPA SW846 Manual, 3rd. ed.

The following standard abbreviations and conventions apply throughout all sections:

< = 'Less than' followed by the detection limit.

> = 'Greater than'

Certified by: Paula Benham  
Paula Benham

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)Client: Weston & Sampson EngineersClient I D.: 96230.A Roxbury-BRA/EDICB-101 S-1 1-2.5'AMRO I.D.: 15550-01Date sampled: 03/24/97 Date received: 03/26/97Date prepared: 04/02/97 Date analyzed: 04/05/97Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	56
Kerosene	ND	56
Mineral Spirits	ND	56
Fuel Oil #2/Diesel	ND	56
Fuel Oil #4	ND	56
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	ND	56
Unidentified Hydrocarbons	500 *	56

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 88.1%. Results are in dry weight.

Comments: \* = Quantified as Motor Oil  
Carbon Range: C20 to C32

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by Nancy Stewart FOR  
Nancy Stewart



LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
Client I D.: 96230.A Roxbury-BRA/EDIC  
B-101 S-2 4.5'-6.5'  
AMRO I.D.: 15550-02  
Date sampled: 03/24/97 Date received: 03/26/97  
Date prepared: 04/02/97 Date analyzed: 04/05/97  
Sample type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	53
Kerosene	ND	53
Mineral Spirits	ND	53
Fuel Oil #2/Diesel	ND	53
Fuel Oil #4	ND	53
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	350	53

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
Solid Content = 90.6%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by *Nancy Stewart* FOR  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I D.: 96230.A Roxbury-BRA/EDIC

B-115 S-1 1-3'

AMRO I.D.: 15550-31

Date sampled: 03/26/97 Date received: 03/26/97

Date prepared: 04/02/97 Date analyzed: 04/06/97

Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	54
Kerosene	ND	54
Mineral Spirits	ND	54
Fuel Oil #2/Diesel	ND	54
Fuel Oil #4	ND	54
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	140	54

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
Solid Content = 88.8%. Results are in dry weight.

## Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

Lavelle H. Haddad FOR  
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
 EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-115 S-2 4-6'  
 AMRO I.D.: 15550-32  
 Date sampled: 03/26/97 Date received: 03/26/97  
 Date prepared: 04/02/97 Date analyzed: 04/06/97  
 Sample: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	56
Kerosene	ND	56
Mineral Spirits	ND	56
Fuel Oil #2/Diesel	ND	56
Fuel Oil #4	ND	56
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	280	56

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
 Solid Content = 88.3%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by Lavelle Howard for Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I D.: 96230.A Roxbury-BRA/EDIC

B-115 S-3 7-9'

AMRO I.D.: 15550-33

Date sampled: 03/26/97 Date received: 03/26/97

Date prepared: 04/02/97 Date analyzed: 04/07/97

Sample Qty/Type: 1/soil

Test Parameter	Results (mg/kg)	**Reporting Limit (mg/kg)
Gasoline	ND	560
Kerosene	ND	560
Mineral Spirits	ND	560
Fuel Oil #2/Diesel	ND	560
Fuel Oil #4	ND	560
Fuel Oil #6	ND	1,100
Motor Oil/Hydraulic Oil	2,400	560

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 88.5%. Results are in dry weight.

Comments:

\*\* = The reporting limit has been elevated due to sample dilution (04/07/97).

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by *Nancy Stewart*  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I D.: 96230.A Roxbury-BRA/EDIC

B-116 S-1 1-3'

AMRO I.D.: 15550-34

Date sampled: 03/26/97 Date received: 03/26/97

Date prepared: 04/02/97 Date analyzed: 04/08/97

Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	56
Kerosene	ND	56
Mineral Spirits	ND	56
Fuel Oil #2/Diesel	ND	56
Fuel Oil #4	ND	56
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	110	56

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 88.3%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

*Nancy Stewart*  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)Client: Weston & Sampson EngineersClient I D.: 96230.A Roxbury-BRA/EDICB-117 S-1 1-3'AMRO I.D.: 15550-35Date sampled: 03/26/97 Date received: 03/26/97Date prepared: 04/02/97 Date analyzed: 04/07/97Sample type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	54
Kerosene	ND	54
Mineral Spirits	ND	54
Fuel Oil #2/Diesel	ND	54
Fuel Oil #4	ND	54
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	110	54

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 89.4%. Results are in dry weight.

## Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

*Nancy Stewart*  
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
Client I D.: 96230.A Roxbury-BRA/EDIC  
B-104 S-1 1-3'  
AMRO I.D.: 15550-36  
Date sampled: 03/24/97 Date received: 03/26/97  
Date prepared: 04/02/97 Date analyzed: 04/07/97  
Sample Qty/Type: 1.5g Soil

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	54
Kerosene	ND	54
Mineral Spirits	ND	54
Fuel Oil #2/Diesel	ND	54
Fuel Oil #4	ND	54
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	320	54

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
Solid Content = 90.2%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by *Nancy Stewart*  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A Roxbury-BRA/EDIC  
B-104 S-2 4-6'  
 AMRO I.D.: 15550-37  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/02/97 Date analyzed: 04/07/97  
 Sample Qty: 1/2 lb

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	56
Kerosene	ND	56
Mineral Spirits	ND	56
Fuel Oil #2/Diesel	ND	56
Fuel Oil #4	ND	56
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	240	56

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 87.5%. Results are in dry weight.

## Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

*Nancy Stewart*  
Nancy Stewart



**LABORATORY REPORT**

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A Roxbury-BRA/EDIC  
B-104 S-3 7-9'  
 AMRO I.D.: 15550-38  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/02/97 Date analyzed: 04/07/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	55
Kerosene	ND	55
Mineral Spirits	ND	55
Fuel Oil #2/Diesel	ND	55
Fuel Oil #4	ND	55
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	490	55

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
 Solid Content = 89.5%. Results are in dry weight.

**Comments:**

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

*Lance Stoddard* FOR  
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I D.: 96230.A Roxbury-BRA/EDIC

B-114 S-1 1-3'

AMRO I.D.: 15550-39

Date sampled: 03/25/97 Date received: 03/26/97

Date prepared: 04/02/97 Date analyzed: 04/07/97

Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit(mg/kg)
Gasoline	ND	58
Kerosene	ND	58
Mineral Spirits	ND	58
Fuel Oil #2/Diesel	ND	58
Fuel Oil #4	ND	58
Fuel Oil #6	ND	120
Motor Oil/Hydraulic Oil	480	58

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 86.8%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by Nancy Stewart  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I D.: 96230.A Roxbury-BRA/EDIC

B-114 S-2 4-6'

AMRO I.D.: 15550-40

Date sampled: 03/25/97 Date received: 03/26/97

Date prepared: 04/02/97 Date analyzed: 04/07/97

Sample 277-1P Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	56
Kerosene	ND	56
Mineral Spirits	ND	56
Fuel Oil #2/Diesel	ND	56
Fuel Oil #4	ND	56
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	910	56

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 87.9%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

*Nancy Stewart*  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I D.: 96230.A Roxbury-BRA/EDIC

B-114 S-3 7-9'

AMRO I.D.: 15550-41

Date sampled: 03/25/97 Date received: 03/26/97

Date prepared: 04/02/97 Date analyzed: 04/07/97

Sample Size/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	55
Kerosene	ND	55
Mineral Spirits	ND	55
Fuel Oil #2/Diesel	ND	55
Fuel Oil #4	ND	55
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	450	55

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

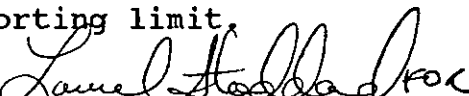
Solid Content = 87.4%. Results are in dry weight.

## Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

  
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
Client I D.: 96230.A Roxbury-BRA/EDIC  
B-105 S-1 1-3'  
AMRO I.D.: 15550-42  
Date sampled: 03/24/97 Date received: 03/26/97  
Date prepared: 04/02/97 Date analyzed: 04/07/97  
Sample Qty/Type: 1/50114

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	54
Kerosene	ND	54
Mineral Spirits	ND	54
Fuel Oil #2/Diesel	ND	54
Fuel Oil #4	ND	54
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	140	54

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 90.2%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

*Nancy Stewart* FOR  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I D.: 96230.A Roxbury-BRA/EDIC

B-105 S-2 4-6'

AMRO I.D.: 15550-43

Date sampled: 03/24/97 Date received: 03/26/97

Date prepared: 04/02/97 Date analyzed: 04/07/97

Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	57
Kerosene	ND	57
Mineral Spirits	ND	57
Fuel Oil #2/Diesel	ND	57
Fuel Oil #4	ND	57
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	230	57

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 86.7%. Results are in dry weight.

## Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

Louise Hubbard for  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson EngineersClient I D.: 96230.A Roxbury-BRA/EDICB-105 S-3 7-9'AMRO I.D.: 15550-44Date sampled: 03/24/97 Date received: 03/26/97Date prepared: 04/02/97 Date analyzed: 04/07/97Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	56
Kerosene	ND	56
Mineral Spirits	ND	56
Fuel Oil #2/Diesel	ND	56
Fuel Oil #4	ND	56
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	180	56

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 87.4%. Results are in dry weight.

## Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

*Nancy Stewart*  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A Roxbury-BRA/EDIC  
B-111 S-1 1-3'  
 AMRO I.D.: 15550-45  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/02/97 Date analyzed: 04/07/97  
 Sample ID/Type: 1/50114

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	56
Kerosene	ND	56
Mineral Spirits	ND	56
Fuel Oil #2/Diesel	ND	56
Fuel Oil #4	ND	56
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	190	56

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
 Solid Content = 89.4%. Results are in dry weight.

**Comments:**

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

*Nancy Stewart*  
 Nancy Stewart



LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
Client I D.: 96230.A Roxbury-BRA/EDIC  
B-111 S-2 4-6'  
AMRO I.D.: 15550-46  
Date sampled: 03/25/97 Date received: 03/26/97  
Date prepared: 04/02/97 Date analyzed: 04/07/97  
Sample No./Type: 1/80110

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	54
Kerosene	ND	54
Mineral Spirits	ND	54
Fuel Oil #2/Diesel	ND	54
Fuel Oil #4	ND	54
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	200	54

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
Solid Content = 90.6%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

Lavelle Howard FOR  
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
 EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A Roxbury-BRA/EDIC  
B-111 S-3 7-9'  
 AMRO I.D.: 15550-47  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/02/97 Date analyzed: 04/08/97  
 Sample Qty/Type:                     

Test Parameter	Results (mg/kg)	**Reporting Limit (mg/kg)
Gasoline	ND	110
Kerosene	ND	110
Mineral Spirits	ND	110
Fuel Oil #2/Diesel	ND	110
Fuel Oil #4	ND	110
Fuel Oil #6	ND	220
Motor Oil/Hydraulic Oil	1,300	110

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
 Solid Content = 85.5%. Results are in dry weight.

Comments:

\*\* = The reporting limit has been elevated due to sample dilution (04/08/97).

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by *Nancy Stewart* for  
 Nancy Stewart

LABORATORY REPORT

EPA Method 8081  
PCB's

Client: Weston & Sampson Engineers  
Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-104 S-1 1-3'  
AMRO I.D.: 15550-36  
Date sampled: 03/24/97 Date received: 03/26/97  
Date prepared: 04/04/97 Date analyzed: 04/04/97  
Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/Kg)	Reporting Limit (ug/Kg)
PCB-1221	ND	27
PCB-1232	ND	27
PCB-1242 (1016)	ND	27
PCB-1248	ND	27
PCB-1254	ND	27
PCB-1260	30	27

Solid Content = 90.2%. Results are in dry weight.  
ND = Not Detected at or above the reporting limit.

Analyzed By: RF

Approved by

*Nancy Stewart* FOR  
Nancy Stewart

LABORATORY REPORT

EPA Method 8081  
PCB's

Client: Weston & Sampson Engineers  
Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-104 S-2 4-6'  
AMRO I.D.: 15550-37  
Date sampled: 03/24/97 Date received: 03/26/97  
Date prepared: 04/04/97 Date analyzed: 04/08/97  
Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/Kg)	Reporting Limit (ug/Kg)
PCB-1221	ND	28
PCB-1232	ND	28
PCB-1242 (1016)	ND	28
PCB-1248	ND	28
PCB-1254	ND	28
PCB-1260	ND	28

Solid Content = 87.5%. Results are in dry weight.  
ND = Not Detected at or above the reporting limit.

Analyzed By: RF      Approved by Lamel Haddad for  
Nancy Stewart

LABORATORY REPORT

EPA Method 8081  
PCB's

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-104 S-3 7-9'  
 AMRO I.D.: 15550-38  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/04/97 Date analyzed: 04/08/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/Kg)	Reporting Limit (ug/Kg)
PCB-1221	ND	27
PCB-1232	ND	27
PCB-1242 (1016)	ND	27
PCB-1248	ND	27
PCB-1254	ND	27
PCB-1260	ND	27

Solid Content = 89.5%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.

Analyzed By: RF

Approved by *Lance Holland* FOR  
 Nancy Stewart

LABORATORY REPORT

EPA Method 8081  
PCB's

Client: Weston & Sampson Engineers  
Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-114 S-1 1-3'  
AMRO I.D.: 15550-39  
Date sampled: 03/25/97 Date received: 03/26/97  
Date prepared: 04/04/97 Date analyzed: 04/08/97  
Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/Kg)	Reporting Limit (ug/Kg)
PCB-1221	ND	28
PCB-1232	ND	28
PCB-1242 (1016)	ND	28
PCB-1248	ND	28
PCB-1254	ND	28
PCB-1260	ND	28

Solid Content = 86.8%. Results are in dry weight.  
ND = Not Detected at or above the reporting limit.

Analyzed By: RF

Approved by Lamel Haddad for  
Nancy Stewart

LABORATORY REPORT

EPA Method 8081  
PCB's

Client: Weston & Sampson Engineers  
Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-114 S-2 4-6'  
AMRO I.D.: 15550-40  
Date sampled: 03/25/97 Date received: 03/26/97  
Date prepared: 04/04/97 Date analyzed: 04/08/97  
Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/Kg)	Reporting Limit(ug/Kg)
PCB-1221	ND	28
PCB-1232	ND	28
PCB-1242 (1016)	ND	28
PCB-1248	ND	28
PCB-1254	ND	28
PCB-1260	ND	28

Solid Content = 87.9%. Results are in dry weight.  
ND = Not Detected at or above the reporting limit.

Analyzed By: RF Approved by *Nancy Stewart* for  
Nancy Stewart

LABORATORY REPORT

EPA Method 8081  
PCB's

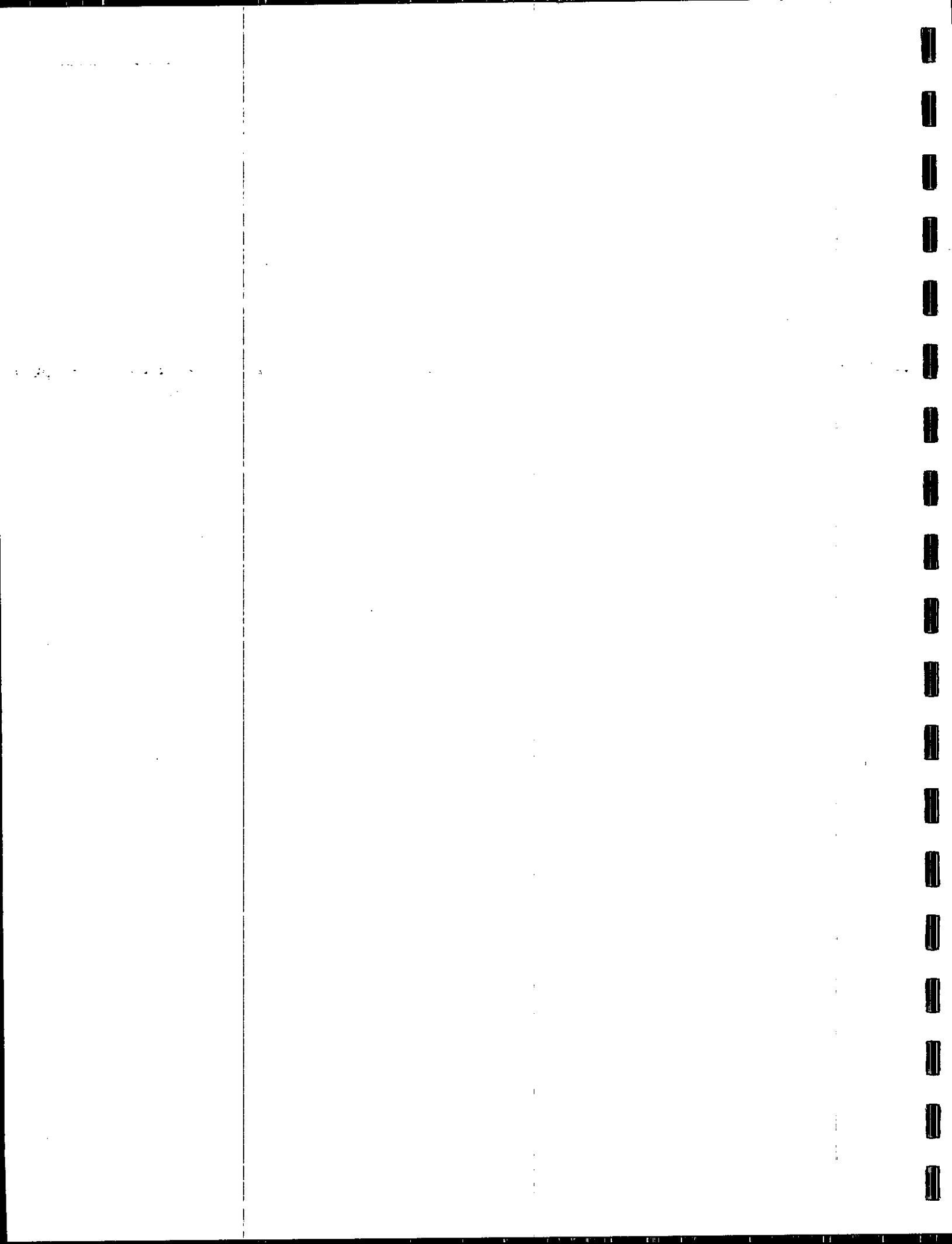
Client: Weston & Sampson Engineers  
Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-114 S-3 7-9'  
AMRO I.D.: 15550-41  
Date sampled: 03/25/97 Date received: 03/26/97  
Date prepared: 04/04/97 Date analyzed: 04/08/97  
Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/Kg)	Reporting Limit(ug/Kg)
PCB-1221	ND	28
PCB-1232	ND	28
PCB-1242 (1016)	57	28
PCB-1248	ND	28
PCB-1254	ND	28
PCB-1260	ND	28

Solid Content = 87.4%. Results are in dry weight.  
ND = Not Detected at or above the reporting limit.

Analyzed By: RF      Approved by Lance Holland FOR  
Nancy Stewart





## LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers

Client I.D.: 96230.A Roxbury-BRA/EDIC

B-101 S-1 1-2.5'

AMRO I.D.: 15550-01

Date sampled: 03/24/97 Date received: 03/26/97

Date prepared: 04/03/97 Date analyzed: 04/04/97

Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Naphthalene	ND	140
2-Methylnaphthalene	ND	140
Acenaphthylene	ND	140
Acenaphthene	300	140
Fluorene	240	140
Phenanthrene	3,200	140
Anthracene	670	140
Fluoranthene	3,800	140
Pyrene	3,800	140
Benzo[a]anthracene	1,800	140
Chrysene	1,900	140
Benzo[b]fluoranthene	1,300	140
Benzo[k]fluoranthene	1,500	140
Benzo[a]pyrene	1,800	140
Dibenzo[a,h]anthracene	480	280
Benzo[g,h,i]perylene	1,600	280
Indeno[1,2,3-cd]pyrene	1,300	280

Solid Content = 88.1%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

\* = Modified Compound List.

Analyzed By: NM

Approved by

*Lane H. Stewart*  
Nancy Stewart FOL

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-101 S-2 4.5-6.5'  
 AMRO I.D.: 15550-02  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/04/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit(ug/kg)
Naphthalene	280	140
2-Methylnaphthalene	320	140
Acenaphthylene	220	140
Acenaphthene	560	140
Fluorene	640	140
Phenanthrene	5,400	140
Anthracene	1,300	140
Fluoranthene	5,700	140
Pyrene	5,800	140
Benzo[a]anthracene	2,800	140
Chrysene	2,900	140
Benzo[b]fluoranthene	1,700	140
Benzo[k]fluoranthene	1,900	140
Benzo[a]pyrene	2,600	140
Dibenzo[a,h]anthracene	750	270
Benzo[g,h,i]perylene	2,200	270
Indeno[1,2,3-cd]pyrene	1,800	270

Solid Content = 90.6%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

Analyzed By: NM Approved by Laney Haddad FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-101 S-3 7-9'  
 AMRO I.D.: 15550-03  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/04/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Naphthalene	ND	30
2-Methylnaphthalene	ND	30
Acenaphthylene	ND	30
Acenaphthene	ND	30
Fluorene	ND	30
Phenanthrene	60	30
Anthracene	ND	30
Fluoranthene	42	30
Pyrene	38	30
Benzo[a]anthracene	ND	30
Chrysene	ND	30
Benzo[b]fluoranthene	ND	30
Benzo[k]fluoranthene	ND	30
Benzo[a]pyrene	ND	30
Dibenzo[a,h]anthracene	ND	60
Benzo[g,h,i]perylene	ND	60
Indeno[1,2,3-cd]pyrene	ND	60

Solid Content = 81.7%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

\* = Modified Compound List.

Analyzed By: NM

Approved by

*Lane Hubbard* FOR  
Nancy Stewart

LABORATORY REPORT

EPA Method 8270B \*Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-102 S-1 1-3'  
 AMRO I.D.: 15550-04  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/04/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Naphthalene	550	280
2-Methylnaphthalene	ND	280
Acenaphthylene	ND	280
Acenaphthene	800	280
Fluorene	820	280
Phenanthrene	7,900	280
Anthracene	2,100	280
Fluoranthene	9,600	280
Pyrene	8,700	280
Benzo[a]anthracene	4,300	280
Chrysene	4,300	280
Benzo[b]fluoranthene	2,900	280
Benzo[k]fluoranthene	2,900	280
Benzo[a]pyrene	4,000	280
Dibenzo[a,h]anthracene	1,100	560
Benzo[g,h,i]perylene	2,800	560
Indeno[1,2,3-cd]pyrene	3,200	560

Solid Content = 89.5%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

\* = Modified Compound List.

The reporting limits have been elevated due to sample dilution on 04/04/97.

Analyzed By: NM

Approved by *Nancy Stewart* FOR  
 Nancy Stewart

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-102 S-2 4-6'  
 AMRO I.D.: 15550-05  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/04/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Naphthalene	280	28
2-Methylnaphthalene	150	28
Acenaphthylene	96	28
Acenaphthene	410	28
Fluorene	420	28
Phenanthrene	4,600	280**
Anthracene	870	28
Fluoranthene	5,600	280**
Pyrene	4,300	280**
Benzo[a]anthracene	1,900	28
Chrysene	1,900	28
Benzo[b]fluoranthene	1,200	28
Benzo[k]fluoranthene	1,300	28
Benzo[a]pyrene	1,800	28
Dibenzo[a,h]anthracene	500	55
Benzo[g,h,i]perylene	1,400	55
Indeno[1,2,3-cd]pyrene	1,300	55

Solid Content = 88.1%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

\* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/07/97.

Analyzed By: NM

Approved by *Lane Steward* FOR  
 Nancy Stewart

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
                   B-102 S-3 7-9'  
 AMRO I.D.: 15550-06  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/04/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	250	57
2-Methylnaphthalene	160	57
Acenaphthylene	140	57
Acenaphthene	470	57
Fluorene	510	57
Phenanthrene	6,000	570
Anthracene	1,200	57
Fluoranthene	7,400	570
Pyrene	5,800	570
Benzo[a]anthracene	2,500	57
Chrysene	2,400	57
Benzo[b]fluoranthene	1,600	57
Benzo[k]fluoranthene	1,600	57
Benzo[a]pyrene	2,300	57
Dibenzo[a,h]anthracene	570	110
Benzo[g,h,i]perylene	1,400	110
Indeno[1,2,3-cd]pyrene	1,400	110

Solid Content = 85.2%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/04/97 and 04/07/97.

Analyzed By: NM

Approved by

*Lane Hadden* FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-103 S-1 1-3'  
 AMRO I.D.: 15550-07  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/04/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	61	55
2-Methylnaphthalene	ND	55
Acenaphthylene	ND	55
Acenaphthene	200	55
Fluorene	160	55
Phenanthrene	1,800	55
Anthracene	400	55
Fluoranthene	2,000	55
Pyrene	2,100	55
Benzo[a]anthracene	1,000	55
Chrysene	1,100	55
Benzo[b]fluoranthene	650	55
Benzo[k]fluoranthene	680	55
Benzo[a]pyrene	980	55
Dibenzo[a,h]anthracene	250	110
Benzo[g,h,i]perylene	640	110
Indeno[1,2,3-cd]pyrene	620	110

Solid Content = 89.7%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

\* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/04/97.

Analyzed By: NM

Approved by *Nancy Stewart* FOR  
 Nancy Stewart



LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-103 S-2 4-6'  
 AMRO I.D.: 15550-08  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/04/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	190	55
2-Methylnaphthalene	120	55
Acenaphthylene	ND	55
Acenaphthene	450	55
Fluorene	350	55
Phenanthrene	4,600	270
Anthracene	810	55
Fluoranthene	5,200	270
Pyrene	4,200	270
Benzo[a]anthracene	1,800	55
Chrysene	1,800	55
Benzo[b]fluoranthene	1,200	55
Benzo[k]fluoranthene	1,300	55
Benzo[a]pyrene	1,700	55
Dibenzo[a,h]anthracene	400	55
Benzo[g,h,i]perylene	970	55
Indeno[1,2,3-cd]pyrene	980	55

Solid Content = 87.5%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/04/97 and 04/07/97.

Analyzed By: NM

Approved by Lane H. Hall FOR  
 Nancy Stewart

AMRO

LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-103 S-3 7-9'  
 AMRO I.D.: 15550-09  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/04/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Naphthalene	48	27
2-Methylnaphthalene	32	27
Acenaphthylene	ND	27
Acenaphthene	ND	27
Fluorene	ND	27
Phenanthrene	190	27
Anthracene	30	27
Fluoranthene	180	27
Pyrene	160	27
Benzo[a]anthracene	64	27
Chrysene	94	27
Benzo[b]fluoranthene	50	27
Benzo[k]fluoranthene	39	27
Benzo[a]pyrene	46	27
Dibenzo[a,h]anthracene	ND	55
Benzo[g,h,i]perylene	ND	55
Indeno[1,2,3-cd]pyrene	ND	55

Solid Content = 89.6%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

Analyzed By: NM

Approved by Lane Steward for  
 Nancy Stewart

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-106 S-1 1-3'  
 AMRO I.D.: 15550-10  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/04/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	250	54
2-Methylnaphthalene	150	54
Acenaphthylene	110	54
Acenaphthene	390	54
Fluorene	410	54
Phenanthrene	5,100	270
Anthracene	960	54
Fluoranthene	5,800	270
Pyrene	4,800	270
Benzo[a]anthracene	1,900	54
Chrysene	1,900	54
Benzo[b]fluoranthene	1,200	54
Benzo[k]fluoranthene	1,300	54
Benzo[a]pyrene	1,800	54
Dibenzo[a,h]anthracene	410	110
Benzo[g,h,i]perylene	970	110
Indeno[1,2,3-cd]pyrene	980	110

Solid Content = 88.5%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/04/97 and 04/07/97.

Analyzed By: NM

Approved by *Lane Hubbard* for  
 Nancy Stewart

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-106 S-2 4-6'  
 AMRO I.D.: 15550-11  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/04/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	560	57
2-Methylnaphthalene	300	57
Acenaphthylene	160	57
Acenaphthene	910	57
Fluorene	820	57
Phenanthrene	8,900	570
Anthracene	1,700	57
Fluoranthene	9,700	570
Pyrene	7,900	570
Benzo[a]anthracene	3,800	570
Chrysene	4,000	570
Benzo[b]fluoranthene	2,000	57
Benzo[k]fluoranthene	2,100	57
Benzo[a]pyrene	3,600	570
Dibenzo[a,h]anthracene	640	110
Benzo[g,h,i]perylene	1,500	110
Indeno[1,2,3-cd]pyrene	1,500	110

Solid Content = 87.4%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/07/97 and 04/07/97.

Analyzed By: NM

Approved by *Lavelle Howard* FOR  
 Nancy Stewart

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-106 S-3 7-9'  
 AMRO I.D.: 15550-12  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/05/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	270	57
2-Methylnaphthalene	150	57
Acenaphthylene	110	57
Acenaphthene	470	57
Fluorene	440	57
Phenanthrene	4,600	290
Anthracene	980	57
Fluoranthene	5,300	290
Pyrene	4,600	290
Benzo[a]anthracene	1,900	57
Chrysene	1,900	57
Benzo[b]fluoranthene	1,200	57
Benzo[k]fluoranthene	1,300	57
Benzo[a]pyrene	1,800	57
Dibenzo[a,h]anthracene	340	110
Benzo[g,h,i]perylene	790	110
Indeno[1,2,3-cd]pyrene	800	110

Solid Content = 86.4%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/05/97 and 04/07/97.

Analyzed By: NM

Approved by *Nancy Stewart* FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-107 S-1 1-3'  
 AMRO I.D.: 15550-13  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/05/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	85	56
2-Methylnaphthalene	ND	56
Acenaphthylene	ND	56
Acenaphthene	170	56
Fluorene	140	56
Phenanthrene	1,700	56
Anthracene	390	56
Fluoranthene	2,100	56
Pyrene	1,900	56
Benzo[a]anthracene	1,100	56
Chrysene	1,100	56
Benzo[b]fluoranthene	730	56
Benzo[k]fluoranthene	740	56
Benzo[a]pyrene	1,000	56
Dibenzo[a,h]anthracene	210	110
Benzo[g,h,i]perylene	480	110
Indeno[1,2,3-cd]pyrene	510	110

Solid Content = 87.6%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

\* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/05/97.

Analyzed By: NM

Approved by

*Laurel Haddad* FOR  
Nancy Stewart

## LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-107 S-2 4-6'  
 AMRO I.D.: 15550-14  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/05/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	200	110
2-Methylnaphthalene	140	110
Acenaphthylene	ND	110
Acenaphthene	410	110
Fluorene	380	110
Phenanthrene	4,000	110
Anthracene	980	110
Fluoranthene	4,100	110
Pyrene	3,700	110
Benzo[a]anthracene	2,100	110
Chrysene	2,100	110
Benzo[b]fluoranthene	1,400	110
Benzo[k]fluoranthene	1,500	110
Benzo[a]pyrene	1,900	110
Dibenzo[a,h]anthracene	330	220
Benzo[g,h,i]perylene	730	220
Indeno[1,2,3-cd]pyrene	810	220

Solid Content = 87.4%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

\* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/05/97.

Analyzed By: NM

Approved by

*Lanelle Howard* FOR  
Nancy Stewart

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-107 S-3 7-9'  
 AMRO I.D.: 15550-15  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/05/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit(ug/kg)
Naphthalene	400	58
2-Methylnaphthalene	290	58
Acenaphthylene	120	58
Acenaphthene	1,000	58
Fluorene	880	58
Phenanthrene	9,700	580
Anthracene	4,900	58
Fluoranthene	11,000	580
Pyrene	9,000	580
Benzo[a]anthracene	4,500	580
Chrysene	4,700	580
Benzo[b]fluoranthene	2,400	58
Benzo[k]fluoranthene	2,500	58
Benzo[a]pyrene	4,100	580
Dibenzo[a,h]anthracene	660	120
Benzo[g,h,i]perylene	1,500	120
Indeno[1,2,3-cd]pyrene	1,600	120

Solid Content = 84.7%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/05/97 and 04/07/97.

Analyzed By: NM

Approved by Lance Hedden FOR  
 Nancy Stewart



LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-108 S-1 1-3'  
 AMRO I.D.: 15550-16  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/05/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	70	58
2-Methylnaphthalene	ND	58
Acenaphthylene	ND	58
Acenaphthene	220	58
Fluorene	180	58
Phenanthrene	1,800	58
Anthracene	430	58
Fluoranthene	2,300	58
Pyrene	2,000	58
Benzo[a]anthracene	1,100	58
Chrysene	1,100	58
Benzo[b]fluoranthene	790	58
Benzo[k]fluoranthene	780	58
Benzo[a]pyrene	1,100	58
Dibenzo[a,h]anthracene	200	120
Benzo[g,h,i]perylene	470	120
Indeno[1,2,3-cd]pyrene	510	120

Solid Content = 86.2%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.  
 \*\* = The reporting limit has been elevated due to sample dilution on 04/05/97.

Analyzed By: NM

Approved by *Nancy Stewart* FOC  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers

Client I.D.: 96230.A Roxbury-BRA/EDIC

B-108 S-2 4-6'

AMRO I.D.: 15550-17

Date sampled: 03/25/97 Date received: 03/26/97

Date prepared: 04/03/97 Date analyzed: 04/05/97

Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Naphthalene	190	30
2-Methylnaphthalene	96	30
Acenaphthylene	90	30
Acenaphthene	210	30
Fluorene	220	30
Phenanthrene	3,000	150**
Anthracene	400	30
Fluoranthene	3,600	150**
Pyrene	2,800	150**
Benzo[a]anthracene	1,100	30
Chrysene	1,200	30
Benzo[b]fluoranthene	800	30
Benzo[k]fluoranthene	820	30
Benzo[a]pyrene	1,100	30
Dibenzo[a,h]anthracene	190	59
Benzo[g,h,i]perylene	140	59
Indeno[1,2,3-cd]pyrene	480	59

Solid Content = 84.3%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

\* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/07/97

Analyzed By: NM

Approved by Laura Haddad For  
Nancy Stewart

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-108 S-3 7-9'  
 AMRO I.D.: 15550-18  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/05/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	ND	55
2-Methylnaphthalene	ND	55
Acenaphthylene	ND	55
Acenaphthene	57	55
Fluorene	ND	55
Phenanthrene	600	55
Anthracene	150	55
Fluoranthene	670	55
Pyrene	570	55
Benzo[a]anthracene	350	55
Chrysene	370	55
Benzo[b]fluoranthene	250	55
Benzo[k]fluoranthene	270	55
Benzo[a]pyrene	340	55
Dibenzo[a,h]anthracene	ND	110
Benzo[g,h,i]perylene	110	110
Indeno[1,2,3-cd]pyrene	120	110

Solid Content = 88.5%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.  
 \*\* = The reporting limit has been elevated due to sample dilution on 04/05/97

Analyzed By: NM

Approved by *Nancy Stewart* For  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers

Client I.D.: 96230.A Roxbury-BRA/EDIC

B-109 S-1 1-3'

AMRO I.D.: 15550-19

Date sampled: 03/25/97 Date received: 03/26/97

Date prepared: 04/03/97 Date analyzed: 04/05/97

Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	280	54
2-Methylnaphthalene	170	54
Acenaphthylene	88	54
Acenaphthene	480	54
Fluorene	480	54
Phenanthrene	5,400	270
Anthracene	1,100	54
Fluoranthene	6,000	270
Pyrene	5,000	270
Benzo[a]anthracene	2,000	54
Chrysene	2,000	54
Benzo[b]fluoranthene	1,300	54
Benzo[k]fluoranthene	1,500	54
Benzo[a]pyrene	1,900	54
Dibenzo[a,h]anthracene	290	110
Benzo[g,h,i]perylene	580	110
Indeno[1,2,3-cd]pyrene	670	110

Solid Content = 88.8%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

\* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/05/97 and 04/07/97.

Analyzed By: NM

Approved by

*Laniel Hubbard* for  
Nancy Stewart

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-109 S-2 4-6'  
 AMRO I.D.: 15550-20  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/05/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	290	58
2-Methylnaphthalene	170	58
Acenaphthylene	83	58
Acenaphthene	640	58
Fluorene	640	58
Phenanthrene	6,700	290
Anthracene	1,300	58
Fluoranthene	8,000	290
Pyrene	6,300	290
Benzo[a]anthracene	2,700	58
Chrysene	2,700	58
Benzo[b]fluoranthene	1,900	58
Benzo[k]fluoranthene	2,100	58
Benzo[a]pyrene	2,500	58
Dibenzo[a,h]anthracene	400	120
Benzo[g,h,i]perylene	800	120
Indeno[1,2,3-cd]pyrene	920	120

Solid Content = 85.3%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/05/97 and 04/07/97.

Analyzed By: NM

Approved by

*Nancy Stewart* FOR  
 Nancy Stewart

AMRO

LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-109 S-3 7-9'  
 AMRO I.D.: 15550-21  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/04/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	320	56
2-Methylnaphthalene	150	56
Acenaphthylene	92	56
Acenaphthene	440	56
Fluorene	430	56
Phenanthrene	4,900	280
Anthracene	1,000	56
Fluoranthene	5,600	280
Pyrene	5,400	280
Benzo[a]anthracene	1,900	56
Chrysene	2,000	56
Benzo[b]fluoranthene	1,800	56
Benzo[k]fluoranthene	1,800	56
Benzo[a]pyrene	2,000	56
Dibenzo[a,h]anthracene	250	110
Benzo[g,h,i]perylene	550	110
Indeno[1,2,3-cd]pyrene	620	110

Solid Content = 88.2%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/04/97 and 04/07/97.

Analyzed By: NM

Approved by

*Lance Hubbard* FOR  
Nancy Stewart

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-110 S-1 1-3'  
 AMRO I.D.: 15550-22  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/04/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	110	55
2-Methylnaphthalene	69	55
Acenaphthylene	70	55
Acenaphthene	290	55
Fluorene	260	55
Phenanthrene	2,400	55
Anthracene	670	55
Fluoranthene	4,500	280
Pyrene	4,200	280
Benzo[a]anthracene	1,700	55
Chrysene	1,800	55
Benzo[b]fluoranthene	1,800	55
Benzo[k]fluoranthene	1,700	55
Benzo[a]pyrene	1,700	55
Dibenzo[a,h]anthracene	210	110
Benzo[g,h,i]perylene	430	110
Indeno[1,2,3-cd]pyrene	470	110

Solid Content = 87.9%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/04/97 and 04/07/97.

Analyzed By: NM

Approved by

*Nancy Stewart* FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-110 S-2 4-6'  
 AMRO I.D.: 15550-23  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/04/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit(ug/kg)
Naphthalene	110	29
2-Methylnaphthalene	61	29
Acenaphthylene	59	29
Acenaphthene	190	29
Fluorene	200	29
Phenanthrene	2,300	290**
Anthracene	460	29
Fluoranthene	3,100	290**
Pyrene	2,800	290**
Benzo[a]anthracene	1,100	29
Chrysene	1,100	29
Benzo[b]fluoranthene	1,200	29
Benzo[k]fluoranthene	1,200	29
Benzo[a]pyrene	1,200	29
Dibenzo[a,h]anthracene	120	58
Benzo[g,h,i]perylene	270	58
Indeno[1,2,3-cd]pyrene	290	58

Solid Content = 85.7%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/07/97.

Analyzed By: NM

Approved by *Nancy Stewart* FOR  
 Nancy Stewart



## LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-110 S-3 7-9'  
 AMRO I.D.: 15550-24  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/04/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	ND	290
2-Methylnaphthalene	ND	290
Acenaphthylene	ND	290
Acenaphthene	490	290
Fluorene	630	290
Phenanthrene	5,000	290
Anthracene	1,200	290
Fluoranthene	5,300	290
Pyrene	6,600	290
Benzo[a]anthracene	2,500	290
Chrysene	2,700	290
Benzo[b]fluoranthene	2,500	290
Benzo[k]fluoranthene	2,700	290
Benzo[a]pyrene	2,500	290
Dibenzo[a,h]anthracene	ND	580
Benzo[g,h,i]perylene	520	580
Indeno[1,2,3-cd]pyrene	580	580

Solid Content = 85.8%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/04/97.

Analyzed By: NM

Approved by

*Lamel Haddock* FOR  
Nancy Stewart

AMRO

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-112 S-1 1-3'  
 AMRO I.D.: 15550-25  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/04/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	210	56
2-Methylnaphthalene	120	56
Acenaphthylene	82	56
Acenaphthene	460	56
Fluorene	450	56
Phenanthrene	5,400	280
Anthracene	890	56
Fluoranthene	6,200	280
Pyrene	5,900	280
Benzo[a]anthracene	2,200	56
Chrysene	2,300	56
Benzo[b]fluoranthene	2,200	56
Benzo[k]fluoranthene	2,400	56
Benzo[a]pyrene	2,200	56
Dibenzo[a,h]anthracene	250	110
Benzo[g,h,i]perylene	530	110
Indeno[1,2,3-cd]pyrene	600	110

Solid Content = 86.1%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/04/97 and 04/07/97.

Analyzed By: NM

Approved by

*Lance Haddock* for  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-112 S-2 4-6'  
 AMRO I.D.: 15550-26  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/04/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	77	29
2-Methylnaphthalene	50	29
Acenaphthylene	42	29
Acenaphthene	160	29
Fluorene	170	29
Phenanthrene	1,300	29
Anthracene	400	29
Fluoranthene	2,100	58**
Pyrene	2,200	58**
Benzo[a]anthracene	840	29
Chrysene	900	29
Benzo[b]fluoranthene	830	29
Benzo[k]fluoranthene	880	29
Benzo[a]pyrene	810	29
Dibenzo[a,h]anthracene	81	58
Benzo[g,h,i]perylene	190	58
Indeno[1,2,3-cd]pyrene	210	58

Solid Content = 85.7%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/07/97.

Analyzed By: NM

Approved by Lorely Stoddard FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers

Client I.D.: 96230.A Roxbury-BRA/EDIC

B-112 S-3 7-9'

AMRO I.D.: 15550-27

Date sampled: 03/25/97 Date received: 03/26/97

Date prepared: 04/03/97 Date analyzed: 04/04/97

Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Naphthalene	14,000	7,500**
2-Methylnaphthalene	4,100	150
Acenaphthylene	770	150
Acenaphthene	20,000	7,500**
Fluorene	17,000	7,500**
Phenanthrene	110,000	7,500**
Anthracene	590	150
Fluoranthene	96,000	7,500**
Pyrene	80,000	7,500**
Benzo[a]anthracene	39,000	7,500**
Chrysene	40,000	7,500**
Benzo[b]fluoranthene	29,000	7,500**
Benzo[k]fluoranthene	29,000	7,500**
Benzo[a]pyrene	35,000	7,500**
Dibenzo[a,h]anthracene	3,000	300
Benzo[g,h,i]perylene	6,400	300
Indeno[1,2,3-cd]pyrene	7,200	300

Solid Content = 82.9%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

\* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/07/97.

Analyzed By: NM

Approved by

*Lane Haddock* FOR  
Nancy Stewart

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-113 S-1 1-3'  
 AMRO I.D.: 15550-28  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/03/97 Date analyzed: 04/04/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit(ug/kg)
Naphthalene	360	54
2-Methylnaphthalene	280	54
Acenaphthylene	290	54
Acenaphthene	1,100	54
Fluorene	1,000	54
Phenanthrene	12,000	540
Anthracene	1,900	54
Fluoranthene	13,000	540
Pyrene	13,000	540
Benzo[a]anthracene	6,100	540
Chrysene	6,600	540
Benzo[b]fluoranthene	4,800	540
Benzo[k]fluoranthene	5,000	540
Benzo[a]pyrene	5,600	540
Dibenzo[a,h]anthracene	490	110
Benzo[g,h,i]perylene	1,100	110
Indeno[1,2,3-cd]pyrene	1,100	110

Solid Content = 88.7%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/04/97 and 04/07/97.

Analyzed By: NM

Approved by *Nancy Stewart* for  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers

Client I.D.: 96230.A Roxbury-BRA/EDIC

B-113 S-2 4-6'

AMRO I.D.: 15550-29

Date sampled: 03/25/97 Date received: 03/26/97

Date prepared: 04/03/97 Date analyzed: 04/04/97

Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	350	55
2-Methylnaphthalene	220	55
Acenaphthylene	470	55
Acenaphthene	860	55
Fluorene	820	55
Phenanthrene	10,000	550
Anthracene	2,100	55
Fluoranthene	15,000	550
Pyrene	15,000	550
Benzo[a]anthracene	8,400	550
Chrysene	8,200	550
Benzo[b]fluoranthene	5,600	550
Benzo[k]fluoranthene	6,600	550
Benzo[a]pyrene	7,300	550
Dibenzo[a,h]anthracene	700	110
Benzo[g,h,i]perylene	1,400	110
Indeno[1,2,3-cd]pyrene	1,600	110

Solid Content = 88.4%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

\* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/04/97 and 04/07/97.

Analyzed By: NM

Approved by

Lance Steward #02  
Nancy Stewart

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-113 S-3 7-9'  
 AMRO I.D.: 15550-30  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/04/97 Date analyzed: 04/05/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	1,600	54
2-Methylnaphthalene	780	54
Acenaphthylene	360	54
Acenaphthene	2,600	54
Fluorene	2,100	54
Phenanthrene	20,000	1,400
Anthracene	4,900	1,400
Fluoranthene	21,000	1,400
Pyrene	20,000	1,400
Benzo[a]anthracene	9,500	1,400
Chrysene	10,000	1,400
Benzo[b]fluoranthene	7,600	1,400
Benzo[k]fluoranthene	8,500	1,400
Benzo[a]pyrene	8,700	1,400
Dibenzo[a,h]anthracene	890	110
Benzo[g,h,i]perylene	1,800	110
Indeno[1,2,3-cd]pyrene	2,100	110

Solid Content = 90.4%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/05/97 and 04/07/97.

Analyzed By: NM

Approved by

*Nancy Stewart* FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers

Client I.D.: 96230.A Roxbury-BRA/EDIC

B-115 S-1 1-3'

AMRO I.D.: 15550-31

Date sampled: 03/26/97 Date received: 03/26/97

Date prepared: 04/04/97 Date analyzed: 04/08/97

Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	ND	560
2-Methylnaphthalene	ND	560
Acenaphthylene	ND	560
Acenaphthene	ND	560
Fluorene	ND	560
Phenanthrene	2,200	560
Anthracene	570	560
Fluoranthene	3,000	560
Pyrene	2,800	560
Benzo[a]anthracene	1,500	560
Chrysene	1,600	560
Benzo[b]fluoranthene	1,100	560
Benzo[k]fluoranthene	1,100	560
Benzo[a]pyrene	1,300	560
Dibenzo[a,h]anthracene	ND	1,100
Benzo[g,h,i]perylene	ND	1,100
Indeno[1,2,3-cd]pyrene	ND	1,100

Solid Content = 88.8%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

\* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/08/97.

Analyzed By: NM

Approved by

*Louise H. Stewart* FOR  
Nancy Stewart



LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-115 S-2 4-6'  
 AMRO I.D.: 15550-32  
 Date sampled: 03/26/97 Date received: 03/26/97  
 Date prepared: 04/04/97 Date analyzed: 04/05/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit(ug/kg)
Naphthalene	430	56
2-Methylnaphthalene	270	56
Acenaphthylene	180	56
Acenaphthene	1,100	56
Fluorene	920	56
Phenanthrene	8,600	560
Anthracene	2,000	56
Fluoranthene	9,900	560
Pyrene	8,600	560
Benzo[a]anthracene	4,300	560
Chrysene	4,400	560
Benzo[b]fluoranthene	3,400	560
Benzo[k]fluoranthene	3,800	560
Benzo[a]pyrene	4,000	560
Dibenzo[a,h]anthracene	420	110
Benzo[g,h,i]perylene	840	110
Indeno[1,2,3-cd]pyrene	940	110

Solid Content = 88.3%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/05/97 and 04/07/97.

Analyzed By: NM

Approved by

*Lanel H. Howard* FOR  
 Nancy Stewart

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-115 S-3 7-9'  
 AMRO I.D.: 15550-33  
 Date sampled: 03/26/97 Date received: 03/26/97  
 Date prepared: 04/04/97 Date analyzed: 04/05/97  
 Sample Qty/Type: 1/Solid

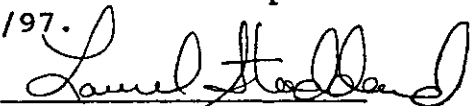
Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Naphthalene	320	55
2-Methylnaphthalene	210	55
Acenaphthylene	170	55
Acenaphthene	510	55
Fluorene	540	55
Phenanthrene	4,800	550*
Anthracene	1,200	55
Fluoranthene	6,200	550*
Pyrene	5,700	550*
Benzo[a]anthracene	2,700	55
Chrysene	3,100	550*
Benzo[b]fluoranthene	2,000	550*
Benzo[k]fluoranthene	2,300	550*
Benzo[a]pyrene	2,600	550*
Dibenzo[a,h]anthracene	290	110
Benzo[g,h,i]perylene	650	110
Indeno[1,2,3-cd]pyrene	700	110

Solid Content = 88.5%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The report limit has been elevated due to sample dilutions on 04/05/97 and 04/07/97.

Analyzed By: NM

Approved by

  
 Nancy Stewart

02

## LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic HydrocarbonsClient: Weston & Sampson EngineersClient I.D.: 96230.A Roxbury-BRA/EDICB-116 S-1 1-3'AMRO I.D.: 15550-34Date sampled: 03/26/97 Date received: 03/26/97Date prepared: 04/04/97 Date analyzed: 04/05/97Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Naphthalene	380	56
2-Methylnaphthalene	230	56
Acenaphthylene	170	56
Acenaphthene	790	56
Fluorene	760	56
Phenanthrene	7,200	560**
Anthracene	1,500	56
Fluoranthene	7,600	560**
Pyrene	7,300	560**
Benzo[a]anthracene	3,300	560**
Chrysene	3,500	560**
Benzo[b]fluoranthene	2,400	560**
Benzo[k]fluoranthene	2,700	560**
Benzo[a]pyrene	3,100	560**
Dibenzo[a,h]anthracene	340	110
Benzo[g,h,i]perylene	680	110
Indeno[1,2,3-cd]pyrene	790	110

Solid Content = 88.3%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

\* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/05/97 and 04/07/97.

Analyzed By: NM

Approved by

Nancy Stewart FOR

LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-117 S-1 1-3'  
AMRO I.D.: 15550-35  
Date sampled: 03/26/97 Date received: 03/26/97  
Date prepared: 04/04/97 Date analyzed: 04/05/97  
Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Naphthalene	420	56
2-Methylnaphthalene	340	56
Acenaphthylene	250	56
Acenaphthene	1,200	56
Fluorene	1,300	56
Phenanthrene	11,000	560**
Anthracene	2,600	56
Fluoranthene	11,000	560**
Pyrene	9,900	560**
Benzo[a]anthracene	5,100	560**
Chrysene	5,200	560**
Benzo[b]fluoranthene	3,000	560**
Benzo[k]fluoranthene	3,700	560**
Benzo[a]pyrene	4,500	560**
Dibenzo[a,h]anthracene	480	110
Benzo[g,h,i]perylene	910	110
Indeno[1,2,3-cd]pyrene	1,000	110

Solid Content = 89.4%. Results are in dry weight.  
ND = Not Detected at or above the reporting limit.  
\* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/05/97 and 04/08/97.

Analyzed By: NM

Approved by *Nancy Stewart* FOR  
Nancy Stewart

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-104 S-1 1-3'  
 AMRO I.D.: 15550-36  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/04/97 Date analyzed: 04/05/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Naphthalene	700	54
2-Methylnaphthalene	400	54
Acenaphthylene	240	54
Acenaphthene	1,000	54
Fluorene	1,100	54
Phenanthrene	9,600	540**
Anthracene	2,000	54
Fluoranthene	12,000	540**
Pyrene	10,000	540**
Benzo[a]anthracene	5,500	540**
Chrysene	5,700	540**
Benzo[b]fluoranthene	4,200	540**
Benzo[k]fluoranthene	4,500	540**
Benzo[a]pyrene	5,600	540**
Dibenzo[a,h]anthracene	650	110
Benzo[g,h,i]perylene	1,400	110
Indeno[1,2,3-cd]pyrene	1,500	110

Solid Content = 90.2%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/05/97 and 04/08/97.

Analyzed By: NM

Approved by *Nancy Stewart* FOR  
 Nancy Stewart

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-104 S-2 4-6'  
 AMRO I.D.: 15550-37  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/04/97 Date analyzed: 04/05/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Naphthalene	51	28
2-Methylnaphthalene	33	28
Acenaphthylene	41	28
Acenaphthene	140	28
Fluorene	150	28
Phenanthrene	1,200	28
Anthracene	360	28
Fluoranthene	2,000	140**
Pyrene	1,900	140**
Benzo[a]anthracene	880	28
Chrysene	840	28
Benzo[b]fluoranthene	960	28
Benzo[k]fluoranthene	1,000	28
Benzo[a]pyrene	890	28
Dibenzo[a,h]anthracene	78	55
Benzo[g,h,i]perylene	190	55
Indeno[1,2,3-cd]pyrene	200	55

Solid Content = 87.5%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/08/97.

Analyzed By: NM

Approved by *Nancy Stewart* for  
 Nancy Stewart

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-104 S-3 7-9'  
 AMRO I.D.: 15550-38  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/04/97 Date analyzed: 04/05/97  
 Sample Qty/Type: 1/Solid

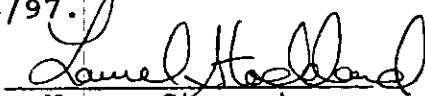
Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	610	55
2-Methylnaphthalene	260	55
Acenaphthylene	240	55
Acenaphthene	1,100	55
Fluorene	1,100	55
Phenanthrene	12,000	550
Anthracene	2,300	55
Fluoranthene	13,000	550
Pyrene	13,000	550
Benzo[a]anthracene	6,000	550
Chrysene	6,300	550
Benzo[b]fluoranthene	4,200	550
Benzo[k]fluoranthene	5,000	550
Benzo[a]pyrene	5,900	550
Dibenzo[a,h]anthracene	670	110
Benzo[g,h,i]perylene	1,500	110
Indeno[1,2,3-cd]pyrene	1,600	110

Solid Content = 89.5%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/05/97 and 04/08/97.

Analyzed By: NM

Approved by

  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers

Client I.D.: 96230.A Roxbury-BRA/EDIC

B-114 S-1 1-3'

AMRO I.D.: 15550-39

Date sampled: 03/25/97 Date received: 03/26/97

Date prepared: 04/09/97 Date analyzed: 04/09/97

Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	ND	280
2-Methylnaphthalene	ND	280
Acenaphthylene	ND	280
Acenaphthene	1,000	280
Fluorene	850	280
Phenanthrene	9,500	280
Anthracene	2,000	280
Fluoranthene	9,300	280
Pyrene	9,600	280
Benzo[a]anthracene	4,200	280
Chrysene	4,400	280
Benzo[b]fluoranthene	3,100	280
Benzo[k]fluoranthene	3,200	280
Benzo[a]pyrene	3,900	280
Dibenzo[a,h]anthracene	ND	570
Benzo[g,h,i]perylene	2,100	570
Indeno[1,2,3-cd]pyrene	1,800	570

Solid Content = 86.8%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

\* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/09/97.

Analyzed By: NM

Approved by

*Lane H. Stewart* FOR  
Nancy Stewart



LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-114 S-2 4-6'  
 AMRO I.D.: 15550-40  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/04/97 Date analyzed: 04/08/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	4,300	1,400
2-Methylnaphthalene	ND	1,400
Acenaphthylene	ND	1,400
Acenaphthene	9,300	1,400
Fluorene	6,400	1,400
Phenanthrene	53,000	1,400
Anthracene	13,000	1,400
Fluoranthene	66,000	1,400
Pyrene	48,000	1,400
Benzo[a]anthracene	26,000	1,400
Chrysene	26,000	1,400
Benzo[b]fluoranthene	20,000	1,400
Benzo[k]fluoranthene	21,000	1,400
Benzo[a]pyrene	25,000	1,400
Dibenzo[a,h]anthracene	5,700	2,800
Benzo[g,h,i]perylene	16,000	2,800
Indeno[1,2,3-cd]pyrene	15,000	2,800

Solid Content = 87.9%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/08/97.

Analyzed By: NM Approved by *Nancy Stewart* FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers

Client I.D.: 96230.A Roxbury-BRA/EDIC

B-114 S-3 7-9'

AMRO I.D.: 15550-41

Date sampled: 03/25/97 Date received: 03/26/97

Date prepared: 04/04/97 Date analyzed: 04/08/97

Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	3,000	280
2-Methylnaphthalene	1,600	280
Acenaphthylene	700	280
Acenaphthene	4,400	280
Fluorene	4,400	280
Phenanthrene	36,000	1,400
Anthracene	8,800	280
Fluoranthene	36,000	1,400
Pyrene	30,000	1,400
Benzo[a]anthracene	15,000	1,400
Chrysene	15,000	1,400
Benzo[b]fluoranthene	11,000	280
Benzo[k]fluoranthene	10,000	280
Benzo[a]pyrene	14,000	280
Dibenzo[a,h]anthracene	3,500	560
Benzo[g,h,i]perylene	10,000	560
Indeno[1,2,3-cd]pyrene	8,900	560

Solid Content = 87.4%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

\* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/08/97.

Analyzed By: NM

Approved by

Lance Stoddard FOR  
Nancy Stewart

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-105 S-1 1-3'  
 AMRO I.D.: 15550-42  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/04/97 Date analyzed: 04/08/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	1,600	270
2-Methylnaphthalene	820	270
Acenaphthylene	350	270
Acenaphthene	1,900	270
Fluorene	1,900	270
Phenanthrene	15,000	1,400
Anthracene	3,900	270
Fluoranthene	16,000	1,400
Pyrene	14,000	1,400
Benzo[a]anthracene	8,100	270
Chrysene	8,700	270
Benzo[b]fluoranthene	5,300	270
Benzo[k]fluoranthene	5,500	270
Benzo[a]pyrene	7,500	270
Dibenzo[a,h]anthracene	2,000	540
Benzo[g,h,i]perylene	5,800	540
Indeno[1,2,3-cd]pyrene	4,800	540

Solid Content = 90.2%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilutions on 04/08/97.

Analyzed By: NM

Approved by

*Louise Haddad FOX*  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers

Client I.D.: 96230.A Roxbury-BRA/EDIC

B-105 S-2 4-6'

AMRO I.D.: 15550-43

Date sampled: 03/24/97 Date received: 03/26/97

Date prepared: 04/04/97 Date analyzed: 04/08/97

Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	1,100	280
2-Methylnaphthalene	510	280
Acenaphthylene	ND	280
Acenaphthene	1,300	280
Fluorene	1,500	280
Phenanthrene	11,000	280
Anthracene	2,800	280
Fluoranthene	11,000	280
Pyrene	9,100	280
Benzo[a]anthracene	4,900	280
Chrysene	4,800	280
Benzo[b]fluoranthene	3,200	280
Benzo[k]fluoranthene	3,300	280
Benzo[a]pyrene	4,100	280
Dibenzo[a,h]anthracene	1,000	560
Benzo[g,h,i]perylene	2,800	560
Indeno[1,2,3-cd]pyrene	2,500	560

Solid Content = 86.7%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

\* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/08/97.

Analyzed By: NM

Approved by

  
Nancy Stewart

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-105 S-3 7-9'  
 AMRO I.D.: 15550-44  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/04/97 Date analyzed: 04/08/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit(ug/kg)
Naphthalene	71	55
2-Methylnaphthalene	ND	55
Acenaphthylene	ND	55
Acenaphthene	91	55
Fluorene	110	55
Phenanthrene	1,200	55
Anthracene	290	55
Fluoranthene	1,400	55
Pyrene	1,300	55
Benzo[a]anthracene	670	55
Chrysene	700	55
Benzo[b]fluoranthene	450	55
Benzo[k]fluoranthene	530	55
Benzo[a]pyrene	640	55
Dibenzo[a,h]anthracene	140	110
Benzo[g,h,i]perylene	500	110
Indeno[1,2,3-cd]pyrene	410	110

Solid Content = 87.4%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/08/97.

Analyzed By: NM

Approved by *Lane Hubbard* FOR  
 Nancy Stewart

AMRO

LABORATORY REPORT

EPA Method 8270B\* Low Level  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-111 S-1 1-3'  
 AMRO I.D.: 15550-45  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/04/97 Date analyzed: 04/08/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	55	55
2-Methylnaphthalene	ND	55
Acenaphthylene	ND	55
Acenaphthene	100	55
Fluorene	86	55
Phenanthrene	1,200	55
Anthracene	290	55
Fluoranthene	1,900	55
Pyrene	1,700	55
Benzo[a]anthracene	940	55
Chrysene	960	55
Benzo[b]fluoranthene	650	55
Benzo[k]fluoranthene	730	55
Benzo[a]pyrene	940	55
Dibenzo[a,h]anthracene	270	110
Benzo[g,h,i]perylene	730	110
Indeno[1,2,3-cd]pyrene	690	110

Solid Content = 89.4%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

\* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/08/97.

Analyzed By: NM

Approved by

*Nancy Stewart* FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
B-111 S-2 4-6'  
 AMRO I.D.: 15550-46  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/04/97 Date analyzed: 04/08/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit (ug/kg)
Naphthalene	ND	270
2-Methylnaphthalene	ND	270
Acenaphthylene	ND	270
Acenaphthene	350	270
Fluorene	360	270
Phenanthrene	3,700	270
Anthracene	910	270
Fluoranthene	4,700	270
Pyrene	4,100	270
Benzo[a]anthracene	2,000	270
Chrysene	2,100	270
Benzo[b]fluoranthene	1,500	270
Benzo[k]fluoranthene	1,500	270
Benzo[a]pyrene	1,900	270
Dibenzo[a,h]anthracene	410	530
Benzo[g,h,i]perylene	1,600	530
Indeno[1,2,3-cd]pyrene	1,300	530

Solid Content = 90.6%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.  
 \* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/08/97.

Analyzed By: NM

Approved by

*Samuel Haddock* FOR  
Nancy Stewart

## LABORATORY REPORT

EPA Method 8270B\* Low Level  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers

Client I.D.: 96230.A Roxbury-BRA/EDIC

B-111 S-3 7-9'

AMRO I.D.: 15550-47

Date sampled: 03/25/97 Date received: 03/26/97

Date prepared: 04/04/97 Date analyzed: 04/08/97

Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	**Reporting Limit(ug/kg)
Naphthalene	490	290
2-Methylnaphthalene	ND	290
Acenaphthylene	ND	290
Acenaphthene	1,000	290
Fluorene	860	290
Phenanthrene	8,100	290
Anthracene	1,700	290
Fluoranthene	9,300	290
Pyrene	8,200	290
Benzo[a]anthracene	4,000	290
Chrysene	4,200	290
Benzo[b]fluoranthene	2,700	290
Benzo[k]fluoranthene	3,000	290
Benzo[a]pyrene	3,700	290
Dibenzo[a,h]anthracene	900	570
Benzo[g,h,i]perylene	3,000	570
Indeno[1,2,3-cd]pyrene	2,500	570

Solid Content = 85.5%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

\* = Modified Compound List.

\*\* = The reporting limit has been elevated due to sample dilution on 04/08/97.

Analyzed By: NM

Approved by Lane Stewart for  
Nancy Stewart



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## LABORATORY REPORT

EPA Method 8260  
Volatile Organic Compounds  
Page 2 of 2

Client: Weston & Sampson

Client I.D.: WS-7

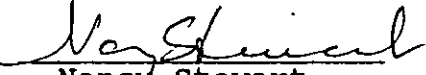
AMRO I.D.: 14825-07

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
cis-1,3-Dichloropropene	ND	2.0
trans-1,3-Dichloropropene	ND	2.0
Xylene (total)	ND	2.0
1,2-Dibromo-3-chloropropane	ND	5.0
tert-Butylbenzene	ND	2.0
2-Chlorotoluene	ND	2.0
Hexachlorobutadiene	ND	2.0
4-Chlorotoluene	ND	2.0
sec-Butylbenzene	ND	2.0
1,3-Dichlorobenzene	ND	2.0
1,2-Dichlorobenzene	ND	2.0
1,4-Dichlorobenzene	ND	2.0
1,2,3-Trichloropropane	ND	2.0
n-Butylbenzene	ND	2.0
4-Isopropyltoluene	ND	2.0
Naphthalene	ND	2.0
1,2,4-Trimethylbenzene	ND	2.0
1,3,5-Trimethylbenzene	ND	2.0
1,2,3-Trichlorobenzene	ND	2.0
1,2,4-Trichlorobenzene	ND	2.0
Methyl-tert-butyl ether (MTBE)	ND	2.0

ND = Not Detected at or above the reporting limit.

Analyzed By: DM

Approved by

  
Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson  
 Client I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-7  
 AMRO I.D.: 14825-07  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/16/96 Date analyzed: 12/16/96  
 Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit(ug/L)
Chloromethane	ND	5.0
Bromomethane	ND	5.0
Vinyl Chloride	ND	2.0
Dichlorodifluoromethane	ND	5.0
Chloroethane	ND	5.0
Methylene Chloride	ND	2.0
Trichlorofluoromethane	ND	2.0
1,1-Dichloroethene	ND	2.0
Bromochloromethane	ND	2.0
1,1-Dichloroethane	ND	2.0
cis-1,2-Dichloroethene	ND	2.0
trans-1,2-Dichloroethene	ND	2.0
Chloroform	ND	2.0
Dibromomethane	ND	2.0
1,2-Dichloroethane	ND	2.0
2,2-Dichloropropane	ND	2.0
1,1,1-Trichloroethane	ND	2.0
Carbon Tetrachloride	ND	2.0
Bromodichloromethane	ND	2.0
1,2-Dichloropropane	ND	2.0
1,1-Dichloropropene	ND	2.0
Trichloroethene	ND	2.0
Dibromochloromethane	ND	2.0
1,1,2-Trichloroethane	ND	2.0
Benzene	ND	2.0
1,3-Dichloropropane	ND	2.0
Bromoform	ND	2.0
1,1,1,2-Tetrachloroethane	ND	2.0
Tetrachloroethene	ND	2.0
1,2-Dibromoethane	ND	2.0
1,1,2,2-Tetrachloroethane	ND	2.0
Toluene	ND	2.0
Chlorobenzene	ND	2.0
Ethylbenzene	ND	2.0
Bromobenzene	ND	2.0
Isopropylbenzene	ND	2.0
Styrene	ND	2.0
n-Propylbenzene	ND	2.0

Cont. next page

## LABORATORY REPORT

EPA-Method 8260  
Volatile Organic Compounds  
Page 2 of 2

Client: Weston & SampsonClient I.D.: WS-6AMRO I.D.: 14825-06

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
cis-1,3-Dichloropropene	ND	2.0
trans-1,3-Dichloropropene	ND	2.0
Xylene (total)	ND	2.0
1,2-Dibromo-3-chloropropane	ND	5.0
tert-Butylbenzene	ND	2.0
2-Chlorotoluene	ND	2.0
Hexachlorobutadiene	ND	2.0
4-Chlorotoluene	ND	2.0
sec-Butylbenzene	ND	2.0
1,3-Dichlorobenzene	ND	2.0
1,2-Dichlorobenzene	ND	2.0
1,4-Dichlorobenzene	ND	2.0
1,2,3-Trichloropropane	ND	2.0
n-Butylbenzene	ND	2.0
4-Isopropyltoluene	ND	2.0
Naphthalene	ND	2.0
1,2,4-Trimethylbenzene	ND	2.0
1,3,5-Trimethylbenzene	ND	2.0
1,2,3-Trichlorobenzene	ND	2.0
1,2,4-Trichlorobenzene	ND	2.0
Methyl-tert-butyl ether (MTBE)	ND	2.0

ND = Not Detected at or above the reporting limit.

Analyzed By: DMApproved by Nancy Stewart  
Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson  
 Client I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-6  
 AMRO I.D.: 14825-06  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/16/96 Date analyzed: 12/16/96  
 Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
Chloromethane	ND	5.0
Bromomethane	ND	5.0
Vinyl Chloride	ND	2.0
Dichlorodifluoromethane	ND	5.0
Chloroethane	ND	5.0
Methylene Chloride	ND	2.0
Trichlorofluoromethane	ND	2.0
1,1-Dichloroethene	ND	2.0
Bromochloromethane	ND	2.0
1,1-Dichloroethane	ND	2.0
cis-1,2-Dichloroethene	ND	2.0
trans-1,2-Dichloroethene	ND	2.0
Chloroform	9.1	2.0
Dibromomethane	ND	2.0
1,2-Dichloroethane	ND	2.0
2,2-Dichloropropane	ND	2.0
1,1,1-Trichloroethane	ND	2.0
Carbon Tetrachloride	ND	2.0
Bromodichloromethane	ND	2.0
1,2-Dichloropropane	ND	2.0
1,1-Dichloropropene	ND	2.0
Trichloroethene	ND	2.0
Dibromochloromethane	ND	2.0
1,1,2-Trichloroethane	ND	2.0
Benzene	ND	2.0
1,3-Dichloropropane	ND	2.0
Bromoform	ND	2.0
1,1,1,2-Tetrachloroethane	ND	2.0
Tetrachloroethene	ND	2.0
1,2-Dibromoethane	ND	2.0
1,1,2,2-Tetrachloroethane	ND	2.0
Toluene	ND	2.0
Chlorobenzene	ND	2.0
Ethylbenzene	ND	2.0
Bromobenzene	ND	2.0
Isopropylbenzene	ND	2.0
Styrene	ND	2.0
n-Propylbenzene	ND	2.0

Cont. next page

## LABORATORY REPORT

EPA Method 8260  
Volatile Organic Compounds  
Page 2 of 2

Client: Weston & Sampson

Client I.D.: WS-5

AMRO I.D.: 14825-05

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
cis-1,3-Dichloropropene	ND	2.0
trans-1,3-Dichloropropene	ND	2.0
Xylene (Total)	ND	2.0
1,2-Dibromo-3-chloropropane	ND	5.0
tert-Butylbenzene	ND	2.0
2-Chlorotoluene	ND	2.0
Hexachlorobutadiene	ND	2.0
4-Chlorotoluene	ND	2.0
sec-Butylbenzene	ND	2.0
1,3-Dichlorobenzene	ND	2.0
1,2-Dichlorobenzene	ND	2.0
1,4-Dichlorobenzene	ND	2.0
1,2,3-Trichloropropane	ND	2.0
n-Butylbenzene	ND	2.0
4-Isopropyltoluene	ND	2.0
Naphthalene	ND	2.0
1,2,4-Trimethylbenzene	ND	2.0
1,3,5-Trimethylbenzene	ND	2.0
1,2,3-Trichlorobenzene	ND	2.0
1,2,4-Trichlorobenzene	ND	2.0
Methyl-tert-butyl ether (MTBE)	ND	2.0

ND = Not Detected at or above the reporting limit.

Analyzed By: DM

Approved by Nancy Stewart  
Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson  
 Client I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-5  
 AMRO I.D.: 14825-05  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/16/96 Date analyzed: 12/16/96  
 Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
Chloromethane	ND	5.0
Bromomethane	ND	5.0
Vinyl Chloride	ND	2.0
Dichlorodifluoromethane	ND	5.0
Chloroethane	ND	5.0
Methylene Chloride	ND	2.0
Trichlorofluoromethane	ND	2.0
1,1-Dichloroethene	ND	2.0
Bromochloromethane	ND	2.0
1,1-Dichloroethane	ND	2.0
cis-1,2-Dichloroethene	ND	2.0
trans-1,2-Dichloroethene	ND	2.0
Chloroform	ND	2.0
Dibromomethane	ND	2.0
1,2-Dichloroethane	ND	2.0
2,2-Dichloropropane	ND	2.0
1,1,1-Trichloroethane	ND	2.0
Carbon Tetrachloride	ND	2.0
Bromodichloromethane	ND	2.0
1,2-Dichloropropane	ND	2.0
1,1-Dichloropropene	ND	2.0
Trichloroethene	2.2	2.0
Dibromochloromethane	ND	2.0
1,1,2-Trichloroethane	ND	2.0
Benzene	ND	2.0
1,3-Dichloropropane	ND	2.0
Bromoform	ND	2.0
1,1,1,2-Tetrachloroethane	ND	2.0
Tetrachloroethene	ND	2.0
1,2-Dibromoethane	ND	2.0
1,1,2,2-Tetrachloroethane	ND	2.0
Toluene	ND	2.0
Chlorobenzene	ND	2.0
Ethylbenzene	ND	2.0
Bromobenzene	ND	2.0
Isopropylbenzene	ND	2.0
Styrene	ND	2.0
n-Propylbenzene	ND	2.0

Cont. next page

## LABORATORY REPORT

EPA Method 8260  
Volatile Organic Compounds  
Page 2 of 2

Client: Weston & Sampson

Client I.D.: WS-4

AMRO I.D.: 14825-04

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
cis-1,3-Dichloropropene	ND	2.0
trans-1,3-Dichloropropene	ND	2.0
Xylene (total)	ND	2.0
1,2-Dibromo-3-chloropropane	ND	5.0
tert-Butylbenzene	ND	2.0
2-Chlorotoluene	ND	2.0
Hexachlorobutadiene	ND	2.0
4-Chlorotoluene	ND	2.0
sec-Butylbenzene	ND	2.0
1,3-Dichlorobenzene	ND	2.0
1,2-Dichlorobenzene	ND	2.0
1,4-Dichlorobenzene	ND	2.0
1,2,3-Trichloropropane	ND	2.0
n-Butylbenzene	ND	2.0
4-Isopropyltoluene	ND	2.0
Naphthalene	ND	2.0
1,2,4-Trimethylbenzene	ND	2.0
1,3,5-Trimethylbenzene	ND	2.0
1,2,3-Trichlorobenzene	ND	2.0
1,2,4-Trichlorobenzene	ND	2.0
Methyl-tert-butyl ether (MTBE)	ND	2.0

ND = Not Detected at or above the reporting limit.

Analyzed By: DM

Approved by Nancy Stewart  
Nancy Stewart



## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson  
 Client I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-4  
 AMRO I.D.: 14825-04  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/16/96 Date analyzed: 12/16/96  
 Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
Chloromethane	ND	5.0
Bromomethane	ND	5.0
Vinyl Chloride	ND	2.0
Dichlorodifluoromethane	ND	5.0
Chloroethane	ND	5.0
Methylene Chloride	ND	2.0
Trichlorofluoromethane	ND	2.0
1,1-Dichloroethene	ND	2.0
Bromochloromethane	ND	2.0
1,1-Dichloroethane	ND	2.0
cis-1,2-Dichloroethene	ND	2.0
trans-1,2-Dichloroethene	ND	2.0
Chloroform	ND	2.0
Dibromomethane	ND	2.0
1,2-Dichloroethane	ND	2.0
2,2-Dichloropropane	ND	2.0
1,1,1-Trichloroethane	ND	2.0
Carbon Tetrachloride	ND	2.0
Bromodichloromethane	ND	2.0
1,2-Dichloropropane	ND	2.0
1,1-Dichloropropene	ND	2.0
Trichloroethene	ND	2.0
Dibromochloromethane	ND	2.0
1,1,2-Trichloroethane	ND	2.0
Benzene	ND	2.0
1,3-Dichloropropane	ND	2.0
Bromoform	ND	2.0
1,1,1,2-Tetrachloroethane	ND	2.0
Tetrachloroethene	ND	2.0
1,2-Dibromoethane	ND	2.0
1,1,2,2-Tetrachloroethane	ND	2.0
Toluene	ND	2.0
Chlorobenzene	ND	2.0
Ethylbenzene	ND	2.0
Bromobenzene	ND	2.0
Isopropylbenzene	ND	2.0
Styrene	ND	2.0
n-Propylbenzene	ND	2.0

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## LABORATORY REPORT

EPA Method 8260  
Volatile Organic Compounds  
Page 2 of 2

Client: Weston & Sampson

Client I.D.: WS-3

AMRO I.D.: 14825-03

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
cis-1,3-Dichloropropene	ND	2.0
trans-1,3-Dichloropropene	ND	2.0
Xylene (total)	ND	2.0
1,2-Dibromo-3-chloropropane	ND	5.0
tert-Butylbenzene	ND	2.0
2-Chlorotoluene	ND	2.0
Hexachlorobutadiene	ND	2.0
4-Chlorotoluene	ND	2.0
sec-Butylbenzene	ND	2.0
1,3-Dichlorobenzene	ND	2.0
1,2-Dichlorobenzene	ND	2.0
1,4-Dichlorobenzene	ND	2.0
1,2,3-Trichloropropane	ND	2.0
n-Butylbenzene	ND	2.0
4-Isopropyltoluene	ND	2.0
Naphthalene	ND	2.0
1,2,4-Trimethylbenzene	ND	2.0
1,3,5-Trimethylbenzene	ND	2.0
1,2,3-Trichlorobenzene	ND	2.0
1,2,4-Trichlorobenzene	ND	2.0
Methyl-tert-butyl ether (MTBE)	ND	2.0

ND = Not Detected at or above the reporting limit.

Analyzed By: DM

Approved by Nancy Stewart  
Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson  
 Client I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-3  
 AMRO I.D.: 14825-03  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/16/96 Date analyzed: 12/16/96  
 Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
Chloromethane	ND	5.0
Bromomethane	ND	5.0
Vinyl Chloride	ND	2.0
Dichlorodifluoromethane	ND	5.0
Chloroethane	ND	5.0
Methylene Chloride	ND	2.0
Trichlorofluoromethane	ND	2.0
1,1-Dichloroethene	ND	2.0
Bromochloromethane	ND	2.0
1,1-Dichloroethane	ND	2.0
cis-1,2-Dichloroethene	ND	2.0
trans-1,2-Dichloroethene	ND	2.0
Chloroform	ND	2.0
Dibromomethane	ND	2.0
1,2-Dichloroethane	ND	2.0
2,2-Dichloropropane	ND	2.0
1,1,1-Trichloroethane	ND	2.0
Carbon Tetrachloride	ND	2.0
Bromodichloromethane	ND	2.0
1,2-Dichloropropane	ND	2.0
1,1-Dichloropropene	ND	2.0
Trichloroethene	ND	2.0
Dibromochloromethane	ND	2.0
1,1,2-Trichloroethane	ND	2.0
Benzene	ND	2.0
1,3-Dichloropropane	ND	2.0
Bromoform	ND	2.0
1,1,1,2-Tetrachloroethane	ND	2.0
Tetrachloroethene	ND	2.0
1,2-Dibromoethane	ND	2.0
1,1,2,2-Tetrachloroethane	ND	2.0
Toluene	ND	2.0
Chlorobenzene	ND	2.0
Ethylbenzene	ND	2.0
Bromobenzene	ND	2.0
Isopropylbenzene	ND	2.0
Styrene	ND	2.0
n-Propylbenzene	ND	2.0

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## LABORATORY REPORT

EPA Method 8260  
Volatile Organic Compounds  
Page 2 of 2

Client: Weston & Sampson

Client I.D.: WS-2

AMRO I.D.: 14825-02

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
cis-1,3-Dichloropropene	ND	2.0
trans-1,3-Dichloropropene	ND	2.0
Xylene (total)	ND	2.0
1,2-Dibromo-3-chloropropane	ND	5.0
tert-Butylbenzene	ND	2.0
2-Chlorotoluene	ND	2.0
Hexachlorobutadiene	ND	2.0
4-Chlorotoluene	ND	2.0
sec-Butylbenzene	ND	2.0
1,3-Dichlorobenzene	ND	2.0
1,2-Dichlorobenzene	ND	2.0
1,4-Dichlorobenzene	ND	2.0
1,2,3-Trichloropropane	ND	2.0
n-Butylbenzene	ND	2.0
4-Isopropyltoluene	ND	2.0
Naphthalene	ND	2.0
1,2,4-Trimethylbenzene	ND	2.0
1,3,5-Trimethylbenzene	ND	2.0
1,2,3-Trichlorobenzene	ND	2.0
1,2,4-Trichlorobenzene	ND	2.0
Methyl-tert-butyl ether (MTBE)	ND	2.0

ND = Not Detected at or above the reporting limit.

Analyzed By: DM

Approved by Nancy Stewart  
Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson  
 Client I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-2  
 AMRO I.D.: 14825-02  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/16/96 Date analyzed: 12/16/96  
 Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
Chloromethane	ND	5.0
Bromomethane	ND	5.0
Vinyl Chloride	ND	2.0
Dichlorodifluoromethane	ND	5.0
Chloroethane	ND	5.0
Methylene Chloride	ND	2.0
Trichlorofluoromethane	ND	2.0
1,1-Dichloroethene	ND	2.0
Bromochloromethane	ND	2.0
1,1-Dichloroethane	ND	2.0
cis-1,2-Dichloroethene	ND	2.0
trans-1,2-Dichloroethene	ND	2.0
Chloroform	ND	2.0
Dibromomethane	ND	2.0
1,2-Dichloroethane	ND	2.0
2,2-Dichloropropane	ND	2.0
1,1,1-Trichloroethane	ND	2.0
Carbon Tetrachloride	ND	2.0
Bromodichloromethane	ND	2.0
1,2-Dichloropropane	ND	2.0
1,1-Dichloropropene	ND	2.0
Trichloroethene	ND	2.0
Dibromochloromethane	ND	2.0
1,1,2-Trichloroethane	ND	2.0
Benzene	ND	2.0
1,3-Dichloropropane	ND	2.0
Bromoform	ND	2.0
1,1,1,2-Tetrachloroethane	ND	2.0
Tetrachloroethene	ND	2.0
1,2-Dibromoethane	ND	2.0
1,1,2,2-Tetrachloroethane	ND	2.0
Toluene	ND	2.0
Chlorobenzene	ND	2.0
Ethylbenzene	ND	2.0
Bromobenzene	ND	2.0
Isopropylbenzene	ND	2.0
Styrene	ND	2.0
n-Propylbenzene	ND	2.0

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## LABORATORY REPORT

EPA Method 8260  
Volatile Organic Compounds  
Page 2 of 2

Client: Weston & Sampson

Client I.D.: WS-1

AMRO I.D.: 14825-01

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
cis-1,3-Dichloropropene	ND	2.0
trans-1,3-Dichloropropene	ND	2.0
Xylene (total)	ND	2.0
1,2-Dibromo-3-chloropropane	ND	5.0
tert-Butylbenzene	ND	2.0
2-Chlorotoluene	ND	2.0
Hexachlorobutadiene	ND	2.0
4-Chlorotoluene	ND	2.0
sec-Butylbenzene	ND	2.0
1,3-Dichlorobenzene	ND	2.0
1,2-Dichlorobenzene	ND	2.0
1,4-Dichlorobenzene	ND	2.0
1,2,3-Trichloropropane	ND	2.0
n-Butylbenzene	ND	2.0
4-Isopropyltoluene	ND	2.0
Naphthalene	ND	2.0
1,2,4-Trimethylbenzene	ND	2.0
1,3,5-Trimethylbenzene	ND	2.0
1,2,3-Trichlorobenzene	ND	2.0
1,2,4-Trichlorobenzene	ND	2.0
Methyl-tert-butyl ether (MTBE)	ND	2.0

ND = Not Detected at or above the reporting limit.

Analyzed By: DM

Approved by Nancy Stewart  
Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson  
 Client I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-1  
 AMRO I.D.: 14825-01  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/16/96 Date analyzed: 12/16/96  
 Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
Chloromethane	ND	5.0
Bromomethane	ND	5.0
Vinyl Chloride	ND	2.0
Dichlorodifluoromethane	ND	5.0
Chloroethane	ND	5.0
Methylene Chloride	ND	2.0
Trichlorofluoromethane	ND	2.0
1,1-Dichloroethene	ND	2.0
Bromochloromethane	ND	2.0
1,1-Dichloroethane	ND	2.0
cis-1,2-Dichloroethene	ND	2.0
trans-1,2-Dichloroethene	ND	2.0
Chloroform	ND	2.0
Dibromomethane	ND	2.0
1,2-Dichloroethane	ND	2.0
2,2-Dichloropropane	ND	2.0
1,1,1-Trichloroethane	ND	2.0
Carbon Tetrachloride	ND	2.0
Bromodichloromethane	ND	2.0
1,2-Dichloropropane	ND	2.0
1,1-Dichloropropene	ND	2.0
Trichloroethene	ND	2.0
Dibromochloromethane	ND	2.0
1,1,2-Trichloroethane	ND	2.0
Benzene	ND	2.0
1,3-Dichloropropane	ND	2.0
Bromoform	ND	2.0
1,1,1,2-Tetrachloroethane	ND	2.0
Tetrachloroethene	ND	2.0
1,2-Dibromoethane	ND	2.0
1,1,2,2-Tetrachloroethane	ND	2.0
Toluene	ND	2.0
Chlorobenzene	ND	2.0
Ethylbenzene	ND	2.0
Bromobenzene	ND	2.0
Isopropylbenzene	ND	2.0
Styrene	ND	2.0
n-Propylbenzene	ND	2.0

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## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I.D.: 96230.A BRA/EDIC Roxbury MA

Dup 1

AMRO I.D.: 14825-13

Date sampled: 12/12/96 Date received: 12/13/96

Date prepared: 12/16/96 Date analyzed: 12/18/96

Sample Qty/Type: 1/Water

Test Parameter	Results (mg/l)	Reporting Limit (mg/l)
Gasoline	ND	0.70
Kerosene	ND	0.70
Mineral Spirits	ND	0.70
Fuel Oil #2/Diesel	ND	0.70
Fuel Oil #4	ND	0.70
Fuel Oil #6	ND	1.4
Motor Oil/Hydraulic Oil	ND	0.70

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by Nancy Stewart  
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I.D.: 96230.A BRA/EDIC Roxbury MA

WS-12

AMRO I.D.: 14825-12

Date sampled: 12/12/96 Date received: 12/13/96

Date prepared: 12/16/96 Date analyzed: 12/18/96

Sample Qty/Type: 1/Water

Test Parameter	Results (mg/l)	Reporting Limit (mg/l)
Gasoline	ND	0.90
Kerosene	ND	0.90
Mineral Spirits	ND	0.90
Fuel Oil #2/Diesel	ND	0.90
Fuel Oil #4	ND	0.90
Fuel Oil #6	ND	1.8
Motor Oil/Hydraulic Oil	ND	0.90

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by Nancy Stewart  
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
Client I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-11  
AMRO I.D.: 14825-11  
Date sampled: 12/12/96 Date received: 12/13/96  
Date prepared: 12/16/96 Date analyzed: 12/18/96  
Sample Qty/Type: 1/Water

Test Parameter	Results (mg/l)	Reporting Limit (mg/l)
Gasoline	ND	0.80
Kerosene	ND	0.80
Mineral Spirits	ND	0.80
Fuel Oil #2/Diesel	ND	0.80
Fuel Oil #4	ND	0.80
Fuel Oil #6	ND	1.6
Motor Oil/Hydraulic Oil	ND	0.80

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by Nancy Stewart  
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
Client I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-10

AMRO I.D.: 14825-10  
Date sampled: 12/12/96 Date received: 12/13/96  
Date prepared: 12/16/96 Date analyzed: 12/18/96  
Sample Qty./Type: 1/Water

Test Parameter	Results (mg/l)	Reporting Limit (mg/l)
Gasoline	ND	0.60
Kerosene	ND	0.60
Mineral Spirits	ND	0.60
Fuel Oil #2/Diesel	ND	0.60
Fuel Oil #4	ND	0.60
Fuel Oil #6	ND	1.2
Motor Oil/Hydraulic Oil	ND	0.60

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by Nancy Stewart  
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
Client I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-9  
AMRO I.D.: 14825-09  
Date sampled: 12/12/96 Date received: 12/13/96  
Date prepared: 12/16/96 Date analyzed: 12/18/96  
Sample Qty./type: 1/Water

Test Parameter	Results (mg/l)	Reporting Limit (mg/l)
Gasoline	ND	0.90
Kerosene	ND	0.90
Mineral Spirits	ND	0.90
Fuel Oil #2/Diesel	ND	0.90
Fuel Oil #4	ND	0.90
Fuel Oil #6	ND	1.8
Motor Oil/Hydraulic Oil	ND	0.90

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by   
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I.D.: 96230.A BRA/EDIC Roxbury MA

WS-8

AMRO I.D.: 14825-08

Date sampled: 12/12/96 Date received: 12/13/96

Date prepared: 12/16/96 Date analyzed: 12/18/96

Sample Qty/Type: 1/Water

Test Parameter	Results (mg/l)	Reporting Limit (mg/l)
Gasoline	ND	0.60
Kerosene	ND	0.60
Mineral Spirits	ND	0.60
Fuel Oil #2/Diesel	ND	0.60
Fuel Oil #4	ND	0.60
Fuel Oil #6	ND	1.2
Motor Oil/Hydraulic Oil	ND	0.60

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by Nancy Stewart  
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
Client I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-7  
AMRO I.D.: 14825-07  
Date sampled: 12/12/96 Date received: 12/13/96  
Date prepared: 12/16/96 Date analyzed: 12/18/96  
Sample Qty/Type: 1/3000

Test Parameter	Results (mg/l)	Reporting Limit (mg/l)
Gasoline	ND	1.0
Kerosene	ND	1.0
Mineral Spirits	ND	1.0
Fuel Oil #2/Diesel	ND	1.0
Fuel Oil #4	ND	1.0
Fuel Oil #6	ND	2.0
Motor Oil/Hydraulic Oil	ND	1.0

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK      Approved by Nancy Stewart  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100. (Modified)

Client: Weston & Sampson Engineers

Client I.D.: 96230.A BRA/EDIC Roxbury MA

WS-6

AMRO I.D.: 14825-06

Date sampled: 12/12/96 Date received: 12/13/96

Date prepared: 12/16/96 Date analyzed: 12/18/96

Sample 2/1/96 1/1/1996

Test Parameter	Results (mg/l)	Reporting Limit (mg/l)
Gasoline	ND	1.0
Kerosene	ND	1.0
Mineral Spirits	ND	1.0
Fuel Oil #2/Diesel	ND	1.0
Fuel Oil #4	ND	1.0
Fuel Oil #6	ND	2.0
Motor Oil/Hydraulic Oil	ND	1.0

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by Nancy Stewart  
Nancy Stewart



## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I.D.: 96230.A BRA/EDIC Roxbury MA

WS-5

AMRO I.D.: 14825-05

Date sampled: 12/12/96 Date received: 12/13/96

Date prepared: 12/16/96 Date analyzed: 12/18/96

Sample qty/type: 1/water

Test Parameter	Results (mg/l)	Reporting Limit (mg/l)
Gasoline	ND	1.0
Kerosene	ND	1.0
Mineral Spirits	ND	1.0
Fuel Oil #2/Diesel	ND	1.0
Fuel Oil #4	ND	1.0
Fuel Oil #6	ND	2.0
Motor Oil/Hydraulic Oil	ND	1.0

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by Nancy Stewart  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)Client: Weston & Sampson EngineersClient I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-4AMRO I.D.: 14825-04Date sampled: 12/12/96 Date received: 12/13/96Date prepared: 12/16/96 Date analyzed: 12/18/96Sample Qty/Type: 1/Water

Test Parameter	Results (mg/l)	Reporting Limit(mg/l)
Gasoline	ND	1.0
Kerosene	ND	1.0
Mineral Spirits	ND	1.0
Fuel Oil #2/Diesel	ND	1.0
Fuel Oil #4	ND	1.0
Fuel Oil #6	ND	2.0
Motor Oil/Hydraulic Oil	ND	1.0

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).

## Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JKApproved by Nancy Stewart  
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-3  
 AMRO I.D.: 14825-03  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/16/96 Date analyzed: 12/18/96  
 Sample Qty/Type: 1/Water

Test Parameter	Results (mg/l)	Reporting Limit (mg/l)
Gasoline	ND	1.0
Kerosene	ND	1.0
Mineral Spirits	ND	1.0
Fuel Oil #2/Diesel	ND	1.0
Fuel Oil #4	ND	1.0
Fuel Oil #6	ND	2.0
Motor Oil/Hydraulic Oil	ND	1.0

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by Nancy Stewart  
 Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I.D.: 96230.A BRA/EDIC Roxbury MA

WS-2

AMRO I.D.: 14825-02

Date sampled: 12/12/96 Date received: 12/13/96

Date prepared: 12/16/96 Date analyzed: 12/18/96

Sample Qty/Type: 1/galcel

Test Parameter	Results (mg/l)	Reporting Limit (mg/l)
Gasoline	ND	1.0
Kerosene	ND	1.0
Mineral Spirits	ND	1.0
Fuel Oil #2/Diesel	ND	1.0
Fuel Oil #4	ND	1.0
Fuel Oil #6	ND	2.0
Motor Oil/Hydraulic Oil	ND	1.0

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).

## Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by Nancy Stewart

Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
 EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-1  
 AMRO I.D.: 14825-01  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/16/96 Date analyzed: 12/18/96  
 Sample ID/Type: 1/Water

Test Parameter	Results (mg/l)	Reporting Limit (mg/l)
Gasoline	ND	1.0
Kerosene	ND	1.0
Mineral Spirits	ND	1.0
Fuel Oil #2/Diesel	ND	1.0
Fuel Oil #4	ND	1.0
Fuel Oil #6	ND	2.0
Motor Oil/Hydraulic Oil	ND	1.0

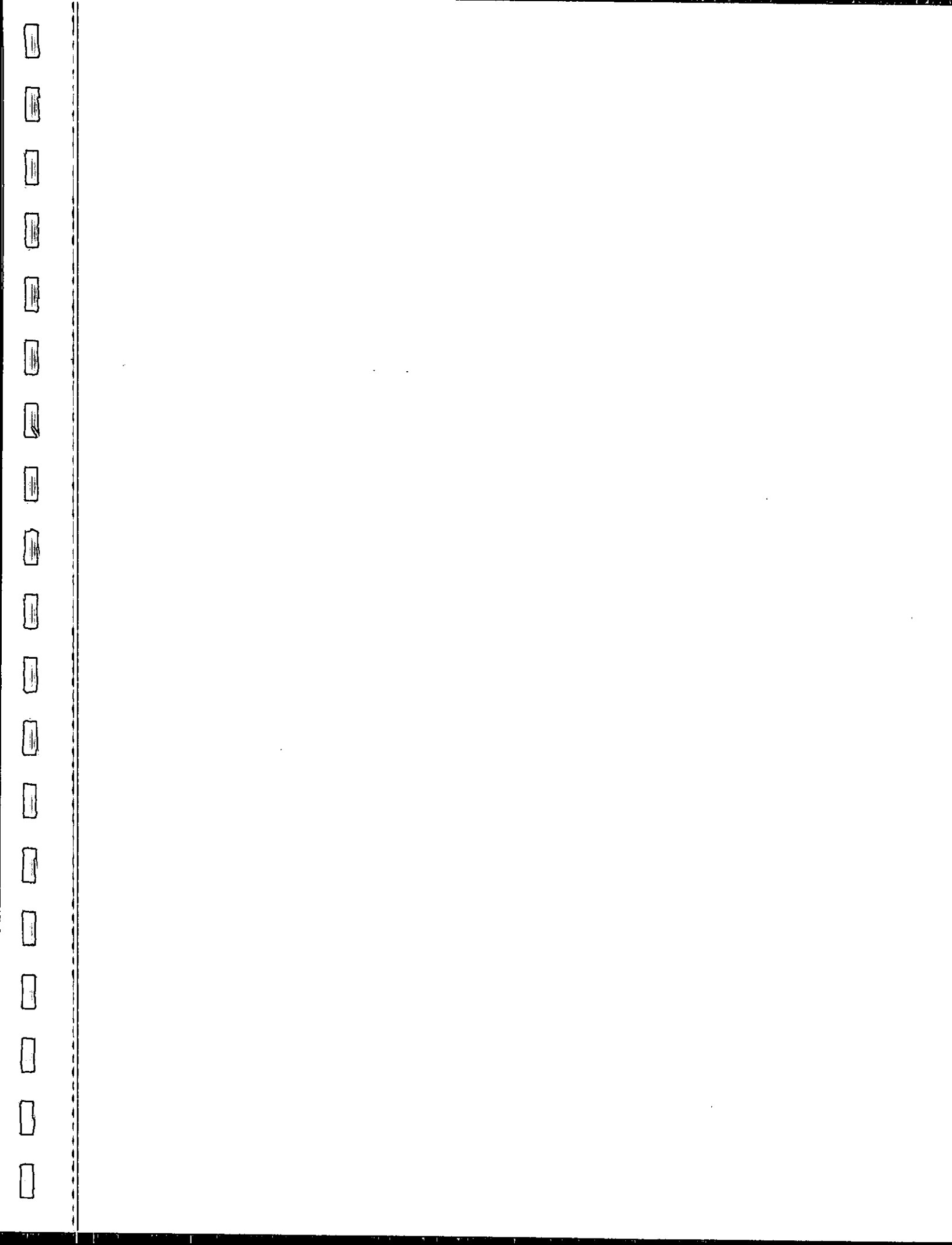
Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by Nancy Stewart  
 Nancy Stewart





111 Herrick Street, Merrimack, NH 03054  
TEL: (603) 424-2022 · FAX: (603) 429-8496

December 24, 1996

Mr. George Naslas  
Weston & Sampson Engineers  
5 Centennial Drive  
Peabody, MA 01960

RE Your project: 96230.A BRA/EDIC Roxbury, MA

Dear George:

Enclosed please find the results for the above-referenced project, received on December 13, 1996. AMRO operates a Quality Control Program which meets or exceeds EPA and state requirements. A copy of the appropriate State Certificate is attached. No quality control deviations were noted during the analyses associated with this project. This project was assigned AMRO Project Number 14825. If you have any questions regarding this project in the future, please refer to this number.

Please be advised that any unused sample volume and sample extracts will be stored for a period of thirty (30) days from this report date. After this time, AMRO will properly dispose of the remaining sample. If you require further analysis, or need the samples held for a longer period, please contact us immediately.

This letter is an integral part of your data report.

Please do not hesitate to call if you have any questions.

Sincerely,

Nancy Stewart  
Laboratory Director

Encl.

*The Commonwealth of Massachusetts*



*Department of Environmental Protection  
Division of Environmental Analysis*

*Certifies*

Laboratory ID #: M-NH012

Amro Environmental Lab  
11 Herrick St.  
Merrimack, NH 03054

*for the Chemical Analysis of Potable and Non-Potable Water*

*pursuant to 310 CMR 42.00*

Laboratory Director: Nancy Stewart

Expiration Date: 06/30/97

*This certificate supersedes all previous Massachusetts certificates issued to this laboratory. The laboratory is regulated by and shall be responsible for being in compliance with Massachusetts regulations at 310 CMR 42.00.*

*This certificate is valid only when accompanied by the latest dated Certified Parameter List as issued by the Massachusetts D.E.P.*

*Certification is no guarantee of the validity of the data. This certification is subject to unannounced laboratory inspections.*

A handwritten signature in cursive script, likely belonging to the Director of the Division of Environmental Analysis.

Director, Division of Environmental Analysis

07/01/96

Issued



**Project Name:** BRCA / EDIC Roxbury  
**Project State:** MA  
**MATRIX:** Water-A, Soil/Solid-S, Waste-W, Dfilter-Q, Explain

**Station Location:** [Handwritten location]

Sta. No.	Date	Time	Comp	Grab	Type, Size, & No. of Containers	MATRIX	Project State	Remarks
12.12.96	9:15		✓	WS-1	3 1/2 liter	A	X	Hold PAHs + Metals until phone call from George Nishius (after we return will soils distn) per conversation w/ Nishius. We will analyze 6 of 12 per PAHs Metals. All analyzed to MCL (600-1 detection limits!!)
12.12.96	9:25		✓	WS-2	"	A	X	
12.12.96	11:45		✓	WS-3	"	A	X	
12.12.96	11:55		✓	WS-4	"	A	X	
12.12.96	12:05		✓	WS-5	"	A	X	
12.12.96	12:35		✓	WS-6	"	A	X	
12.12.96	13:05		✓	WS-7	"	A	X	
12.12.96	10:40		✓	WS-8	"	A	X	
12.12.96	10:40		✓	WS-9	"	A	X	
12.12.96	11:15		✓	WS-10	"	A	X	
12.12.96	13:25		✓	WS-11	"	A	X	
12.12.96	9:50		✓	WS-12	"	A	X	
12.12.96	10:00		✓	UP-1	3 liter	A	X	

**Priority Turnaround Time Authorization**  
 Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.  
 AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_  
 Send Results to: George Nishius  
C/O Weston & Sampson  
5 Centennial Drive  
PEABODY MA 01940

**AMRO Project No.:** 14825  
**Seal Intact?** Yes No N/A

**Relinquished by (Signature):** [Signature]  
**Date Time:** 12-13-96  
**Received by (Signature):** [Signature]  
**Date Time:**

**Relinquished by (Signature):** [Signature]  
**Date Time:**  
**Received by (Signature):**  
**Date Time:**

**Relinquished by (Signature):** [Signature]  
**Date Time:** 3:45  
**Received by (Signature):** [Signature]  
**Date Time:** 12-13-96

**Remarks:** METALS and PAH Have Been Field Filtered.

Yellow: Accompanying report  
 Pink: Client copy

## LABORATORY REPORT

EPA Method 8100  
Polynuclear Aromatic Hydrocarbons

Client: Weston & SampsonClient I.D.: 96230.A BRA/EDIC Roxbury, MAWS-12AMRO I.D.: 14854-06Date sampled: 12/12/96 Date received: 12/13/96Date prepared: 12/18/96 Date analyzed: 12/19/96Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit(ug/L)
Naphthalene	ND	5.0
Acenaphthylene	ND	5.0
Acenaphthene	ND	5.0
Fluorene	ND	5.0
Phenanthrene	ND	5.0
Anthracene	ND	5.0
Fluoranthene	ND	5.0
Pyrene	ND	5.0
Benzo[a]anthracene	ND	1.0
Chrysene	ND	2.0
Benzo[b]fluoranthene	ND	1.0
Benzo[k]fluoranthene	ND	1.0
Benzo[a]pyrene	ND	0.2
Dibenzo[a,h]anthracene	ND	0.5
Benzo[g,h,i]perylene	ND	0.5
Indeno[1,2,3-cd]pyrene	ND	0.5

ND = Not Detected at or above the reporting limit.

Analyzed By: Lab Resources

Approved by Samuel Haddock for Nancy Stewart

LABORATORY REPORT

EPA Method 8100  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson  
 Client I.D.: 96230.A BRA/EDIC Roxbury, MA  
WS-11  
 AMRO I.D.: 14854-05  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/18/96 Date analyzed: 12/19/96  
 Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
Naphthalene	ND	5.0
Acenaphthylene	ND	5.0
Acenaphthene	ND	5.0
Fluorene	ND	5.0
Phenanthrene	ND	5.0
Anthracene	ND	5.0
Fluoranthene	ND	5.0
Pyrene	ND	5.0
Benzo[a]anthracene	ND	1.0
Chrysene	ND	2.0
Benzo[b]fluoranthene	ND	1.0
Benzo[k]fluoranthene	ND	1.0
Benzo[a]pyrene	ND	0.2
Dibenzo[a,h]anthracene	ND	0.5
Benzo[g,h,i]perylene	ND	0.5
Indeno[1,2,3-cd]pyrene	ND	0.5

ND = Not Detected at or above the reporting limit.

Analyzed By: Lab Resources

Approved by *Nancy Stewart* FOX  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8100  
Polynuclear Aromatic Hydrocarbons


Client: Weston & SampsonClient I.D.: 96230.A BRA/EDIC Roxbury, MAWS-9AMRO I.D.: 14854-04Date sampled: 12/12/96 Date received: 12/13/96Date prepared: 12/18/96 Date analyzed: 12/19/96Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
Naphthalene	ND	5.0
Acenaphthylene	ND	5.0
Acenaphthene	ND	5.0
Fluorene	ND	5.0
Phenanthrene	ND	5.0
Anthracene	ND	5.0
Fluoranthene	ND	5.0
Pyrene	ND	5.0
Benzo[a]anthracene	ND	1.0
Chrysene	ND	2.0
Benzo[b]fluoranthene	ND	1.0
Benzo[k]fluoranthene	ND	1.0
Benzo[a]pyrene	ND	0.2
Dibenzo[a,h]anthracene	ND	0.5
Benzo[g,h,i]perylene	ND	0.5
Indeno[1,2,3-cd]pyrene	ND	0.5

ND = Not Detected at or above the reporting limit.

Analyzed By: Lab Resources

Approved by

 FOR  
Nancy Stewart

LABORATORY REPORT

EPA Method 8100  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson  
 Client I.D.: 96230.A BRA/EDIC Roxbury, MA  
WS-8  
 AMRO I.D.: 14854-03  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/18/96 Date analyzed: 12/19/96  
 Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
Naphthalene	ND	5.0
Acenaphthylene	ND	5.0
Acenaphthene	ND	5.0
Fluorene	ND	5.0
Phenanthrene	ND	5.0
Anthracene	ND	5.0
Fluoranthene	ND	5.0
Pyrene	ND	5.0
Benzo[a]anthracene	ND	1.0
Chrysene	ND	2.0
Benzo[b]fluoranthene	ND	1.0
Benzo[k]fluoranthene	ND	1.0
Benzo[a]pyrene	ND	0.2
Dibenzo[a,h]anthracene	ND	0.5
Benzo[g,h,i]perylene	ND	0.5
Indeno[1,2,3-cd]pyrene	ND	0.5

ND = Not Detected at or above the reporting limit.

Analyzed By: Lab Resources

Approved by Lamel Stoddard FOR Nancy Stewart

LABORATORY REPORT

EPA Method 8100  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson  
 Client I.D.: 96230.A BRA/EDIC Roxbury, MA  
WS-5  
 AMRO I.D.: 14854-02  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/18/96 Date analyzed: 12/19/96  
 Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
Naphthalene	ND	5.0
Acenaphthylene	ND	5.0
Acenaphthene	ND	5.0
Fluorene	ND	5.0
Phenanthrene	ND	5.0
Anthracene	ND	5.0
Fluoranthene	ND	5.0
Pyrene	ND	5.0
Benzo[a]anthracene	ND	1.0
Chrysene	ND	2.0
Benzo[b]fluoranthene	ND	1.0
Benzo[k]fluoranthene	ND	1.0
Benzo[a]pyrene	ND	0.2
Dibenzo[a,h]anthracene	ND	0.5
Benzo[g,h,i]perylene	ND	0.5
Indeno[1,2,3-cd]pyrene	ND	0.5

ND = Not Detected at or above the reporting limit.

Analyzed By: Lab Resources Approved by Lane Haddock FOR Nancy Stewart

## LABORATORY REPORT

EPA Method 8100  
Polynuclear Aromatic Hydrocarbons

Client: Weston & SampsonClient I.D.: 96230.A BRA/EDIC Roxbury, MAWS-2AMRO I.D.: 14854-01Date sampled: 12/12/96 Date received: 12/13/96Date prepared: 12/18/96 Date analyzed: 12/19/96Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
Naphthalene	ND	5.0
Acenaphthylene	ND	5.0
Acenaphthene	ND	5.0
Fluorene	ND	5.0
Phenanthrene	ND	5.0
Anthracene	ND	5.0
Fluoranthene	ND	5.0
Pyrene	ND	5.0
Benzo[a]anthracene	ND	1.0
Chrysene	ND	2.0
Benzo[b]fluoranthene	ND	1.0
Benzo[k]fluoranthene	ND	1.0
Benzo[a]pyrene	ND	0.2
Dibenzo[a,h]anthracene	ND	0.5
Benzo[g,h,i]perylene	ND	0.5
Indeno[1,2,3-cd]pyrene	ND	0.5

ND = Not Detected at or above the reporting limit.

Analyzed By: Lab Resources

Approved by

Lamel Hedland FOR  
Nancy Stewart

Sample Identity	AMRO Identity	Test Parameter	Results	Units	Date of Analysis	Run by	EPA Method
WS-8	14854-03	Selenium, D	<0.025	mg/L	12/30/96	CO	270.2
		Digestion			12/20/96	EL	3005
		Silver, D	<0.007	mg/L	12/24/96	EL	200.7
WS-09	14854-04	Digestion			12/20/96	TC	200
		Arsenic, D	<0.01	mg/L	12/23/96	RK	206.2
		Barium, D	0.11	mg/L	12/26/96	EL	200.7
		Cadmium, D	<0.005	mg/L	12/26/96	EL	200.7
		Chromium, D	<0.03	mg/L	12/26/96	EL	200.7
		Lead, D	<0.010	mg/L	12/26/96	RK	239.2
		Mercury, D	<0.0002	mg/L	12/20/96	JB	245.1
		Selenium, D	<0.025	mg/L	12/30/96	CO	270.2
		Digestion			12/20/96	EL	3005
		Silver, D	<0.007	mg/L	12/24/96	EL	200.7
		S-11	14854-05	Digestion			12/20/96
Arsenic, D	<0.01			mg/L	12/23/96	RK	206.2
Barium, D	<0.05			mg/L	12/26/96	EL	200.7
Cadmium, D	<0.005			mg/L	12/26/96	EL	200.7
Chromium, D	<0.03			mg/L	12/26/96	EL	200.7
Lead, D	<0.010			mg/L	12/26/96	RK	239.2
Mercury, D	<0.0002			mg/L	12/20/96	JB	245.1
Selenium, D	<0.005			mg/L	12/30/96	CO	270.2
Digestion					12/20/96	EL	3005
Silver, D	<0.007			mg/L	12/24/96	EL	200.7
S-12	14854-06			Digestion			12/20/96
		Arsenic, D	<0.01	mg/L	12/23/96	RK	206.2
		Barium, D	0.12	mg/L	12/26/96	EL	200.7
		Cadmium, D	<0.005	mg/L	12/26/96	EL	200.7
		Chromium, D	<0.03	mg/L	12/26/96	EL	200.7
		Lead, D	<0.005	mg/L	12/26/96	RK	239.2
		Mercury, D	<0.0002	mg/L	12/20/96	JB	245.1
		Selenium, D	<0.025	mg/L	12/30/96	CO	270.2
		Digestion			12/20/96	EL	3005
		Silver, D	<0.007	mg/L	12/24/96	EL	200.7

All analyses performed in accordance with:

USEPA Methods of Chemical Analysis for Water & Waste.

Standard Methods for the Examination of Water and Wastewater, 18th Edition, 1992. and USEPA SW846 Manual, 3rd. ed.

The following standard abbreviations and conventions apply throughout all sections:

< = 'Less than' followed by the detection limit.

> = 'Greater than'

D - Dissolved.

\* = Additional analysis requested 12/18/96 formerly AMRO #14825.

Certified by:

*Laurel Haddock* FOR  
Paula Benham



Client:  
 Weston & Sampson Engineers  
 5 Centennial Drive  
 Peabody, MA 01960

Client Designation:  
 96230.A BRA/EDIC Roxbury, MA

Attn: Mr. George Naslas

Samples Qty/Type: 6/Aqueous

AMRO Designation: 14854\*  
 Date Sampled: 12/12/96  
 Date Rec'vd: 12/13/96  
 Date Complete: 12/30/96

Sample Identity	AMRO Identity	Test Parameter	Results	Units	Date of Analysis	Run by	EPA Method
WS-2	14854-01	Digestion			12/20/96	TC	200
		Arsenic, D	<0.01	mg/L	12/23/96	RK	206.2
		Barium, D	<0.05	mg/L	12/26/96	EL	200.7
		Cadmium, D	<0.005	mg/L	12/26/96	EL	200.7
		Chromium, D	<0.03	mg/L	12/26/96	EL	200.7
		Lead, D	<0.005	mg/L	12/26/96	RK	239.2
		Mercury, D	<0.0002	mg/L	12/20/96	JB	245.1
		Selenium, D	<0.025	mg/L	12/30/96	CO	270.2
		Digestion			12/20/96	EL	3005
		Silver, D	<0.007	mg/L	12/24/96	EL	200.7
WS-5	14854-02	Digestion			12/20/96	TC	200
		Arsenic, D	<0.01	mg/L	12/23/96	RK	206.2
		Barium, D	0.11	mg/L	12/26/96	EL	200.7
		Cadmium, D	<0.005	mg/L	12/26/96	EL	200.7
		Chromium, D	<0.03	mg/L	12/26/96	EL	200.7
		Lead, D	<0.005	mg/L	12/26/96	RK	239.2
		Mercury, D	<0.0002	mg/L	12/20/96	JB	245.1
		Selenium, D	<0.025	mg/L	12/30/96	CO	270.2
		Digestion			12/20/96	EL	3005
		Silver, D	<0.007	mg/L	12/24/96	EL	200.7
WS-8	14854-03	Digestion			12/20/96	TC	200
		Arsenic, D	<0.02	mg/L	12/23/96	RK	206.2
		Barium, D	0.15	mg/L	12/26/96	EL	200.7
		Cadmium, D	<0.005	mg/L	12/26/96	EL	200.7
		Chromium, D	<0.03	mg/L	12/26/96	EL	200.7
		Lead, D	<0.010	mg/L	12/26/96	RK	239.2
		Mercury, D	<0.0002	mg/L	12/20/96	JB	245.1

Continued next page . . .



111 Herrick Street, Merrimack, NH 03054  
TEL: (603) 424-2022 · FAX: (603) 429-8496

January 02, 1997

Mr. George Naslas  
Weston & Sampson Engineers  
5 Centennial Drive  
Peabody, MA 01960

RE Your project: 96230.A BRA/EDIC Roxbury, MA

Dear George:

Enclosed please find the results for the above-referenced project, received on December 13, 1996. AMRO operates a Quality Control Program which meets or exceeds EPA and state requirements. A copy of the appropriate State Certificate is attached. No quality control deviations were noted during the analyses associated with this project. This project was assigned AMRO Project Number 14854. If you have any questions regarding this project in the future, please refer to this number.

Please be advised that any unused sample volume and sample extracts will be stored for a period of thirty (30) days from this report date. After this time, AMRO will properly dispose of the remaining sample. If you require further analysis, or need the samples held for a longer period, please contact us immediately.

This letter is an integral part of your data report.

Please do not hesitate to call if you have any questions.

Sincerely,

*Nancy Stewart* FOR  
Nancy Stewart  
Laboratory Director

Encl.

*The Commonwealth of Massachusetts*



*Department of Environmental Protection  
Division of Environmental Analysis*

*Certifies*

Laboratory ID #: M-NH012

Amro Environmental Lab  
11 Herrick St.  
Merrimack, NH 03054

*for the Chemical Analysis of Potable and Non-Potable Water*

*pursuant to 310 CMR 42.00*

Laboratory Director: Nancy Stewart

Expiration Date: 06/30/97

*This certificate supersedes all previous Massachusetts certificates issued to this laboratory. The laboratory is regulated by and shall be responsible for being in compliance with Massachusetts regulations at 310 CMR 42.00.*

*This certificate is valid only when accompanied by the latest dated Certified Parameter List as issued by the Massachusetts D.E.P.*

*Certification is no guarantee of the validity of the data. This certification is subject to unannounced laboratory inspections.*

A handwritten signature in cursive script, appearing to read "Peter C. Pincus".

Director, Division of Environmental Analysis

07/01/96

Issued

AMRO Environmental Services Corporation  
 111 Herrick Street  
 Merrimack, N.H. 03054  
 Office: 603-424-2022 Fax: 603-429-8498

CHAIN-OF-CUSTODY-RECORD

Proj. No.	Project Name	Project State	MATRIX	TPH GC/FLA	PAH BIOC/FA	PCB BIOC/FA	PERA 5 Metals	PAGE 8 OF 8
Samplers (Signature)	Date	Time	Comp	Grab	Station Location	Type Size, & No. of Containers	Water - A Soils/Solid-S Waste-W Other O Explain	Remarks
Andrew D. Dineen	3/26	09:00	X	X	B-115 S-1 1-3'	1 - 8oz	S	X
	3/26	09:00	X	X	B-115 S-1 1-3'	1 - 8oz	S	X
	3/26	09:15	X	X	B-115 S-2 4-6'	1 - 8oz	S	X
	3/26	09:15	X	X	B-115 S-2 4-6'	1 - 8oz	S	X
	3/26	09:30	X	X	B-115 S-3 7-9'	1 - 8oz	S	X
	3/26	09:30	X	X	B-115 S-3 7-9'	1 - 8oz	S	X
	3/26	10:00	X	X	B-116 S-1 1-3'	1 - 8oz	S	X
	3/26	10:00	X	X	B-116 S-1 1-3'	1 - 8oz	S	X
	3/26	10:15	X	X	B-117 S-1 1-3'	1 - 8oz	S	X
	3/26	10:15	X	X	B-117 S-1 1-3'	1 - 8oz	S	X

Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.

PRIORITY TURNAROUND TIME AUTHORIZATION

Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.

AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Andrew D. Dineen

Relinquished by (Signature)	Date Time	Received by (Signature)	AMRO Project No.
<i>[Signature]</i>	3/26/97 16:30	<i>[Signature]</i>	15550
Relinquished by (Signature)	Date Time	Received by (Signature)	Seal Intact?
			Yes No N/A
Relinquished by (Signature)	Date Time	Received by (Signature)	AMRO Project No.
			15550
Relinquished by (Signature)	Date Time	Received for Laboratory by: (Signature)	Seal Intact?
<i>[Signature]</i>	3-26-97	<i>[Signature]</i>	Yes No N/A

Send Result to:

George Naslas  
 Wiston + Sampson  
 508 Cambridge Drive  
 Cambridge Mass. 01960  
 (508) 532-1900

Fax to (phone)

Results needed

PO#

Remarks

CHAIN OF CUSTODY RECORD

Proj. No. <b>96230.A</b>		Project Name <b>Roxbury - BRA / EDIC</b>		Project State <b>MA</b>		MATRIX Water - A Soil/Solid-S Waste-W Other-Q Explain		PAHs PCBs TPHs PCB B100 PAHs B100 TPHs B100 PCB B100 PAHs B100 TPHs B100		PAGE <u>7</u> OF <u>8</u>	
Samplers (Signature) <b>Andrew D. Wise</b>		Station Location		Type, Size, & No. of Containers		MATERIALS		REMARKS			
Sta. No.	Date	Time	Comp	Grab	Station Location						
	3/05	13:30	X		B-113 S-1 1-3'	1	8-02	S	X	X	
	3/05	13:30	X		B-113 S-1 1-3'	1	8-02	S		X	
	3/05	13:45	X		B-113 S-2 4-6'	1	8-02	S	X		
	3/05	13:45	X		B-113 S-2 4-6'	1	8-02	S		X	
	3/05	14:00	X		B-113 S-3 7-9'	1	8-02	S	X		
	3/05	14:00	X		B-113 S-3 7-9'	1	8-02	S		X	
	3/05	14:30	X		B-114 S-1 1-3'	1	8-02	S	X		
	3/05	14:30	X		B-114 S-1 1-3'	1	8-02	S		X	
	3/05	14:45	X		B-114 S-2 4-6'	1	8-02	S	X	X	
	3/05	14:45	X		B-114 S-2 4-6'	1	8-02	S		X	
	3/05	15:00	X		B-114 S-3 7-9'	1	8-02	S	X	X	
	3/05	15:00	X		B-114 S-3 7-9'	1	8-02	S		X	

Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.

Relinquished by (Signature) **Andrew D. Wise** Date Time **3/05/97 16:30** Received by (Signature) **[Signature]**

Relinquished by (Signature) **[Signature]** Date Time **3/26/97** Received by (Signature) **[Signature]**

Relinquished by (Signature) **[Signature]** Date Time **3/26/97** Received by (Signature) **[Signature]**

Relinquished by (Signature) **[Signature]** Date Time **3/26/97** Received by (Signature) **[Signature]**

PRIORITY TURNAROUND TIME AUTHORIZATION

Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.

AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Send Results to: **George Naslas**  
**Weston + Sampson**  
**Environmental Svcs**  
**PO Box 530**  
**Mass. 01960**

AMPO Project No. **15550**

Seal Intact? **Yes No N/A**

Remarks

CHAIN-OF-CUSTODY-RECORD

Proj. No.	Project Name		Station Location		Project State	MATRIX Water-A Soils-Solid-S Waste-W Other-O Explain	MATERIALS			Remarks	
	96230.A	BEA / EDIC	ROXBURY -				TFH GC	PCH BIOC	PCB BIOC		PCRA S WATK
Samplers (Signature)		Date	Time	Comp	Grab	Type Size, & No. of Containers					
Andrew D. Wise		3/05	11:30		X	B-111 S-1 1-3'	S	X			
		3/05	11:30		X	B-111 S-1 1-3'	S		X		
		3/05	11:45		X	B-111 S-2 4-6'	S	X			
		3/05	11:45		X	B-111 S-2 4-6'	S		X		
		3/05	12:00		X	B-111 S-3 7-9'	S	X			
		3/05	12:00		X	B-111 S-3 7-9'	S		X		
		3/05	12:30		X	B-112 S-1 1-3'	S	X			
		3/05	12:30		X	B-112 S-1 1-3'	S		X		
		3/05	12:45		X	B-112 S-2 4-6'	S	X			
		3/05	12:45		X	B-112 S-2 4-6'	S		X		
		3/05	13:00		X	B-112 S-3 7-9'	S	X			
		3/05	13:00		X	B-112 S-3 7-9'	S		X		

Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.

PRIORITY TURNAROUND TIME AUTHORIZATION

Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.

AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Relinquished by (Signature) <i>Andrew D. Wise</i>	Date/Time 3/26/97 16:30	Received by (Signature) <i>Robert...</i>
Relinquished by (Signature)	Date Time	Received by (Signature)
Relinquished by (Signature)	Date Time	Received by (Signature)
Relinquished by (Signature) <i>Bob...</i>	Date Time 5:55 3-26-97	Received for Laboratory by: (Signature) <i>Sp. Taylor</i>

Fax to (phone)

Send Result to:

*George Naslos*  
*Lester & Sampson*  
*5 Cambridge Drive*  
*Cambridge, Mass. 01960*  
*(508) 532-1900*

Results needed

PO#

AMRO Project No.

Remarks

Seal Intact?

Yes No N/A

**AMRO Environmental Laboratories Corporation**

111 Herrick Street  
 Merrimack, N.H. 03054  
 Office: 603-424-2022 Fax: 603-429-8496

**CHAIN OF CUSTODY RECORD**

14866

Proj. No. 96230.A		Project Name Roxbury - BRA/EDIC		Station Location		Project State N/A		MATRIX Water-A Soil/Solid-S Waste-W Other-Q Explain		PCEs LEAD PCB Pb PAH GC Pb Pb Pb				PAGE 5 OF 8	
Samplers (Signature) Andrew D. Wise		Time		Comp		Grab		Type Size, & No. of Containers		Remarks					
3/25	09:30	X	B-109	S-1	1-3'	1	8-02	S	X						
3/25	09:30	X	B-109	S-1	1-3'	1	8-02	S	X						
3/25	09:45	X	B-109	S-2	4-6'	1	8-02	S	X						
3/25	09:45	X	B-109	S-2	4-6'	1	8-02	S	X						
3/25	10:00	X	B-109	S-3	7-9'	1	8-02	S	X						
3/25	10:00	X	B-109	S-3	7-9'	1	8-02	S	X						
3/25	10:30	X	B-110	S-1	1-3'	1	8-02	S	X						
3/25	10:30	X	B-110	S-1	1-3'	1	8-02	S	X						
3/25	10:45	X	B-110	S-2	4-6'	1	8-02	S	X						
3/25	10:45	X	B-110	S-2	4-6'	1	8-02	S	X						
3/25	11:00	X	B-110	S-3	7-9'	1	8-02	S	X						
3/25	11:00	X	B-110	S-3	7-9'	1	8-02	S	X						

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
 Before submitting samples for expedite J.T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION ON NUMBER.

Authorization No. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Send Results to: George Nolasco  
Weston & Sampson  
Environmental Services  
PO Box 130 - 1960

AMRO Project No. 15550

Seal Intact? Yes No N/A

Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.

Andrew D. Wise

Relinquished by (Signature)	Date/Time	Received by (Signature)
<i>[Signature]</i>	3/26/97	<i>[Signature]</i>
<i>[Signature]</i>	3/26/97	<i>[Signature]</i>
<i>[Signature]</i>		<i>[Signature]</i>
<i>[Signature]</i>		<i>[Signature]</i>
<i>[Signature]</i>		<i>[Signature]</i>

**CHAIN-OF-CUSTODY-RECORD**

Proj. No. 96230.A		Project Name Roxbury - BRA / EDIC		Project State MA		MATRIX Water - A Soil/Solid-S Waste-W Other-Q Explain		PAGE 4 OF 8	
Samplers (Signature) Andrew D. Wise		Station Location		Type Size, & No. of Containers		TEH GC/FIA		REMARKS	
Sta. No.	Date	Time	Comp	Grab					
	3/25	07:30	X	B-107 S-1	1	8-02	S	X	
	3/25	07:30	X	B-107 S-1	1	8-02	S	X	
	3/25	07:45	X	B-107 S-2	4-6'	8-02	S	X	
	3/25	07:45	X	B-107 S-2	4-6'	8-02	S	X	
	3/25	08:00	X	B-107 S-3	7-9'	8-02	S	X	
	3/25	08:00	X	B-107 S-3	7-9'	8-02	S	X	
	3/25	08:30	X	B-108 S-1	1-3'	8-02	S	X	
	3/25	08:30	X	B-108 S-1	1-3'	8-02	S	X	
	3/25	08:45	X	B-108 S-2	4-6'	8-02	S	X	
	3/25	08:45	X	B-108 S-2	4-6'	8-02	S	X	
	3/25	09:00	X	B-108 S-3	7-9'	8-02	S	X	
	3/25	09:00	X	B-108 S-3	7-9'	8-02	S	X	

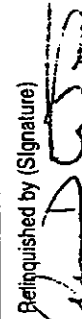

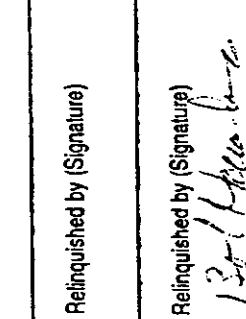
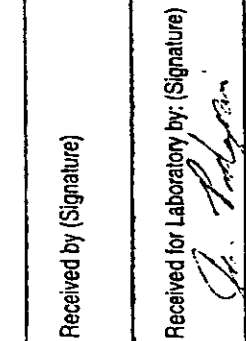
**PRIORITY TURNAROUND TIME AUTHORIZATION**  
Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.

AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.

AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Relinquished by (Signature) 	Date/Time 3/25/97 12:30	Received by (Signature) 	Date/Time 3/25/97 12:30
Relinquished by (Signature)	Date Time	Received by (Signature)	Date Time
Relinquished by (Signature)	Date Time	Received by (Signature)	Date Time
Relinquished by (Signature) 	Date Time 3-26-97	Received for Laboratory by: (Signature) 	Date Time 3-26-97

Send Results to: George Naslan Watson & Sampson Environmental Drive 500 (908) 532-1900	Results needed	AMRO Project No. 15550	Remarks
PO#	Seal Intact? Yes No N/A		



**AMRO Environmental Laboratories Corporation**

111 Herrick Street

Merrimack, N.H. 03054

Office: 603-424-2022 Fax: 603-429-8496

**CHAIN OF CUSTODY RECORD**

14865

Proj. No. 76230.A		Project Name Roxbury - BRA/EDIC		Project State MA		MATRIX Water-A Soil/Solid-S Waste-W Other-Q Explain		PAGE 3 OF 8	
Samplers (Signature) Andrew D. Wilson		Station Location		Type Size, & No. of Containers		TAP GC/FID		DPA Metals	
Sta. No.	Date	Time	Comp	Grab	Station Location				Remarks
	3/24	13:30		X	B-105 S-1 1-3'	1	8-02 S	X	
	3/24	13:30		X	B-105 S-1 1-3'	1	8-02 S	X	
	3/24	13:45		X	B-105 S-2 4-6'	1	8-02 S	X	
	3/24	13:45		X	B-105 S-2 4-6'	1	8-02 S	X	
	3/24	14:00		X	B-105 S-3 7-9'	1	8-02 S	X	
	3/24	14:00		X	B-105 S-3 7-9'	1	8-02 S	X	
	3/24	14:30		X	B-106 S-1 1-3'	1	8-02 S	X	
	3/24	14:30		X	B-106 S-1 1-3'	1	8-02 S	X	
	3/24	14:45		X	B-106 S-2 4-6'	1	8-02 S	X	
	3/24	14:45		X	B-106 S-2 4-6'	1	8-02 S	X	
	3/24	15:00		X	B-106 S-3 7-9'	1	8-02 S	X	
	3/24	15:00		X	B-106 S-3 7-9'	1	8-02 S	X	

Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.

Andrew D. Wilson

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.

AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Relinquished by (Signature) <i>Andrew D. Wilson</i>	Date Time 3/26/97	Received by (Signature) <i>Robert Anderson</i>	Send Results to: <i>George Nashas Wastes &amp; Samples Environmental Div. Federal, Mass. 01960 608 5531 1908</i>
Relinquished by (Signature)	Date Time	Received by (Signature)	PO#
Relinquished by (Signature)	Date Time	Received by (Signature)	AMRO Project No.
Relinquished by (Signature) <i>Robert Anderson</i>	Date Time 3-26-97	Received for Laboratory by (Signature) <i>Ch. Pedroni</i>	Seal Intact? Yes No N/A

CHAIN-OF-CUSTODY-RECORD

Proj. No.	Project Name		Project State	Matrix	Matrix					Remarks	
	96230.A	ROXBURY - BRA / EDIC			MA	Water - A	Soil/Solid-S	Waste-W	Other-Q		Explain
Samplets (Signature)	Date	Time	Comp	Grab	Station Location	Type, Size, & No. of Containers	TFH GC/FIA	PAH 8100	PCB 8100	LEAD 8100	PBAS Metals
Andrew D. Wise	3/24	11:30	X		B-103 S-1 1-3'	1 8-02	X	X			
	3/24	11:30	X		B-103 S-1 1-3'	1 8-02			X		
	3/24	11:45	X		B-103 S-2 4-6'	1 8-02	X	X			
	3/24	11:45	X		B-103 S-2 4-6'	1 8-02			X		
	3/24	12:00	X		B-103 S-3 7-9'	1 8-02	X	X			
	3/24	12:00	X		B-103 S-3 7-9'	1 8-02			X		
	3/24	12:30	X		B-104 S-1 1-3'	1 8-02	X	X			
	3/24	12:30	X		B-104 S-1 1-3'	1 8-02			X		
	3/24	12:45	X		B-104 S-2 4-6'	1 8-02	X	X			
	3/24	12:45	X		B-104 S-2 4-6'	1 8-02			X		
	3/24	13:00	X		B-104 S-3 7-9'	1 8-02	X	X			
	3/24	13:00	X		B-104 S-3 7-9'	1 8-02			X		
	3/24	13:00	X		B-104 S-3 7-9'	1 8-02	X	X			

**PRIORITY TURNAROUND TIME: AUTHORIZATION**  
 Before submitting samples for expedite T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION ON NUMBER.

AUTHORIZATION NO. \_\_\_\_\_ T.A.T authorized by: \_\_\_\_\_

Send Result to: George Naslas  
Wetzel + Sampson  
5 Cedarwood Drive  
Parsonage, Mass. 01960  
(508) 538-1908

Results needed: \_\_\_\_\_  
 PO#: \_\_\_\_\_

AMRO Project No. 15550  
 Seal Intact? Yes No N/A

Relinquished by (Signature) Andrew D. Wise Date Time 3/26/97 Received by (Signature) Bob [Signature]  
 Relinquished by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_ Received by (Signature) \_\_\_\_\_  
 Relinquished by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_ Received by (Signature) \_\_\_\_\_  
 Relinquished by (Signature) Andrew D. Wise Date Time 3.26.97 Received for Laboratory by: (Signature) [Signature]

**AMRO Environmental Laboratories Corporation**

111 Herrick Street  
 Merrimack, N.H. 03054  
 Office: 603-424-2022 Fax: 603-429-8496

**CHAIN OF CUSTODY RECORD**

10861

Proj. No.	Project Name	Project State	MATRIX Water-A Soil/Solid-S Waste-W Other-Q Explain	MATERIALS		Remarks
				TPH	PAH	
96030.A	Roxbury BRA/EDIC	MA				
Samplers (Signature) Andrew D. Wilson		Type Size, & No. of Containers				
Sta. No.	Date	Time	Comp.	Grab	Station Location	
	3/24	07:30	X		B-101 S-1 1-2.5'	
	3/24	09:30	X		B-101 S-1 1-2.5'	
	3/24	07:45	X		B-101 S-2 4.5-6.5'	
	3/24	09:45	X		B-101 S-2 4.5-6.5'	
	3/24	10:00	X		B-101 S-3 7-9'	
	3/24	10:00	X		B-101 S-3 7-9'	
	3/24	10:30	X		B-102 S-1 1-3'	
	3/24	10:30	X		B-102 S-1 1-3'	
	3/24	10:45	X		B-102 S-2 4-6'	
	3/24	10:45	X		B-102 S-2 4-6'	
	3/24	11:00	X		B-102 S-3 7-9'	
	3/24	11:00	X		B-102 S-3 7-9'	

TPH GA/FID  
 PAH GC/FID  
 PCB 8100  
 LEAD 8082  
 MERCURY 8082  
 METALS

PAGE 1 OF 8

Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.

Andrew D. Wilson  
 Relinquished by (Signature) *[Signature]* Date Time 3/26/97 16:30  
 Received by (Signature) *[Signature]*  
 Relinquished by (Signature) *[Signature]* Date Time  
 Received by (Signature)  
 Relinquished by (Signature) *[Signature]* Date Time 3/26/97 16:30  
 Received for Laboratory by (Signature) *[Signature]*

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
 Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.  
 AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Send Result! to: *George Naslas*  
 Wa Fax + Sampson  
 5 Newsumical Drive  
 Portland, Me 04106  
 (208) 532-1900  
 AMRO Project No. 15550  
 Seal Intact? Yes No N/A

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson  
 Client I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-8  
 AMRO I.D.: 14825-08  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/16/96 Date analyzed: 12/16/96  
 Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit(ug/L)
Chloromethane	ND	5.0
Bromomethane	ND	5.0
Vinyl Chloride	ND	2.0
Dichlorodifluoromethane	ND	5.0
Chloroethane	ND	5.0
Methylene Chloride	ND	2.0
Trichlorofluoromethane	ND	2.0
1,1-Dichloroethene	ND	2.0
Bromochloromethane	ND	2.0
1,1-Dichloroethane	ND	2.0
cis-1,2-Dichloroethene	ND	2.0
trans-1,2-Dichloroethene	ND	2.0
Chloroform	ND	2.0
Dibromomethane	ND	2.0
1,2-Dichloroethane	ND	2.0
2,2-Dichloropropane	ND	2.0
1,1,1-Trichloroethane	ND	2.0
Carbon Tetrachloride	ND	2.0
Bromodichloromethane	ND	2.0
1,2-Dichloropropane	ND	2.0
1,1-Dichloropropene	ND	2.0
Trichloroethene	ND	2.0
Dibromochloromethane	ND	2.0
1,1,2-Trichloroethane	ND	2.0
Benzene	ND	2.0
1,3-Dichloropropane	ND	2.0
Bromoform	ND	2.0
1,1,1,2-Tetrachloroethane	ND	2.0
Tetrachloroethene	ND	2.0
1,2-Dibromoethane	ND	2.0
1,1,2,2-Tetrachloroethane	ND	2.0
Toluene	ND	2.0
Chlorobenzene	ND	2.0
Ethylbenzene	ND	2.0
Bromobenzene	ND	2.0
Isopropylbenzene	ND	2.0
Styrene	ND	2.0
n-Propylbenzene	ND	2.0

Cont. next page

## LABORATORY REPORT

EPA Method 8260  
Volatile Organic Compounds  
Page 2 of 2

Client: Weston & SampsonClient I.D.: WS-8AMRO I.D.: 14825-08

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
cis-1,3-Dichloropropene	ND	2.0
trans-1,3-Dichloropropene	ND	2.0
Xylene (total)	ND	2.0
1,2-Dibromo-3-chloropropane	ND	5.0
tert-Butylbenzene	ND	2.0
2-Chlorotoluene	ND	2.0
Hexachlorobutadiene	ND	2.0
4-Chlorotoluene	ND	2.0
sec-Butylbenzene	ND	2.0
1,3-Dichlorobenzene	ND	2.0
1,2-Dichlorobenzene	ND	2.0
1,4-Dichlorobenzene	ND	2.0
1,2,3-Trichloropropane	ND	2.0
n-Butylbenzene	ND	2.0
4-Isopropyltoluene	ND	2.0
Naphthalene	ND	2.0
1,2,4-Trimethylbenzene	ND	2.0
1,3,5-Trimethylbenzene	ND	2.0
1,2,3-Trichlorobenzene	ND	2.0
1,2,4-Trichlorobenzene	ND	2.0
Methyl-tert-butyl ether (MTBE)	ND	2.0

ND = Not Detected at or above the reporting limit.

Analyzed By: DMApproved by Nancy Stewart  
Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson  
 Client I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-9  
 AMRO I.D.: 14825-09  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/16/96 Date analyzed: 12/16/96  
 Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
Chloromethane	ND	5.0
Bromomethane	ND	5.0
Vinyl Chloride	ND	2.0
Dichlorodifluoromethane	ND	5.0
Chloroethane	ND	5.0
Methylene Chloride	ND	2.0
Trichlorofluoromethane	ND	2.0
1,1-Dichloroethene	ND	2.0
Bromochloromethane	ND	2.0
1,1-Dichloroethane	ND	2.0
cis-1,2-Dichloroethene	ND	2.0
trans-1,2-Dichloroethene	ND	2.0
Chloroform	ND	2.0
Dibromomethane	ND	2.0
1,2-Dichloroethane	ND	2.0
2,2-Dichloropropane	ND	2.0
1,1,1-Trichloroethane	ND	2.0
Carbon Tetrachloride	ND	2.0
Bromodichloromethane	ND	2.0
1,2-Dichloropropane	ND	2.0
1,1-Dichloropropene	ND	2.0
Trichloroethene	ND	2.0
Dibromochloromethane	ND	2.0
1,1,2-Trichloroethane	ND	2.0
Benzene	ND	2.0
1,3-Dichloropropane	ND	2.0
Bromoform	ND	2.0
1,1,1,2-Tetrachloroethane	ND	2.0
Tetrachloroethene	ND	2.0
1,2-Dibromoethane	ND	2.0
1,1,2,2-Tetrachloroethane	ND	2.0
Toluene	ND	2.0
Chlorobenzene	ND	2.0
Ethylbenzene	ND	2.0
Bromobenzene	ND	2.0
Isopropylbenzene	ND	2.0
Styrene	ND	2.0
n-Propylbenzene	ND	2.0

Cont. next page

## LABORATORY REPORT

EPA Method 8260  
Volatile Organic Compounds  
Page 2 of 2

Client: Weston & Sampson

Client I.D.: WS-9

AMRO I.D.: 14825-09

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
cis-1,3-Dichloropropene	ND	2.0
trans-1,3-Dichloropropene	ND	2.0
Xylene (total)	ND	2.0
1,2-Dibromo-3-chloropropane	ND	5.0
tert-Butylbenzene	ND	2.0
2-Chlorotoluene	ND	2.0
Hexachlorobutadiene	ND	2.0
4-Chlorotoluene	ND	2.0
sec-Butylbenzene	ND	2.0
1,3-Dichlorobenzene	ND	2.0
1,2-Dichlorobenzene	ND	2.0
1,4-Dichlorobenzene	ND	2.0
1,2,3-Trichloropropane	ND	2.0
n-Butylbenzene	ND	2.0
4-Isopropyltoluene	ND	2.0
Naphthalene	ND	2.0
1,2,4-Trimethylbenzene	ND	2.0
1,3,5-Trimethylbenzene	ND	2.0
1,2,3-Trichlorobenzene	ND	2.0
1,2,4-Trichlorobenzene	ND	2.0
Methyl-tert-butyl ether (MTBE)	ND	2.0

ND = Not Detected at or above the reporting limit.

Analyzed By: DM

Approved by Nancy Stewart  
Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson  
 Client I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-10  
 AMRO I.D.: 14825-10  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/16/96 Date analyzed: 12/16/96  
 Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
Chloromethane	ND	5.0
Bromomethane	ND	5.0
Vinyl Chloride	ND	2.0
Dichlorodifluoromethane	ND	5.0
Chloroethane	ND	5.0
Methylene Chloride	ND	2.0
Trichlorofluoromethane	ND	2.0
1,1-Dichloroethene	ND	2.0
Bromochloromethane	ND	2.0
1,1-Dichloroethane	ND	2.0
cis-1,2-Dichloroethene	ND	2.0
trans-1,2-Dichloroethene	ND	2.0
Chloroform	5.8	2.0
Dibromomethane	ND	2.0
1,2-Dichloroethane	ND	2.0
2,2-Dichloropropane	ND	2.0
1,1,1-Trichloroethane	ND	2.0
Carbon Tetrachloride	ND	2.0
Bromodichloromethane	ND	2.0
1,2-Dichloropropane	ND	2.0
1,1-Dichloropropene	ND	2.0
Trichloroethene	ND	2.0
Dibromochloromethane	ND	2.0
1,1,2-Trichloroethane	ND	2.0
Benzene	ND	2.0
1,3-Dichloropropane	ND	2.0
Bromoform	ND	2.0
1,1,1,2-Tetrachloroethane	ND	2.0
Tetrachloroethene	ND	2.0
1,2-Dibromoethane	ND	2.0
1,1,2,2-Tetrachloroethane	ND	2.0
Toluene	ND	2.0
Chlorobenzene	ND	2.0
Ethylbenzene	ND	2.0
Bromobenzene	ND	2.0
Isopropylbenzene	ND	2.0
Styrene	ND	2.0
n-Propylbenzene	ND	2.0

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## LABORATORY REPORT

EPA Method 8260  
Volatile Organic Compounds  
Page 2 of 2

Client: Weston & Sampson

Client I.D.: WS-10

AMRO I.D.: 14825-10

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
cis-1,3-Dichloropropene	ND	2.0
trans-1,3-Dichloropropene	ND	2.0
Hexane (total)	ND	2.0
1,2-Dibromo-3-chloropropane	ND	5.0
tert-Butylbenzene	ND	2.0
2-Chlorotoluene	ND	2.0
Hexachlorobutadiene	ND	2.0
4-Chlorotoluene	ND	2.0
sec-Butylbenzene	ND	2.0
1,3-Dichlorobenzene	ND	2.0
1,2-Dichlorobenzene	ND	2.0
1,4-Dichlorobenzene	ND	2.0
1,2,3-Trichloropropane	ND	2.0
n-Butylbenzene	ND	2.0
4-Isopropyltoluene	ND	2.0
Naphthalene	ND	2.0
1,2,4-Trimethylbenzene	ND	2.0
1,3,5-Trimethylbenzene	ND	2.0
1,2,3-Trichlorobenzene	ND	2.0
1,2,4-Trichlorobenzene	ND	2.0
Methyl-tert-butyl ether (MTBE)	ND	2.0

ND = Not Detected at or above the reporting limit.

Analyzed By: DM

Approved by Nancy Stewart  
Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson  
 Client I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-11  
 AMRO I.D.: 14825-11  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/16/96 Date analyzed: 12/16/96  
 Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
Chloromethane	ND	5.0
Bromomethane	ND	5.0
Vinyl Chloride	ND	2.0
Dichlorodifluoromethane	ND	5.0
Chloroethane	ND	5.0
Methylene Chloride	ND	2.0
Trichlorofluoromethane	ND	2.0
1,1-Dichloroethene	ND	2.0
Bromochloromethane	ND	2.0
1,1-Dichloroethane	ND	2.0
cis-1,2-Dichloroethene	ND	2.0
trans-1,2-Dichloroethene	ND	2.0
Chloroform	ND	2.0
Dibromomethane	ND	2.0
1,2-Dichloroethane	ND	2.0
2,2-Dichloropropane	ND	2.0
1,1,1-Trichloroethane	ND	2.0
Carbon Tetrachloride	ND	2.0
Bromodichloromethane	ND	2.0
1,2-Dichloropropane	ND	2.0
1,1-Dichloropropene	ND	2.0
Trichloroethene	ND	2.0
Dibromochloromethane	ND	2.0
1,1,2-Trichloroethane	ND	2.0
Benzene	ND	2.0
1,3-Dichloropropane	ND	2.0
Bromoform	ND	2.0
1,1,1,2-Tetrachloroethane	ND	2.0
Tetrachloroethene	ND	2.0
1,2-Dibromoethane	ND	2.0
1,1,2,2-Tetrachloroethane	ND	2.0
Toluene	ND	2.0
Chlorobenzene	ND	2.0
Ethylbenzene	ND	2.0
Bromobenzene	ND	2.0
Isopropylbenzene	ND	2.0
Styrene	ND	2.0
n-Propylbenzene	ND	2.0

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## LABORATORY REPORT

EPA Method 8260  
Volatile Organic Compounds  
Page 2 of 2

Client: Weston & Sampson

Client I.D.: WS-11

AMRO I.D.: 14825-11

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
cis-1,3-Dichloropropene	ND	2.0
trans-1,3-Dichloropropene	ND	2.0
Xylene (total)	ND	2.0
1,2-Dibromo-3-chloropropane	ND	5.0
tert-Butylbenzene	ND	2.0
2-Chlorotoluene	ND	2.0
Hexachlorobutadiene	ND	2.0
4-Chlorotoluene	ND	2.0
sec-Butylbenzene	ND	2.0
1,3-Dichlorobenzene	ND	2.0
1,2-Dichlorobenzene	ND	2.0
1,4-Dichlorobenzene	ND	2.0
1,2,3-Trichloropropane	ND	2.0
n-Butylbenzene	ND	2.0
4-Isopropyltoluene	ND	2.0
Naphthalene	ND	2.0
1,2,4-Trimethylbenzene	ND	2.0
1,3,5-Trimethylbenzene	ND	2.0
1,2,3-Trichlorobenzene	ND	2.0
1,2,4-Trichlorobenzene	ND	2.0
Methyl-tert-butyl ether (MTBE)	ND	2.0

ND = Not Detected at or above the reporting limit.

Analyzed By: DM

Approved by Nancy Stewart  
Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson  
 Client I.D.: 96230.A BRA/EDIC Roxbury MA  
WS-12  
 AMRO I.D.: 14825-12  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/16/96 Date analyzed: 12/16/96  
 Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
Chloromethane	ND	5.0
Bromomethane	ND	5.0
Vinyl Chloride	ND	2.0
Dichlorodifluoromethane	ND	5.0
Chloroethane	ND	5.0
Methylene Chloride	ND	2.0
Trichlorofluoromethane	ND	2.0
1,1-Dichloroethene	ND	2.0
Bromochloromethane	ND	2.0
1,1-Dichloroethane	ND	2.0
cis-1,2-Dichloroethene	ND	2.0
trans-1,2-Dichloroethene	ND	2.0
Chloroform	ND	2.0
Dibromomethane	ND	2.0
1,2-Dichloroethane	ND	2.0
2,2-Dichloropropane	ND	2.0
1,1,1-Trichloroethane	ND	2.0
Carbon Tetrachloride	ND	2.0
Bromodichloromethane	ND	2.0
1,2-Dichloropropane	ND	2.0
1,1-Dichloropropene	ND	2.0
Trichloroethene	ND	2.0
Dibromochloromethane	ND	2.0
1,1,2-Trichloroethane	ND	2.0
Benzene	ND	2.0
1,3-Dichloropropane	ND	2.0
Bromoform	ND	2.0
1,1,1,2-Tetrachloroethane	ND	2.0
Tetrachloroethene	ND	2.0
1,2-Dibromoethane	ND	2.0
1,1,2,2-Tetrachloroethane	ND	2.0
Toluene	ND	2.0
Chlorobenzene	ND	2.0
Ethylbenzene	ND	2.0
Bromobenzene	ND	2.0
Isopropylbenzene	ND	2.0
Styrene	ND	2.0
n-Propylbenzene	ND	2.0

Cont. next page

## LABORATORY REPORT

EPA Method 8260  
Volatile Organic Compounds  
Page 2 of 2

Client: Weston & SampsonClient I.D.: WS-12AMRO I.D.: 14825-12

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
cis-1,3-Dichloropropene	ND	2.0
trans-1,3-Dichloropropene	ND	2.0
Xylene (total)	ND	2.0
1,2-Dibromo-3-chloropropane	ND	5.0
tert-Butylbenzene	ND	2.0
2-Chlorotoluene	ND	2.0
Hexachlorobutadiene	ND	2.0
4-Chlorotoluene	ND	2.0
sec-Butylbenzene	ND	2.0
1,3-Dichlorobenzene	ND	2.0
1,2-Dichlorobenzene	ND	2.0
1,4-Dichlorobenzene	ND	2.0
1,2,3-Trichloropropane	ND	2.0
n-Butylbenzene	ND	2.0
4-Isopropyltoluene	2.8	2.0
Naphthalene	ND	2.0
1,2,4-Trimethylbenzene	ND	2.0
1,3,5-Trimethylbenzene	ND	2.0
1,2,3-Trichlorobenzene	ND	2.0
1,2,4-Trichlorobenzene	ND	2.0
Methyl-tert-butyl ether (MTBE)	ND	2.0

ND = Not Detected at or above the reporting limit.

Analyzed By: DMApproved by Nancy Stewart  
Nancy Stewart

LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson  
 Client I.D.: 96230.A BRA/EDIC Roxbury MA  
Dup 1  
 AMRO I.D.: 14825-13  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/16/96 Date analyzed: 12/16/96  
 Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
Chloromethane	ND	5.0
Bromomethane	ND	5.0
Vinyl Chloride	ND	2.0
Dichlorodifluoromethane	ND	5.0
Chloroethane	ND	5.0
Methylene Chloride	ND	2.0
Trichlorofluoromethane	ND	2.0
1,1-Dichloroethene	ND	2.0
Bromochloromethane	ND	2.0
1,1-Dichloroethane	ND	2.0
cis-1,2-Dichloroethene	ND	2.0
trans-1,2-Dichloroethene	ND	2.0
Chloroform	ND	2.0
Dibromomethane	ND	2.0
1,2-Dichloroethane	ND	2.0
2,2-Dichloropropane	ND	2.0
1,1,1-Trichloroethane	ND	2.0
Carbon Tetrachloride	ND	2.0
Bromodichloromethane	ND	2.0
1,2-Dichloropropane	ND	2.0
1,1-Dichloropropene	ND	2.0
Trichloroethene	ND	2.0
Dibromochloromethane	ND	2.0
1,1,2-Trichloroethane	ND	2.0
Benzene	ND	2.0
1,3-Dichloropropane	ND	2.0
Bromoform	ND	2.0
1,1,1,2-Tetrachloroethane	ND	2.0
Tetrachloroethene	ND	2.0
1,2-Dibromoethane	ND	2.0
1,1,2,2-Tetrachloroethane	ND	2.0
Toluene	ND	2.0
Chlorobenzene	ND	2.0
Ethylbenzene	ND	2.0
Bromobenzene	ND	2.0
Isopropylbenzene	ND	2.0
Styrene	ND	2.0
n-Propylbenzene	ND	2.0

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## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 2 of 2

Client: Weston & SampsonClient I.D.: Dup 1AMRO I.D.: 14825-13

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
cis-1,3-Dichloropropene	ND	2.0
trans-1,3-Dichloropropene	ND	2.0
Xylene (total)	ND	2.0
1,2-Dibromo-3-chloropropane	ND	5.0
tert-Butylbenzene	ND	2.0
2-Chlorotoluene	ND	2.0
Hexachlorobutadiene	ND	2.0
4-Chlorotoluene	ND	2.0
sec-Butylbenzene	ND	2.0
1,3-Dichlorobenzene	ND	2.0
1,2-Dichlorobenzene	ND	2.0
1,4-Dichlorobenzene	ND	2.0
1,2,3-Trichloropropane	ND	2.0
n-Butylbenzene	ND	2.0
4-Isopropyltoluene	2.6	2.0
Naphthalene	ND	2.0
1,2,4-Trimethylbenzene	ND	2.0
1,3,5-Trimethylbenzene	ND	2.0
1,2,3-Trichlorobenzene	ND	2.0
1,2,4-Trichlorobenzene	ND	2.0
Methyl-tert-butyl ether (MTBE)	ND	2.0

ND = Not Detected at or above the reporting limit.

Analyzed By: DM
 Approved by   
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson  
 Client I.D.: 96230.A BRA/EDIC Roxbury MA  
Trip Blank  
 AMRO I.D.: 14825-14  
 Date sampled: 12/12/96 Date received: 12/13/96  
 Date prepared: 12/16/96 Date analyzed: 12/16/96  
 Sample Qty/Type: 1/Water

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
Chloromethane	ND	5.0
Bromomethane	ND	5.0
Vinyl Chloride	ND	2.0
Dichlorodifluoromethane	ND	5.0
Chloroethane	ND	5.0
Methylene Chloride	2.8	2.0
Trichlorofluoromethane	ND	2.0
1,1-Dichloroethene	ND	2.0
Bromochloromethane	ND	2.0
1,1-Dichloroethane	ND	2.0
cis-1,2-Dichloroethene	ND	2.0
trans-1,2-Dichloroethene	ND	2.0
Chloroform	ND	2.0
Dibromomethane	ND	2.0
1,2-Dichloroethane	ND	2.0
2,2-Dichloropropane	ND	2.0
1,1,1-Trichloroethane	ND	2.0
Carbon Tetrachloride	ND	2.0
Bromodichloromethane	ND	2.0
1,2-Dichloropropane	ND	2.0
1,1-Dichloropropene	ND	2.0
Trichloroethene	ND	2.0
Dibromochloromethane	ND	2.0
1,1,2-Trichloroethane	ND	2.0
Benzene	ND	2.0
1,3-Dichloropropane	ND	2.0
Bromoform	ND	2.0
1,1,1,2-Tetrachloroethane	ND	2.0
Tetrachloroethene	ND	2.0
1,2-Dibromoethane	ND	2.0
1,1,2,2-Tetrachloroethane	ND	2.0
Toluene	ND	2.0
Chlorobenzene	ND	2.0
Ethylbenzene	ND	2.0
Bromobenzene	ND	2.0
Isopropylbenzene	ND	2.0
Styrene	ND	2.0
n-Propylbenzene	ND	2.0

Cont. next page



## LABORATORY REPORT

EPA Method 8260  
Volatile Organic Compounds  
Page 2 of 2

Client: Weston & Sampson  
Client I.D.: Trip Blank  
AMRO I.D.: 14825-14

Test Parameter	Results (ug/L)	Reporting Limit (ug/L)
cis-1,3-Dichloropropene	ND	2.0
trans-1,3-Dichloropropene	ND	2.0
Xylene (m+p)	ND	2.0
1,2-Dibromo-3-chloropropane	ND	5.0
tert-Butylbenzene	ND	2.0
2-Chlorotoluene	ND	2.0
Hexachlorobutadiene	ND	2.0
4-Chlorotoluene	ND	2.0
sec-Butylbenzene	ND	2.0
1,3-Dichlorobenzene	ND	2.0
1,2-Dichlorobenzene	ND	2.0
1,4-Dichlorobenzene	ND	2.0
1,2,3-Trichloropropane	ND	2.0
n-Butylbenzene	ND	2.0
4-Isopropyltoluene	ND	2.0
Naphthalene	ND	2.0
1,2,4-Trimethylbenzene	ND	2.0
1,3,5-Trimethylbenzene	ND	2.0
1,2,3-Trichlorobenzene	ND	2.0
1,2,4-Trichlorobenzene	ND	2.0
Methyl-tert-butyl ether (MTBE)	ND	2.0

ND = Not Detected at or above the reporting limit.

Analyzed By: DM

Approved by Nancy Stewart  
Nancy Stewart

**CHAIN OF CUSTODY RECORD**

17626

Proj. No.	Project Name	Project State	MATRIX	Water - A	Soil/Solid-S	Waste-W	Other-O	Explain	Remarks
9630A	GENEALOGIC ROXURY	MA							
Samplers (Signature) <i>[Signature]</i> Station Location <i>[Blank]</i>									
Sta. No.	Date	Time	Comp	Grab	Type	Size	& No. of	Containers	Remarks
	12-12-96	9:15	-	-	WS-1				
	12-12-96	9:25	-	-	WS-2				
	12-12-96	11:45	-	-	WS-3				
	12-12-96	11:55	-	-	WS-4				
	12-12-96	12:35	-	-	WS-5				
	12-12-96	12:35	-	-	WS-6				
	12-12-96	13:05	-	-	WS-7				
	12-12-96	10:40	-	-	WS-8				
	12-12-96	10:40	-	-	WS-9				
	12-12-96	11:15	-	-	WS-10				
	12-12-96	13:25	-	-	WS-11				
	12-12-96	9:50	-	-	WS-12				
	12-12-96	10:00	-	-	DUP-1				
Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.									
Relinquished by (Signature)	<i>[Signature]</i>	Date Time	11-3-96	Received by (Signature)	<i>[Signature]</i>	AUTHORIZATION NO. T.A.T. authorized by:			
Relinquished by (Signature)	<i>[Signature]</i>	Date Time	12-13-96	Received by (Signature)	<i>[Signature]</i>	Send Result to: <i>George Nolasco</i> <i>Ch. Weston &amp; Sons</i> <i>5 Entomologist Drive</i> <i>Peabody MA 01960</i>			
Relinquished by (Signature)	<i>[Signature]</i>	Date Time		Received by (Signature)	<i>[Signature]</i>	AMRO Project No. 14825			
Relinquished by (Signature)	<i>[Signature]</i>	Date Time	12-13-96	Received for Laboratory by (Signature)	<i>[Signature]</i>	Seal Intact? Yes No N/A			
Remarks: * METALS and PAH Have Been Filed Followed.									

TRH 3860  
 DR #1 M3  
 RCH/MT/TH

PAGE 1 OF 1

Hold PAHs +  
 Metals until close  
 call from George  
 Nolasco (after we print  
 all soils data) per conversation  
 w/ house. We will analyze  
 60812 for PAHs/Metals  
 All analyses to MCO  
 (Send detection limits)

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
 Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.

AMRO Project No. 14825

Seal Intact? Yes No N/A

Received for Laboratory by (Signature)

Date Time

Received by (Signature)

Date Time

Received by (Signature)

Date Time

Received for Laboratory by (Signature)

Date Time

*The Commonwealth of Massachusetts*



*Department of Environmental Protection  
Division of Environmental Analysis*

*Certifies*

Laboratory ID #: M-NH012

Amro Environmental Lab  
11 Herrick St.  
Merrimack, NH 03054

*for the Chemical Analysis of Potable and Non-Potable Water*

*pursuant to 310 CMR 42.00*

Laboratory Director: Nancy Stewart

Expiration Date: 06/30/97

*This certificate supersedes all previous Massachusetts certificates issued to this laboratory. The laboratory is regulated by and shall be responsible for being in compliance with Massachusetts regulations at 310 CMR 42.00.*

*This certificate is valid only when accompanied by the latest dated Certified Parameter List as issued by the Massachusetts D.E.P.*

*Certification is no guarantee of the validity of the data. This certification is subject to unannounced laboratory inspections.*

A handwritten signature in cursive script, appearing to read "David C. Proulx".

Director, Division of Environmental Analysis

07/01/96

Issued



111 Herrick Street, Merrimack, NH 03054  
TEL: (603) 424-2022 · FAX: (603) 429-8496

December 16, 1996

Mr. George Naslas  
Weston & Sampson Engineers  
5 Centennial Drive  
Peabody, MA 01960

RE Your project: 96230.A BRA/EDIC Parcel P-3

Dear George:

Enclosed please find the results for the above-referenced project, received on December 06, 1996. AMRO operates a Quality Control Program which meets or exceeds EPA and state requirements. A copy of the appropriate State Certificate is attached. No quality control deviations were noted during the analyses associated with this project. This project was assigned AMRO Project Number 14789. If you have any questions regarding this project in the future, please refer to this number.

Please be advised that any unused sample volume and sample extracts will be stored for a period of thirty (30) days from this report date. After this time, AMRO will properly dispose of the remaining sample. If you require further analysis, or need the samples held for a longer period, please contact us immediately.

This letter is an integral part of your data report.

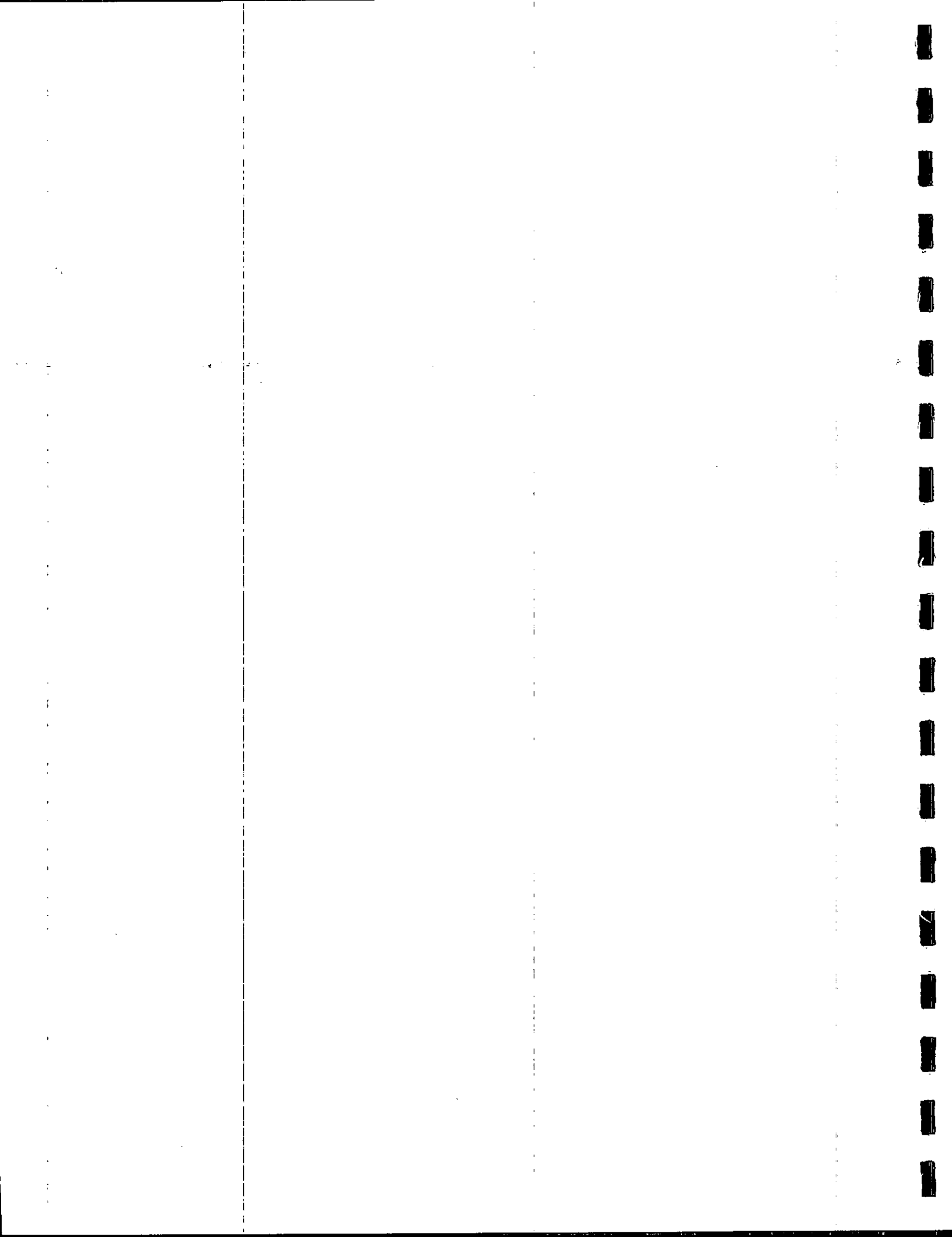
Please do not hesitate to call if you have any questions.

Sincerely,

*Laurel Stoddard* FOR

Nancy Stewart  
Laboratory Director

Encl.



Client:  
 Weston & Sampson Engineers  
 5 Centennial Drive  
 Peabody, MA 01960

Client Designation:  
 96230.A BRA/EDIC Parcel P-3

Attn: Mr. George Naslas

Samples Qty/Type: 3/Solid

AMRO Designation: 14789  
 Date Sampled: 12/03 & 05/96  
 Date Rec'vd: 12/06/96  
 Date Complete: 12/13/96  
 COC #: 16993

Sample Identity	AMRO Identity	Test Parameter	Results	Units	Date of Analysis	Test Method	EPA Method	
WS-2	14789-01	Total Solids Digestion	43.0	%	12/09/96	LP	2540G	
		Arsenic, Total	7.1	mg/Kg	12/11/96	TC	3050	
		Barium, Total	62.	mg/Kg	12/12/96	EL	6010	
		Cadmium, Total	<5.5	mg/Kg	12/12/96	EL	6010	
		Chromium, Total	54.	mg/Kg	12/12/96	EL	6010	
		Lead, Total	13.	mg/Kg	12/12/96	EL	6010	
		Mercury, Total	<0.033	mg/Kg	12/13/96	RK	7471	
		Selenium, Total	<5.5	mg/Kg	12/12/96	EL	6010	
		Digestion				12/11/96	TC	3005
		Silver, Total	<5.2	mg/Kg	12/12/96	EL	6010	
WS-3	14789-02	Total Solids Digestion	56.9	%	12/09/96	LP	2540G	
		Arsenic, Total	7.5	mg/Kg	12/11/96	TC	3050	
		Barium, Total	57.	mg/Kg	12/12/96	EL	6010	
		Cadmium, Total	<4.2	mg/Kg	12/12/96	EL	6010	
		Chromium, Total	84.	mg/Kg	12/12/96	EL	6010	
		Lead, Total	9.8	mg/Kg	12/12/96	EL	6010	
		Mercury, Total	0.059	mg/Kg	12/13/96	RK	7471	
		Selenium, Total	<4.2	mg/Kg	12/12/96	EL	6010	
		Digestion				12/11/96	TC	3005
		Silver, Total	<4.1	mg/Kg	12/12/96	EL	6010	

Continued next page . . .

Sample Identity	AMRO Identity	Test Parameter	Results	Units	Date of Analysis	Run by	EPA Method
WS-11	14789-03	Total Solids	87.6	%	12/09/96	LP	2540G
		Digestion			12/11/96	TC	3050
		Arsenic, Total	8.1	mg/Kg	12/12/96	EL	6010
		Barium, Total	53.	mg/Kg	12/12/96	EL	6010
		Cadmium, Total	<2.4	mg/Kg	12/12/96	EL	6010
		Chromium, Total	11.	mg/Kg	12/12/96	EL	6010
		Lead, Total	51.	mg/Kg	12/12/96	EL	6010
		Mercury, Total	<0.015	mg/Kg	12/13/96	RK	7471
		Selenium, Total	<2.4	mg/Kg	12/12/96	EL	6010
		Digestion			12/11/96	TC	3005
		Silver, Total	<2.4	mg/Kg	12/12/96	EL	6010

Results are in dry weight.

All analyses performed in accordance with:

USEPA Methods of Chemical Analysis for Water & Waste.

Standard Methods for the Examination of Water and Wastewater, 18th Edition, 1992. and USEPA SW846 Manual, 3rd. ed.

The following standard abbreviations and conventions apply throughout all sections:

< = 'Less than' followed by the detection limit.

> = 'Greater than'

Certified by:

*Paula Benham*  
 Paula Benham FOR

## LABORATORY REPORT

EPA Method 8100  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson EngineersClient I.D.: 96230.A BRA/EDIC Parcel P-3WS-2AMRO I.D.: 14789-01Date sampled: 12/03/96 Date received: 12/06/96Date prepared: 12/10/96 Date analyzed: 12/12/96Sample Qty/Type: 1/Solid

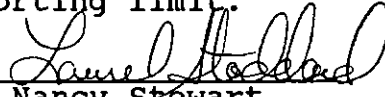
Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Naphthalene	ND	57
2-Methylnaphthalene	ND	57
Acenaphthylene	ND	57
Acenaphthene	ND	57
Fluorene	ND	57
Phenanthrene	ND	57
Anthracene	ND	57
Fluoranthene	ND	57
Pyrene	ND	57
Benzo[a]anthracene	ND	57
Chrysene	ND	57
Benzo[b]fluoranthene	ND	57
Benzo[k]fluoranthene	ND	57
Benzo[a]pyrene	ND	57
Dibenzo[a,h]anthracene	ND	110
Benzo[g,h,i]perylene	ND	110
Indeno[1,2,3-cd]pyrene	ND	110

Solid Content = 43.0%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

Analyzed By: NM

Approved by

  
Nancy Stewart

FOR



## LABORATORY REPORT

EPA Method 8100  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
WS-3  
 AMRO I.D.: 14789-02  
 Date sampled: 12/03/96 Date received: 12/06/96  
 Date prepared: 12/10/96 Date analyzed: 12/12/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Naphthalene	ND	25
2-Methylnaphthalene	ND	25
Acenaphthylene	ND	25
Acenaphthene	ND	25
Fluorene	ND	25
Phenanthrene	ND	25
Anthracene	ND	25
Fluoranthene	ND	25
Pyrene	ND	25
Benzo[a]anthracene	ND	25
Chrysene	ND	25
Benzo[b]fluoranthene	ND	25
Benzo[k]fluoranthene	ND	25
Benzo[a]pyrene	ND	25
Dibenzo[a,h]anthracene	ND	50
Benzo[g,h,i]perylene	ND	50
Indeno[1,2,3-cd]pyrene	ND	50

Solid Content = 56.9%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.

Analyzed By: NM

Approved by

Lane Stoddard FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8100  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers

Client I.D.: 96230.A BRA/EDIC Parcel P-3

WS-11

AMRO I.D.: 14789-03

Date sampled: 12/05/96 Date received: 12/06/96

Date prepared: 12/10/96 Date analyzed: 12/12/96

Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Naphthalene	ND	28
2-Methylnaphthalene	ND	28
Acenaphthylene	ND	28
Acenaphthene	ND	28
Fluorene	ND	28
Phenanthrene	ND	28
Anthracene	ND	28
Fluoranthene	ND	28
Pyrene	ND	28
Benzo[a]anthracene	ND	28
Chrysene	ND	28
Benzo[b]fluoranthene	ND	28
Benzo[k]fluoranthene	ND	28
Benzo[a]pyrene	ND	28
Dibenzo[a,h]anthracene	ND	56
Benzo[g,h,i]perylene	ND	56
Indeno[1,2,3-cd]pyrene	ND	56

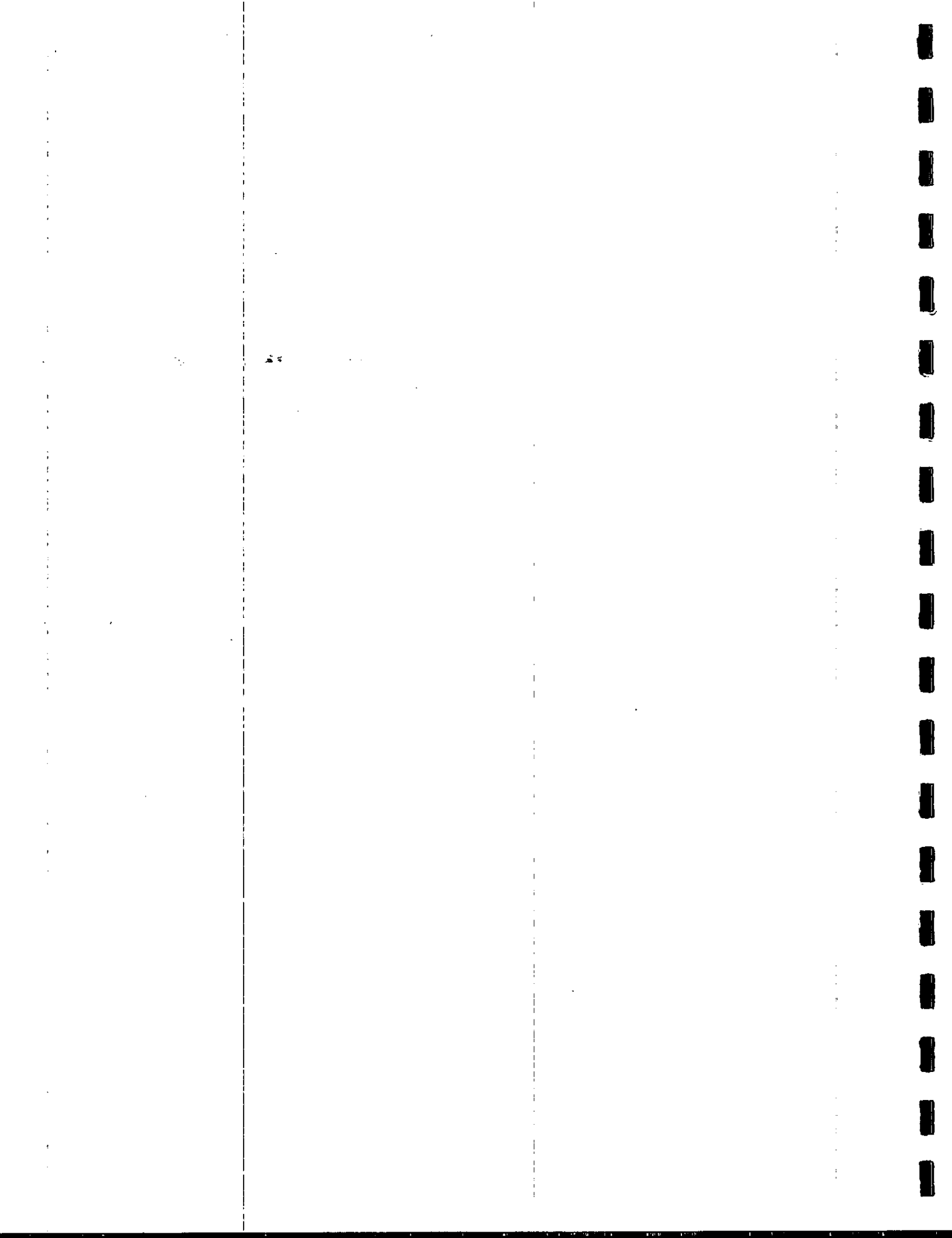
Solid Content = 87.6%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

Analyzed By: NM

Approved by

*Nancy Stewart* FOR  
Nancy Stewart



## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I.D.: 96230.A BRA/EDIC Parcel P-3

WS-2

AMRO I.D.: 14789-01

Date sampled: 12/03/96 Date received: 12/06/96

Date prepared: 12/10/96 Date analyzed: 12/11/96

Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	110
Kerosene	ND	110
Mineral Spirits	ND	110
Fuel Oil #2/Diesel	ND	110
Fuel Oil #4	ND	110
Fuel Oil #6	ND	230
Motor Oil/Hydraulic Oil	ND	110

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).

Solid Content = 43.0%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by

Nancy Stewart

FOK

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
WS-3  
 AMRO I.D.: 14789-02  
 Date sampled: 12/03/96 Date received: 12/06/96  
 Date prepared: 12/10/96 Date analyzed: 12/11/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	86
Kerosene	ND	86
Mineral Spirits	ND	86
Fuel Oil #2/Diesel	ND	86
Fuel Oil #4	ND	86
Fuel Oil #6	ND	170
Motor Oil/Hydraulic Oil	ND	86

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).

Solid Content = 56.9%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by *Lane Howard* FOR  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A Roxbury-BRA/EDIC  
B-101 S-3 7-9'  
 AMRO I.D.: 15550-03  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/02/97 Date analyzed: 04/07/97  
 Sample Qty./Type: 4.1201g

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	61
Kerosene	ND	61
Mineral Spirits	ND	61
Fuel Oil #2/Diesel	ND	61
Fuel Oil #4	ND	61
Fuel Oil #6	ND	120
Motor Oil/Hydraulic Oil	ND	61

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
 Solid Content = 81.7%. Results are in dry weight.

## Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

Laurel Hubbard FOR  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A Roxbury-BRA/EDIC  
B-102 S-1 1-3'  
 AMRO I.D.: 15550-04  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/02/97 Date analyzed: 04/05/97  
 Sample 1/Sol:4

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	56
Kerosene	ND	56
Mineral Spirits	ND	56
Fuel Oil #2/Diesel	ND	56
Fuel Oil #4	ND	56
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	440	56

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 89.5%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by Lane Haddock FOR  
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
Client I D.: 96230.A Roxbury-BRA/EDIC  
B-102 S-2 4-6'  
AMRO I.D.: 15550-05  
Date sampled: 03/24/97 Date received: 03/26/97  
Date prepared: 04/02/97 Date analyzed: 04/05/97  
Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	55
Kerosene	ND	55
Mineral Spirits	ND	55
Fuel Oil #2/Diesel	ND	55
Fuel Oil #4	ND	55
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	380	55

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
Solid Content = 88.1%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

Lamel Hall FOR  
Nancy Stewart



## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A Roxbury-BRA/EDIC  
B-102 S-3 7-9'  
 AMRO I.D.: 15550-06  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/02/97 Date analyzed: 04/05/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	56
Kerosene	ND	56
Mineral Spirits	ND	56
Fuel Oil #2/Diesel	ND	56
Fuel Oil #4	ND	56
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	560	56

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
 Solid Content = 85.2%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

*Nancy Stewart*  
 Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A Roxbury-BRA/EDIC  
B-103 S-1 1-3'  
 AMRO I.D.: 15550-07  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/02/97 Date analyzed: 04/05/97  
 Sample Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	55
Kerosene	ND	55
Mineral Spirits	ND	55
Fuel Oil #2/Diesel	ND	55
Fuel Oil #4	ND	55
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	160	55

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 89.7%. Results are in dry weight.

## Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

Samuel Hillard for  
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A Roxbury-BRA/EDIC  
                   B-103 S-2 4-6'  
 AMRO I.D.: 15550-08  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/02/97 Date analyzed: 04/05/97  
 Sample Qty/Type: 3.001g

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	56
Kerosene	ND	56
Mineral Spirits	ND	56
Fuel Oil #2/Diesel	ND	56
Fuel Oil #4	ND	56
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	270	56

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
 Solid Content = 87.5%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by: Lamel Holland FOR  
 Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I D.: 96230.A Roxbury-BRA/EDIC

B-103 S-3 7-9'

AMRO I.D.: 15550-09

Date sampled: 03/24/97 Date received: 03/26/97

Date prepared: 04/02/97 Date analyzed: 04/05/97

Sample Site/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	55
Kerosene	ND	55
Mineral Spirits	ND	55
Fuel Oil #2/Diesel	ND	55
Fuel Oil #4	ND	55
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	120	55

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 89.6%. Results are in dry weight.

## Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

Lamel Hodson FOX  
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A Roxbury-BRA/EDIC  
B-106 S-1 1-3'  
 AMRO I.D.: 15550-10  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/02/97 Date analyzed: 04/05/97  
 Sample Qty/Type: 1/Solids

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	56
Kerosene	ND	56
Mineral Spirits	ND	56
Fuel Oil #2/Diesel	ND	56
Fuel Oil #4	ND	56
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	450	56

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
 Solid Content = 88.5%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by *Lamel Hubbard* FOR  
 Nancy Stewart

AMRO

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I D.: 96230.A Roxbury-BRA/EDIC

B-106 S-2 4-6'

AMRO I.D.: 15550-11

Date sampled: 03/24/97 Date received: 03/26/97

Date prepared: 04/02/97 Date analyzed: 04/05/97

Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit(mg/kg)
Gasoline	ND	57
Kerosene	ND	57
Mineral Spirits	ND	57
Fuel Oil #2/Diesel	ND	57
Fuel Oil #4	ND	57
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	700	57

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 87.4%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by *Nancy Stewart* FOR  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A Roxbury-BRA/EDIC  
B-106 S-3 7-9'  
 AMRO I.D.: 15550-12  
 Date sampled: 03/24/97 Date received: 03/26/97  
 Date prepared: 04/02/97 Date analyzed: 04/07/97  
 Sample type: 1/Solid

Test Parameter	Results (mg/kg)	**Reporting Limit (mg/kg)
Gasoline	ND	560
Kerosene	ND	560
Mineral Spirits	ND	560
Fuel Oil #2/Diesel	ND	560
Fuel Oil #4	ND	560
Fuel Oil #6	ND	1,100
Motor Oil/Hydraulic Oil	6,700	560

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
 Solid Content = 86.4%. Results are in dry weight.

Comments:

\*\* = The reporting limit has been elevated due to sample dilution (04/07/97).

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

*Nancy Stewart* FOR  
 Nancy Stewart

AMRO

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I D.: 96230.A Roxbury-BRA/EDIC

B-107 S-1 1-3'

AMRO I.D.: 15550-13

Date sampled: 03/25/97 Date received: 03/26/97

Date prepared: 04/02/97 Date analyzed: 04/05/97

Sample ID/Type: 175010

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	55
Kerosene	ND	55
Mineral Spirits	ND	55
Fuel Oil #2/Diesel	ND	55
Fuel Oil #4	ND	55
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	140	55

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 87.6%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by Nancy Stewart FOR



## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
Client I D.: 96230.A Roxbury-BRA/EDIC  
B-107 S-2 4-6'  
AMRO I.D.: 15550-14  
Date sampled: 03/25/97 Date received: 03/26/97  
Date prepared: 04/02/97 Date analyzed: 04/07/97  
Sample 04/07/97 2/3011G

Test Parameter	Results (mg/kg)	**Reporting Limit (mg/kg)
Gasoline	ND	280
Kerosene	ND	280
Mineral Spirits	ND	280
Fuel Oil #2/Diesel	ND	280
Fuel Oil #4	ND	280
Fuel Oil #6	ND	560
Motor Oil/Hydraulic Oil	2,300	280

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
Solid Content = 87.4%. Results are in dry weight.

Comments:

\*\* = The reporting limit has been elevated due to sample dilution (04/07/97).

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

Laniel H. Hall FOR  
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
Client I D.: 96230.A Roxbury-BRA/EDIC  
B-107 S-3 7-9'  
AMRO I.D.: 15550-15  
Date sampled: 03/25/97 Date received: 03/26/97  
Date prepared: 04/02/97 Date analyzed: 04/06/97  
Sample Qty/Type: 1/SOLID

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	59
Kerosene	ND	59
Mineral Spirits	ND	59
Fuel Oil #2/Diesel	ND	59
Fuel Oil #4	ND	59
Fuel Oil #6	ND	120
Motor Oil/Hydraulic Oil	700	59

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
Solid Content = 84.7%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by *Nancy Stewart*  
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I D.: 96230.A Roxbury-BRA/EDIC

B-108 S-1 1-3'

AMRO I.D.: 15550-16

Date sampled: 03/25/97 Date received: 03/26/97

Date prepared: 04/02/97 Date analyzed: 04/06/97

Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	57
Kerosene	ND	57
Mineral Spirits	ND	57
Fuel Oil #2/Diesel	ND	57
Fuel Oil #4	ND	57
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	220	57

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 86.2%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by *Nancy Stewart* FOR  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A Roxbury-BRA/EDIC  
B-108 S-2 4-6'  
 AMRO I.D.: 15550-17  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/02/97 Date analyzed: 04/07/97  
 Sample qty/type: 2/Solid

Test Parameter	Results (mg/kg)	**Reporting Limit (mg/kg)
Gasoline	ND	120
Kerosene	ND	120
Mineral Spirits	ND	120
Fuel Oil #2/Diesel	ND	120
Fuel Oil #4	ND	120
Fuel Oil #6	ND	240
Motor Oil/Hydraulic Oil	1,600	120

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
 Solid Content = 84.3%. Results are in dry weight.

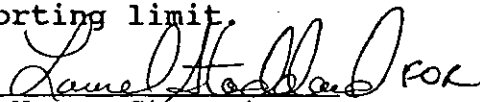
Comments:

\*\* = The reporting limit has been elevated due to sample dilution (04/07/97).

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

  
 Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
Client I D.: 96230.A Roxbury-BRA/EDIC  
B-108 S-3 7-9'  
AMRO I.D.: 15550-18  
Date sampled: 03/25/97 Date received: 03/26/97  
Date prepared: 04/02/97 Date analyzed: 04/06/97  
Sample Qty/Type: 2/0012

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	56
Kerosene	ND	56
Mineral Spirits	ND	56
Fuel Oil #2/Diesel	ND	56
Fuel Oil #4	ND	56
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	110	56

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
Solid Content = 88.5%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

Nancy Stewart  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A Roxbury-BRA/EDIC  
B-109 S-1 1-3'  
 AMRO I.D.: 15550-19  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/02/97 Date analyzed: 04/06/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	56
Kerosene	ND	56
Mineral Spirits	ND	56
Fuel Oil #2/Diesel	ND	56
Fuel Oil #4	ND	56
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	230	56

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
 Solid Content = 88.8%. Results are in dry weight.

**Comments:**

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

*Nancy Stewart* FOR  
 Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A Roxbury-BRA/EDIC  
B-109 S-2 4-6'  
 AMRO I.D.: 15550-20  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/02/97 Date analyzed: 04/06/97  
 Sample Qty/Type: 1 Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	57
Kerosene	ND	57
Mineral Spirits	ND	57
Fuel Oil #2/Diesel	ND	57
Fuel Oil #4	ND	57
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	330	57

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
 Solid Content = 85.3%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

Lavelle Stewart PCL  
 Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson EngineersClient I D.: 96230.A Roxbury-BRA/EDICB-109 S-3 7-9'AMRO I.D.: 15550-21Date sampled: 03/25/97 Date received: 03/26/97Date prepared: 04/02/97 Date analyzed: 04/06/97Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	56
Kerosene	ND	56
Mineral Spirits	ND	56
Fuel Oil #2/Diesel	ND	56
Fuel Oil #4	ND	56
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	170	56

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 88.2%. Results are in dry weight.

## Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

*Nancy Stewart*  
Nancy Stewart



LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I D.: 96230.A Roxbury-BRA/EDIC

B-110 S-1 1-3'

AMRO I.D.: 15550-22

Date sampled: 03/25/97 Date received: 03/26/97

Date prepared: 04/02/97 Date analyzed: 04/06/97

Sample type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	55
Kerosene	ND	55
Mineral Spirits	ND	55
Fuel Oil #2/Diesel	ND	55
Fuel Oil #4	ND	55
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	170	55

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 87.9%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by *Nancy Stewart*  
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
 EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A Roxbury-BRA/EDIC  
B-110 S-2 4-6'  
 AMRO I.D.: 15550-23  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/02/97 Date analyzed: 04/06/97  
 Sample Qty/Type: 1/soil

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	58
Kerosene	ND	58
Mineral Spirits	ND	58
Fuel Oil #2/Diesel	ND	58
Fuel Oil #4	ND	58
Fuel Oil #6	ND	120
Motor Oil/Hydraulic Oil	140	58

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
 Solid Content = 85.7%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by *Nancy Stewart* FOR  
 Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
Client I D.: 96230.A Roxbury-BRA/EDIC  
B-110 S-3 7-9'  
AMRO I.D.: 15550-24  
Date sampled: 03/25/97 Date received: 03/26/97  
Date prepared: 04/02/97 Date analyzed: 04/06/97  
Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	56
Kerosene	ND	56
Mineral Spirits	ND	56
Fuel Oil #2/Diesel	ND	56
Fuel Oil #4	ND	56
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	1,100	56

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 85.8%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

Nancy Stewart  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I D.: 96230.A Roxbury-BRA/EDIC

B-112 S-1 1-3'

AMRO I.D.: 15550-25

Date sampled: 03/25/97 Date received: 03/26/97

Date prepared: 04/02/97 Date analyzed: 04/06/97

Sample ID/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	57
Kerosene	ND	57
Mineral Spirits	ND	57
Fuel Oil #2/Diesel	ND	57
Fuel Oil #4	ND	57
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	500	57

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 86.1%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

Nancy Stewart FOR

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I D.: 96230.A Roxbury-BRA/EDIC

B-112 S-2 4-6'

AMRO I.D.: 15550-26

Date sampled: 03/25/97 Date received: 03/26/97

Date prepared: 04/02/97 Date analyzed: 04/06/97

Sample #/Type: 1, Soil

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	56
Kerosene	ND	56
Mineral Spirits	ND	56
Fuel Oil #2/Diesel	ND	56
Fuel Oil #4	ND	56
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	190	56

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
Solid Content = 85.7%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by *Nancy Stewart* for  
Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A Roxbury-BRA/EDIC  
B-112 S-3 7-9'  
 AMRO I.D.: 15550-27  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/02/97 Date analyzed: 04/06/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	60
Kerosene	ND	60
Mineral Spirits	ND	60
Fuel Oil #2/Diesel	ND	60
Fuel Oil #4	ND	60
Fuel Oil #6	ND	120
Motor Oil/Hydraulic Oil	970	60

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
 Solid Content = 82.9%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by *Nancy Stewart* **KOK**  
 Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A Roxbury-BRA/EDIC  
B-113 S-1 1-3'  
 AMRO I.D.: 15550-28  
 Date sampled: 03/25/97 Date received: 03/26/97  
 Date prepared: 04/02/97 Date analyzed: 04/06/97  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	54
Kerosene	ND	54
Mineral Spirits	ND	54
Fuel Oil #2/Diesel	ND	54
Fuel Oil #4	ND	54
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	290	54

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).  
 Solid Content = 88.7%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by *Nancy Stewart* FOR  
 Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I D.: 96230.A Roxbury-BRA/EDIC

B-113 S-2 4-6'

AMRO I.D.: 15550-29

Date sampled: 03/25/97 Date received: 03/26/97

Date prepared: 04/02/97 Date analyzed: 04/06/97

Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	55
Kerosene	ND	55
Mineral Spirits	ND	55
Fuel Oil #2/Diesel	ND	55
Fuel Oil #4	ND	55
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	360	55

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 88.4%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

Nancy Stewart



## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson EngineersClient I.D.: 96230.A Roxbury-BRA/EDICB-113 S-3 7-9'AMRO I.D.: 15550-30Date sampled: 03/25/97 Date received: 03/26/97Date prepared: 04/02/97 Date analyzed: 04/06/97Sample type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	53
Kerosene	ND	53
Mineral Spirits	ND	53
Fuel Oil #2/Diesel	ND	53
Fuel Oil #4	ND	53
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	730	53

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8260A (purge and trap).

Solid Content = 90.4%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: SWC

Approved by

*Nancy Stewart*  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I.D.: 96230.A BRA/EDIC Parcel P-3

WS-11

AMRO I.D.: 14789-03

Date sampled: 12/05/96 Date received: 12/06/96

Date prepared: 12/10/96 Date analyzed: 12/11/96

Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	47
Kerosene	ND	47
Mineral Spirits	ND	47
Fuel Oil #2/Diesel	ND	47
Fuel Oil #4	ND	47
Fuel Oil #6	ND	94
Motor Oil/Hydraulic Oil	ND	47

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).

Solid Content = 87.6%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by

*Laurel Howard* FOR  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I.D.: 96230.A BRA/EDIC Parcel P-3

WS-1

AMRO I.D.: 14789-04

Date sampled: 12/03/96 Date received: 12/06/96

Date prepared: 12/10/96 Date analyzed: 12/11/96

Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	52
Kerosene	ND	52
Mineral Spirits	ND	52
Fuel Oil #2/Diesel	ND	52
Fuel Oil #4	ND	52
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	ND	52

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).

Solid Content = 85.6%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by

Lance Haddock FOR  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)Client: Weston & Sampson EngineersClient I.D.: 96230.A BRA/EDIC Parcel P-3WS-4AMRO I.D.: 14789-05Date sampled: 12/03/96 Date received: 12/06/96Date prepared: 12/10/96 Date analyzed: 12/11/96Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	110
Kerosene	ND	110
Mineral Spirits	ND	110
Fuel Oil #2/Diesel	ND	110
Fuel Oil #4	ND	110
Fuel Oil #6	ND	230
Motor Oil/Hydraulic Oil	ND	110

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).

Solid Content = 44.3%. Results are in dry weight.

## Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by

  
Nancy Stewart

FOR

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
 EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
WS-5  
 AMRO I.D.: 14789-06  
 Date sampled: 12/04/96 Date received: 12/06/96  
 Date prepared: 12/10/96 Date analyzed: 12/11/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	54
Kerosene	ND	54
Mineral Spirits	ND	54
Fuel Oil #2/Diesel	ND	54
Fuel Oil #4	ND	54
Fuel Oil #6	ND	110
Motor Oil/Hydraulic Oil	ND	54

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).  
 Solid Content = 90.4%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by

*Lane H. Stewart* POC  
 Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers

Client I.D.: 96230.A BRA/EDIC Parcel P-3

WS-6

AMRO I.D.: 14789-07

Date sampled: 12/04/96 Date received: 12/06/96

Date prepared: 12/10/96 Date analyzed: 12/11/96

Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	45
Kerosene	ND	45
Mineral Spirits	ND	45
Fuel Oil #2/Diesel	ND	45
Fuel Oil #4	ND	45
Fuel Oil #6	ND	90
Motor Oil/Hydraulic Oil	ND	45

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).  
Solid Content = 88.8%. Results are in dry weight.

## Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by

*Lance Holland* FOR  
Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
WS-7  
 AMRO I.D.: 14789-08  
 Date sampled: 12/04/96 Date received: 12/06/96  
 Date prepared: 12/10/96 Date analyzed: 12/11/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	51
Kerosene	ND	51
Mineral Spirits	ND	51
Fuel Oil #2/Diesel	ND	51
Fuel Oil #4	ND	51
Fuel Oil #6	ND	100
Motor Oil/Hydraulic Oil	ND	51

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).  
 Solid Content = 91.6%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by

*Nancy Stewart* FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
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Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
WS-2  
 AMRO I.D.: 14789-01  
 Date sampled: 12/03/96 Date received: 12/06/96  
 Date prepared: 12/11/96 Date analyzed: 12/11/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Chloromethane	ND	170
Bromomethane	ND	170
Vinyl Chloride	ND	170
Dichlorodifluoromethane	ND	170
Chloroethane	ND	170
Methylene Chloride	ND	70
Trichlorofluoromethane	ND	70
1,1-Dichloroethene	ND	70
Bromochloromethane	ND	70
1,1-Dichloroethane	ND	70
cis-1,2-Dichloroethene	ND	70
trans-1,2-Dichloroethene	ND	70
Chloroform	ND	70
Dibromomethane	ND	70
1,2-Dichloroethane	ND	70
2,2-Dichloropropane	ND	70
1,1,1-Trichloroethane	ND	70
Carbon Tetrachloride	ND	70
Bromodichloromethane	ND	70
1,2-Dichloropropane	ND	70
1,1-Dichloropropene	ND	70
Trichloroethene	ND	70
Dibromochloromethane	ND	70
1,1,2-Trichloroethane	ND	70
Benzene	ND	70
1,3-Dichloropropane	ND	70
Bromoform	ND	70
1,1,1,2-Tetrachloroethane	ND	70
Tetrachloroethene	ND	70
1,2-Dibromoethane	ND	70
1,1,2,2-Tetrachloroethane	ND	70
Toluene	ND	70
Chlorobenzene	ND	70
Ethylbenzene	ND	70
Bromobenzene	ND	70
Isopropylbenzene	ND	70
Styrene	ND	70
n-Propylbenzene	ND	70

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## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
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Client: Weston & Sampson Engineers

Client I.D.: WS-2

AMRO I.D.: 14789-01

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
cis-1,3-Dichloropropene	ND	70
trans-1,3-Dichloropropene	ND	70
Xylene (total)	ND	70
1,2-Dibromo-3-chloropropane	ND	70
tert-Butylbenzene	ND	70
2-Chlorotoluene	ND	70
Hexachlorobutadiene	ND	70
4-Chlorotoluene	ND	70
sec-Butylbenzene	ND	70
1,3-Dichlorobenzene	ND	70
1,2-Dichlorobenzene	ND	70
1,4-Dichlorobenzene	ND	70
1,2,3-Trichloropropane	ND	70
n-Butylbenzene	ND	70
4-Isopropyltoluene	ND	70
Naphthalene	ND	70
1,2,4-Trimethylbenzene	ND	70
1,3,5-Trimethylbenzene	ND	70
1,2,3-Trichlorobenzene	ND	70
1,2,4-Trichlorobenzene	ND	70
Methyl-tert-butyl ether (MTBE)	ND	70

Solid Content = 43.0%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.

Analyzed By: DM

Approved by

*Laniel Howard* FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
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Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
WS-3  
 AMRO I.D.: 14789-02  
 Date sampled: 12/03/96 Date received: 12/06/96  
 Date prepared: 12/11/96 Date analyzed: 12/11/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Chloromethane	ND	120
Bromomethane	ND	120
Vinyl Chloride	ND	120
Dichlorodifluoromethane	ND	120
Chloroethane	ND	120
Methylene Chloride	ND	47
Trichlorofluoromethane	ND	47
1,1-Dichloroethene	ND	47
Bromochloromethane	ND	47
1,1-Dichloroethane	ND	47
cis-1,2-Dichloroethene	ND	47
trans-1,2-Dichloroethene	ND	47
Chloroform	ND	47
Dibromomethane	ND	47
1,2-Dichloroethane	ND	47
2,2-Dichloropropane	ND	47
1,1,1-Trichloroethane	ND	47
Carbon Tetrachloride	ND	47
Bromodichloromethane	ND	47
1,2-Dichloropropane	ND	47
1,1-Dichloropropene	ND	47
Trichloroethene	ND	47
Dibromochloromethane	ND	47
1,1,2-Trichloroethane	ND	47
Benzene	ND	47
1,3-Dichloropropane	ND	47
Bromoform	ND	47
1,1,1,2-Tetrachloroethane	ND	47
Tetrachloroethene	ND	47
1,2-Dibromoethane	ND	47
1,1,2,2-Tetrachloroethane	ND	47
Toluene	ND	47
Chlorobenzene	ND	47
Ethylbenzene	ND	47
Bromobenzene	ND	47
Isopropylbenzene	ND	47
Styrene	ND	47
n-Propylbenzene	ND	47

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 Volatile Organic Compounds  
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Client: Weston & Sampson Engineers

Client I.D.: WS-3

AMRO I.D.: 14789-02

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
cis-1,3-Dichloropropene	ND	47
trans-1,3-Dichloropropene	ND	47
Xylene (total)	ND	47
1,2-Dibromo-3-chloropropane	ND	47
tert-Butylbenzene	ND	47
2-Chlorotoluene	ND	47
Hexachlorobutadiene	ND	47
4-Chlorotoluene	ND	47
sec-Butylbenzene	ND	47
1,3-Dichlorobenzene	ND	47
1,2-Dichlorobenzene	ND	47
1,4-Dichlorobenzene	ND	47
1,2,3-Trichloropropane	ND	47
n-Butylbenzene	ND	47
4-Isopropyltoluene	ND	47
Naphthalene	ND	47
1,2,4-Trimethylbenzene	ND	47
1,3,5-Trimethylbenzene	ND	47
1,2,3-Trichlorobenzene	ND	47
1,2,4-Trichlorobenzene	ND	47
Methyl-tert-butyl ether (MTBE)	ND	47

Solid Content = 56.9%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

Analyzed By: DM

Approved by

*Laura H. Stewart* FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
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Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
WS-11  
 AMRO I.D.: 14789-03  
 Date sampled: 12/05/96 Date received: 12/06/96  
 Date prepared: 12/11/96 Date analyzed: 12/11/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Chloromethane	ND	67
Bromomethane	ND	67
Vinyl Chloride	ND	67
Dichlorodifluoromethane	ND	67
Chloroethane	ND	67
Methylene Chloride	ND	27
Trichlorofluoromethane	ND	27
1,1-Dichloroethene	ND	27
Bromochloromethane	ND	27
1,1-Dichloroethane	ND	27
cis-1,2-Dichloroethene	ND	27
trans-1,2-Dichloroethene	ND	27
Chloroform	ND	27
Dibromomethane	ND	27
1,2-Dichloroethane	ND	27
2,2-Dichloropropane	ND	27
1,1,1-Trichloroethane	ND	27
Carbon Tetrachloride	ND	27
Bromodichloromethane	ND	27
1,2-Dichloropropane	ND	27
1,1-Dichloropropene	ND	27
Trichloroethene	ND	27
Dibromochloromethane	ND	27
1,1,2-Trichloroethane	ND	27
Benzene	ND	27
1,3-Dichloropropane	ND	27
Bromoform	ND	27
1,1,1,2-Tetrachloroethane	ND	27
Tetrachloroethene	ND	27
1,2-Dibromoethane	ND	27
1,1,2,2-Tetrachloroethane	ND	27
Toluene	ND	27
Chlorobenzene	ND	27
Ethylbenzene	ND	27
Bromobenzene	ND	27
Isopropylbenzene	ND	27
Styrene	ND	27
n-Propylbenzene	ND	27

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 Volatile Organic Compounds  
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Client: Weston & Sampson Engineers

Client I.D.: WS-11

AMRO I.D.: 14789-03

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
cis-1,3-Dichloropropene	ND	27
trans-1,3-Dichloropropene	ND	27
Xylene (total)	ND	27
1,2-Dibromo-3-chloropropane	ND	27
tert-Butylbenzene	ND	27
2-Chlorotoluene	ND	27
Hexachlorobutadiene	ND	27
4-Chlorotoluene	ND	27
sec-Butylbenzene	ND	27
1,3-Dichlorobenzene	ND	27
1,2-Dichlorobenzene	ND	27
1,4-Dichlorobenzene	ND	27
1,2,3-Trichloropropane	ND	27
n-Butylbenzene	ND	27
4-Isopropyltoluene	ND	27
Naphthalene	ND	27
1,2,4-Trimethylbenzene	ND	27
1,3,5-Trimethylbenzene	ND	27
1,2,3-Trichlorobenzene	ND	27
1,2,4-Trichlorobenzene	ND	27
Methyl-tert-butyl ether (MTBE)	ND	27

Solid Content = 87.6%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.

Analyzed By: DM

Approved by

*Nancy Stewart* FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
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Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
WS-1  
 AMRO I.D.: 14789-04  
 Date sampled: 12/03/96 Date received: 12/06/96  
 Date prepared: 12/11/96 Date analyzed: 12/11/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Chloromethane	ND	63
Bromomethane	ND	63
Vinyl Chloride	ND	63
Dichlorodifluoromethane	ND	63
Chloroethane	ND	63
Methylene Chloride	ND	25
Trichlorofluoromethane	ND	25
1,1-Dichloroethene	ND	25
Bromochloromethane	ND	25
1,1-Dichloroethane	ND	25
cis-1,2-Dichloroethene	ND	25
trans-1,2-Dichloroethene	ND	25
Chloroform	ND	25
Dibromomethane	ND	25
1,2-Dichloroethane	ND	25
2,2-Dichloropropane	ND	25
1,1,1-Trichloroethane	ND	25
Carbon Tetrachloride	ND	25
Bromodichloromethane	ND	25
1,2-Dichloropropane	ND	25
1,1-Dichloropropene	ND	25
Trichloroethene	ND	25
Dibromochloromethane	ND	25
1,1,2-Trichloroethane	ND	25
Benzene	ND	25
1,3-Dichloropropane	ND	25
Bromoform	ND	25
1,1,1,2-Tetrachloroethane	ND	25
Tetrachloroethene	ND	25
1,2-Dibromoethane	ND	25
1,1,2,2-Tetrachloroethane	ND	25
Toluene	ND	25
Chlorobenzene	ND	25
Ethylbenzene	ND	25
Bromobenzene	ND	25
Isopropylbenzene	ND	25
Styrene	ND	25
n-Propylbenzene	ND	25

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## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
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Client: Weston & Sampson Engineers

Client I.D.: WS-1

AMRO I.D.: 14789-04

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
cis-1,3-Dichloropropene	ND	25
trans-1,3-Dichloropropene	ND	25
Xylene (total)	ND	25
1,2-Dibromo-3-chloropropane	ND	25
tert-Butylbenzene	ND	25
2-Chlorotoluene	ND	25
Hexachlorobutadiene	ND	25
4-Chlorotoluene	ND	25
sec-Butylbenzene	ND	25
1,3-Dichlorobenzene	ND	25
1,2-Dichlorobenzene	ND	25
1,4-Dichlorobenzene	ND	25
1,2,3-Trichloropropane	ND	25
n-Butylbenzene	ND	25
4-Isopropyltoluene	ND	25
Naphthalene	ND	25
1,2,4-Trimethylbenzene	ND	25
1,3,5-Trimethylbenzene	ND	25
1,2,3-Trichlorobenzene	ND	25
1,2,4-Trichlorobenzene	ND	25
Methyl-tert-butyl ether (MTBE)	ND	25

Solid Content = 85.6%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

Analyzed By: DM

Approved by

Lane H. Stewart FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
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Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
WS-4  
 AMRO I.D.: 14789-05  
 Date sampled: 12/03/96 Date received: 12/06/96  
 Date prepared: 12/11/96 Date analyzed: 12/11/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Chloromethane	ND	180
Bromomethane	ND	180
Vinyl Chloride	ND	180
Dichlorodifluoromethane	ND	180
Chloroethane	ND	180
Methylene Chloride	ND	70
Trichlorofluoromethane	ND	70
1,1-Dichloroethene	ND	70
Bromochloromethane	ND	70
1,1-Dichloroethane	ND	70
cis-1,2-Dichloroethene	ND	70
trans-1,2-Dichloroethene	ND	70
Chloroform	ND	70
Dibromomethane	ND	70
1,2-Dichloroethane	ND	70
2,2-Dichloropropane	ND	70
1,1,1-Trichloroethane	ND	70
Carbon Tetrachloride	ND	70
Bromodichloromethane	ND	70
1,2-Dichloropropane	ND	70
1,1-Dichloropropene	ND	70
Trichloroethene	ND	70
Dibromochloromethane	ND	70
1,1,2-Trichloroethane	ND	70
Benzene	ND	70
1,3-Dichloropropane	ND	70
Bromoform	ND	70
1,1,1,2-Tetrachloroethane	ND	70
Tetrachloroethene	ND	70
1,2-Dibromoethane	ND	70
1,1,2,2-Tetrachloroethane	ND	70
Toluene	ND	70
Chlorobenzene	ND	70
Ethylbenzene	ND	70
Bromobenzene	ND	70
Isopropylbenzene	ND	70
Styrene	ND	70
n-Propylbenzene	ND	70

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EPA Method 8260  
 Volatile Organic Compounds  
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Client: Weston & Sampson Engineers

Client I.D.: WS-4

AMRO I.D.: 14789-05

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
cis-1,3-Dichloropropene	ND	70
trans-1,3-Dichloropropene	ND	70
Xylene (total)	ND	70
1,2-Dibromo-3-chloropropane	ND	70
tert-Butylbenzene	ND	70
2-Chlorotoluene	ND	70
Hexachlorobutadiene	ND	70
4-Chlorotoluene	ND	70
sec-Butylbenzene	ND	70
1,3-Dichlorobenzene	ND	70
1,2-Dichlorobenzene	ND	70
1,4-Dichlorobenzene	ND	70
1,2,3-Trichloropropane	ND	70
n-Butylbenzene	ND	70
4-Isopropyltoluene	ND	70
Naphthalene	ND	70
1,2,4-Trimethylbenzene	ND	70
1,3,5-Trimethylbenzene	ND	70
1,2,3-Trichlorobenzene	ND	70
1,2,4-Trichlorobenzene	ND	70
Methyl-tert-butyl ether (MTBE)	ND	70

Solid Content = 44.3%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

Analyzed By: DM

Approved by

*Lance Howard Fox*  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
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Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
WS-5  
 AMRO I.D.: 14789-06  
 Date sampled: 12/04/96 Date received: 12/06/96  
 Date prepared: 12/11/96 Date analyzed: 12/11/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Chloromethane	ND	68
Bromomethane	ND	68
Vinyl Chloride	ND	68
Dichlorodifluoromethane	ND	68
Chloroethane	ND	68
Methylene Chloride	ND	27
Trichlorofluoromethane	ND	27
1,1-Dichloroethene	ND	27
Bromochloromethane	ND	27
1,1-Dichloroethane	ND	27
cis-1,2-Dichloroethene	ND	27
trans-1,2-Dichloroethene	ND	27
Chloroform	ND	27
Dibromomethane	ND	27
1,2-Dichloroethane	ND	27
2,2-Dichloropropane	ND	27
1,1,1-Trichloroethane	ND	27
Carbon Tetrachloride	ND	27
Bromodichloromethane	ND	27
1,2-Dichloropropane	ND	27
1,1-Dichloropropene	ND	27
Trichloroethene	ND	27
Dibromochloromethane	ND	27
1,1,2-Trichloroethane	ND	27
Benzene	ND	27
1,3-Dichloropropane	ND	27
Bromoform	ND	27
1,1,1,2-Tetrachloroethane	ND	27
Tetrachloroethene	ND	27
1,2-Dibromoethane	ND	27
1,1,2,2-Tetrachloroethane	ND	27
Toluene	ND	27
Chlorobenzene	ND	27
Ethylbenzene	ND	27
Bromobenzene	ND	27
Isopropylbenzene	ND	27
Styrene	ND	27
n-Propylbenzene	ND	27

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## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
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Client: Weston & Sampson EngineersClient I.D.: WS-5AMRO I.D.: 14789-06

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
cis-1,3-Dichloropropene	ND	27
trans-1,3-Dichloropropene	ND	27
Xylene (Total)	ND	27
1,2-Dibromo-3-chloropropane	ND	27
tert-Butylbenzene	ND	27
2-Chlorotoluene	ND	27
Hexachlorobutadiene	ND	27
4-Chlorotoluene	ND	27
sec-Butylbenzene	ND	27
1,3-Dichlorobenzene	ND	27
1,2-Dichlorobenzene	ND	27
1,4-Dichlorobenzene	ND	27
1,2,3-Trichloropropane	ND	27
n-Butylbenzene	ND	27
4-Isopropyltoluene	ND	27
Naphthalene	ND	27
1,2,4-Trimethylbenzene	ND	27
1,3,5-Trimethylbenzene	ND	27
1,2,3-Trichlorobenzene	ND	27
1,2,4-Trichlorobenzene	ND	27
Methyl-tert-butyl ether (MTBE)	ND	27

Solid Content = 90.4%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

Analyzed By: DM

Approved by

*Nancy Stewart* FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
WS-6  
 AMRO I.D.: 14789-07  
 Date sampled: 12/04/96 Date received: 12/06/96  
 Date prepared: 12/11/96 Date analyzed: 12/11/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Chloromethane	ND	61
Bromomethane	ND	61
Vinyl Chloride	ND	61
Dichlorodifluoromethane	ND	61
Chloroethane	ND	61
Methylene Chloride	ND	24
Trichlorofluoromethane	ND	24
1,1-Dichloroethene	ND	24
Bromochloromethane	ND	24
1,1-Dichloroethane	ND	24
cis-1,2-Dichloroethene	ND	24
trans-1,2-Dichloroethene	ND	24
Chloroform	ND	24
Dibromomethane	ND	24
1,2-Dichloroethane	ND	24
2,2-Dichloropropane	ND	24
1,1,1-Trichloroethane	ND	24
Carbon Tetrachloride	ND	24
Bromodichloromethane	ND	24
1,2-Dichloropropane	ND	24
1,1-Dichloropropene	ND	24
Trichloroethene	ND	24
Dibromochloromethane	ND	24
1,1,2-Trichloroethane	ND	24
Benzene	ND	24
1,3-Dichloropropane	ND	24
Bromoform	ND	24
1,1,1,2-Tetrachloroethane	ND	24
Tetrachloroethene	ND	24
1,2-Dibromoethane	ND	24
1,1,2,2-Tetrachloroethane	ND	24
Toluene	ND	24
Chlorobenzene	ND	24
Ethylbenzene	ND	24
Bromobenzene	ND	24
Isopropylbenzene	ND	24
Styrene	ND	24
n-Propylbenzene	ND	24

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## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
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Client: Weston & Sampson EngineersClient I.D.: WS-6AMRO I.D.: 14789-07

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
cis-1,3-Dichloropropene	ND	24
trans-1,3-Dichloropropene	ND	24
Xylene (total)	ND	24
1,2-Dibromo-3-chloropropane	ND	24
tert-Butylbenzene	ND	24
2-Chlorotoluene	ND	24
Hexachlorobutadiene	ND	24
4-Chlorotoluene	ND	24
sec-Butylbenzene	ND	24
1,3-Dichlorobenzene	ND	24
1,2-Dichlorobenzene	ND	24
1,4-Dichlorobenzene	ND	24
1,2,3-Trichloropropane	ND	24
n-Butylbenzene	ND	24
4-Isopropyltoluene	ND	24
Naphthalene	ND	24
1,2,4-Trimethylbenzene	ND	24
1,3,5-Trimethylbenzene	ND	24
1,2,3-Trichlorobenzene	ND	24
1,2,4-Trichlorobenzene	ND	24
Methyl-tert-butyl ether (MTBE)	ND	24

Solid Content = 88.8%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

Analyzed By: DM

Approved by

*Nancy Stewart* FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
WS-7  
 AMRO I.D.: 14789-08  
 Date sampled: 12/04/96 Date received: 12/06/96  
 Date prepared: 12/11/96 Date analyzed: 12/11/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Chloromethane	ND	68
Bromomethane	ND	68
Vinyl Chloride	ND	68
Dichlorodifluoromethane	ND	68
Chloroethane	ND	68
Methylene Chloride	ND	27
Trichlorofluoromethane	ND	27
1,1-Dichloroethene	ND	27
Bromochloromethane	ND	27
1,1-Dichloroethane	ND	27
cis-1,2-Dichloroethene	ND	27
trans-1,2-Dichloroethene	ND	27
Chloroform	ND	27
Dibromomethane	ND	27
1,2-Dichloroethane	ND	27
2,2-Dichloropropane	ND	27
1,1,1-Trichloroethane	ND	27
Carbon Tetrachloride	ND	27
Bromodichloromethane	ND	27
1,2-Dichloropropane	ND	27
1,1-Dichloropropene	ND	27
Trichloroethene	ND	27
Dibromochloromethane	ND	27
1,1,2-Trichloroethane	ND	27
Benzene	ND	27
1,3-Dichloropropane	ND	27
Bromoform	ND	27
1,1,1,2-Tetrachloroethane	ND	27
Tetrachloroethene	ND	27
1,2-Dibromoethane	ND	27
1,1,2,2-Tetrachloroethane	ND	27
Toluene	ND	27
Chlorobenzene	ND	27
Ethylbenzene	ND	27
Bromobenzene	ND	27
Isopropylbenzene	ND	27
Styrene	ND	27
n-Propylbenzene	ND	27

Cont. next page

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 2 of 2

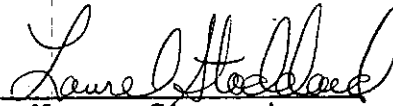
Client: Weston & Sampson Engineers  
 Client I.D.: WS-7  
 AMRO I.D.: 14789-08

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
cis-1,3-Dichloropropene	ND	27
trans-1,3-Dichloropropene	ND	27
Xylenes (total)	ND	27
1,2-Dibromo-3-chloropropane	ND	27
tert-Butylbenzene	ND	27
2-Chlorotoluene	ND	27
Hexachlorobutadiene	ND	27
4-Chlorotoluene	ND	27
sec-Butylbenzene	ND	27
1,3-Dichlorobenzene	ND	27
1,2-Dichlorobenzene	ND	27
1,4-Dichlorobenzene	ND	27
1,2,3-Trichloropropane	ND	27
n-Butylbenzene	ND	27
4-Isopropyltoluene	ND	27
Naphthalene	ND	27
1,2,4-Trimethylbenzene	ND	27
1,3,5-Trimethylbenzene	ND	27
1,2,3-Trichlorobenzene	ND	27
1,2,4-Trichlorobenzene	ND	27
Methyl-tert-butyl ether (MTBE)	ND	27

Solid Content = 91.6%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.

Analyzed By: DM

Approved by

  
 Nancy Stewart FOR

**AMRO Environmental Laboratories Corporation**

111 Herrick Street  
Merrimack, N.H. 03054  
Office: 603-424-2022 Fax: 603-429-8496

**CHAIN OF CUSTODY RECORD**

16992

Proj. No. 94230 A	Project Name BRA / IEDIC Parcel P-3		Project State MA		MATRIX Water - A Soil/Solid-S Waste-W Other-Q Explain	Remarks
	Project Name	Station Location	Type Size, & No. of Containers	MATRIX		
Samplers (Signature) Andrew D. Wise						
Sta. No.	Date	Time	Comp	Grab	Station Location	
	12/3	09:30	X		WS-1	} B-1 P.S - 10.5'
	12/3	09:30	X		WS-1	
	12/3	09:00	X		WS-2	} B-6 10-12'
	12/3	09:00	X		WS-2	
	12/3	09:00	X		WS-2	} B-11 15-17'
	12/3	11:00	X		WS-3	
	12/3	11:00	X		WS-3	} B-10 10-12'
	12/3	12:00	X		WS-4	
	12/3	12:00	X		WS-4	

Vol 8860  
TFH CC  
RCSA B Metals  
FIA

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.

AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Send Results to: Western + Sons  
Contract Analytical Service  
Peabody, Mass. 01960  
George D. Nastas

Fax to (phone) \_\_\_\_\_

Results needed \_\_\_\_\_

PO# \_\_\_\_\_

AMRO Project No. 14789

Seal Intact? Yes No N/A

Relinquished by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_ Received by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_

Relinquished by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_ Received by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_

Relinquished by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_ Received by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_

Relinquished by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_ Received for Laboratory by: (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_



**AMRO Environmental Laboratories Corporation**

111 Herrick Street  
 Merrimack, N.H. 03054  
 Office: 603-424-2022 Fax: 603-429-8496

**CHAIN OF CUSTODY RECORD**

16993

Proj. No.	Project Name	Date	Time	Comp	Grab	Station Location	Project State	MATRIX Water-A Soil/Solid-S Waste-W Other-O Explain	Remarks	PAGE 2 OF 2
96030 A	BEA / EDIC Pascataqua R-3						MA			
Samplers (Signature) <i>Andrew D. Wise</i> Andrew D. Wise										
		12/4	07:45	X		WS-5	G-202-1	S X	B-15	10-12'
		12/4	07:45	X		WS-5	G-802-1	S X	B-13	10-12'
		12/4	09:15	X		WS-6	G-202-1	S X	B-14	10-12'
		12/4	09:15	X		WS-6	G-802-1	S X	B-12	20-22'
		12/4	10:40	X		WS-7	G-202-1	S X	B-12	20-22'
		12/4	10:40	X		WS-7	G-802-1	S X	B-12	20-22'
		12/5	11:00	X		WS-11	G-202-1	S X	B-12	20-22'
		12/5	11:00	X		WS-11	G-802-1	S X	B-12	10-12'
		12/5	11:00	X		WS-11	G-802-1	S X	B-12	10-12'

Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
 Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.

Andrew D. Wise

Relinquished by (Signature) *Andrew D. Wise* Date Time *12/5/96 16:37* Received by (Signature) *Robert D. Nordin*

Relinquished by (Signature) *Margaret Cameron* Date Time *12/5/96* Received by (Signature) *[Signature]*

Relinquished by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_ Received by (Signature) \_\_\_\_\_

Relinquished by (Signature) \_\_\_\_\_ Date Time \_\_\_\_\_ Received for Laboratory by: (Signature) \_\_\_\_\_

Authorization No. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Send Results to: *Waston & Sonslow*

Results needed: *Environmental Data*

PO#: *Emergency, Mass. 91960*

AMRO Project No. *14789*

Seal Intact?  Yes  No

*The Commonwealth of Massachusetts*



*Department of Environmental Protection  
Division of Environmental Analysis*

*Certifies*

Laboratory ID #: M-NH012

Amro Environmental Lab  
11 Herrick St.  
Merrimack, NH 03054

*for the Chemical Analysis of Potable and Non-Potable Water*

*pursuant to 310 CMR 42.00*

Laboratory Director: Nancy Stewart

Expiration Date: 06/30/97

*This certificate supersedes all previous Massachusetts certificates issued to this laboratory. The laboratory is regulated by and shall be responsible for being in compliance with Massachusetts regulations at 310 CMR 42.00.*

*This certificate is valid only when accompanied by the latest dated Certified Parameter List as issued by the Massachusetts D.E.P.*

*Certification is no guarantee of the validity of the data. This certification is subject to unannounced laboratory inspections.*

A handwritten signature in cursive script, appearing to read "Peter C. Gussler".

Director, Division of Environmental Analysis

07/01/96

Issued



December 11, 1996

Mr. George Naslas  
Weston & Sampson Engineers  
5 Centennial Drive  
Peabody, MA 01960

RE Your project: 96230.A BRA/EDIC Parcel P-3

Dear George:

Enclosed please find the results for the above-referenced project, received on November 27, 1996. AMRO operates a Quality Control Program which meets or exceeds EPA and state requirements. A copy of the appropriate State Certificate is attached. No quality control deviations were noted during the analyses associated with this project. This project was assigned AMRO Project Number 14729. If you have any questions regarding this project in the future, please refer to this number.

Please be advised that any unused sample volume and sample extracts will be stored for a period of thirty (30) days from this report date. After this time, AMRO will properly dispose of the remaining sample. If you require further analysis, or need the samples held for a longer period, please contact us immediately.

This letter is an integral part of your data report.

Please do not hesitate to call if you have any questions.

Sincerely,

*Laurel Stebbins* FOR

Nancy Stewart  
Laboratory Director

Encl.

Client:  
 Weston & Sampson Engineers  
 5 Centennial Drive  
 Peabody, MA 01960

Client Designation:  
 96230.A BRA/EDIC Parcel P-3

Attn: Mr. George Naslas

Samples Qty/Type: 3/Solid

AMRO Designation: 14729  
 Date Sampled: 11/27/96  
 Date Rec'vd: 11/27/96  
 Date Complete: 12/09/96  
 COC #: 16991

Sample Identity	AMRO Identity	Test Parameter	Results	Units	Date of Analysis	Run by	EPA Method		
TP-1	14729-01	Total Solids	67.1	%	12/02/96	LP	2540G		
		Digestion			12/04/96	JB	3050		
		Arsenic, Total	4.4	mg/Kg	12/09/96	EL	6010		
		Barium, Total	72.	mg/Kg	12/09/96	EL	6010		
		Cadmium, Total	<3.3	mg/Kg	12/09/96	EL	6010		
		Chromium, Total	27.	mg/Kg	12/09/96	EL	6010		
		Lead, Total	120.	mg/Kg	12/09/96	EL	6010		
		Mercury, Total	<0.022	mg/Kg	12/04/96	RK	7471		
		Selenium, Total	<3.3	mg/Kg	12/09/96	EL	6010		
		Digestion			12/04/96	JB	3005		
		Silver, Total	<3.3	mg/Kg	12/09/96	EL	6010		
		TP-4	14729-02	Total Solids	82.8	%	12/02/96	LP	2540G
				Digestion			12/04/96	JB	3050
Arsenic, Total	7.8			mg/Kg	12/09/96	EL	6010		
Barium, Total	160.			mg/Kg	12/09/96	EL	6010		
Cadmium, Total	<2.7			mg/Kg	12/09/96	EL	6010		
Chromium, Total	14.			mg/Kg	12/09/96	EL	6010		
Lead, Total	980.			mg/Kg	12/09/96	EL	6010		
Mercury, Total	0.204			mg/Kg	12/03/96	RK	7471		
Selenium, Total	<2.7			mg/Kg	12/09/96	EL	6010		
Digestion					12/04/96	JB	3005		
Silver, Total	<2.6			mg/Kg	12/09/96	EL	6010		
TP-5	14729-03			Total Solids	82.6	%	12/02/96	LP	2540G
				Digestion			12/04/96	JB	3050
		Arsenic, Total	7.3	mg/Kg	12/09/96	EL	6010		
		Barium, Total	240.	mg/Kg	12/09/96	EL	6010		
		Cadmium, Total	4.5	mg/Kg	12/09/96	EL	6010		
		Chromium, Total	23.	mg/Kg	12/09/96	EL	6010		
		Lead, Total	520.	mg/Kg	12/09/96	EL	6010		
		Mercury, Total	3.07	mg/Kg	12/03/96	RK	7471		
		Selenium, Total	<2.6	mg/Kg	12/09/96	EL	6010		

Continued next page . . .

Sample Identity	AMRO Identity	Test Parameter	Results	Units	Date of Analysis	Run by	EPA Method
TP-5	14729-03	Digestion Silver, Total	<2.8	mg/Kg	12/04/96 12/09/96	JB EL	3005 6010

Results are in dry weight.

All analyses performed in accordance with:

USEPA Methods of Chemical Analysis for Water & Waste.

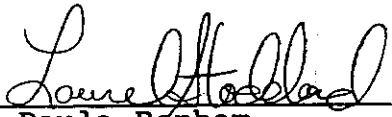
Standard Methods for the Examination of Water and Wastewater, 18th Edition, 1992. and USEPA SW846 Manual, 3rd. ed.

The following standard abbreviations and conventions apply throughout all sections:

< = 'Less than' followed by the detection limit.

> = 'Greater than'

Certified by:

  
Paula Benham FOR

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A BRA/EDIC Parcel P-3  
TP-1  
 AMRO I.D.: 14729-01  
 Date sampled: 11/27/96 Date received: 11/27/96  
 Date prepared: 12/02/96 Date analyzed: 12/04/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	72
Kerosene	ND	72
Mineral Spirits	ND	72
Fuel Oil #2/Diesel	8,400 *	72
Fuel Oil #4	ND	72
Fuel Oil #6	ND	140
Motor Oil/Hydraulic Oil	ND	72

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).  
 Solid Content = 67.1%. Results are in dry weight.

Comments: \* = Weathered.

ND = Not Detected at or above the reporting limit.

Analyzed By: MM

Approved by Laurel Stewart FOR  
 Nancy Stewart

LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A BRA/EDIC Parcel P-3  
TP-4  
 AMRO I.D.: 14729-02  
 Date sampled: 11/27/96 Date received: 11/27/96  
 Date prepared: 12/02/96 Date analyzed: 12/03/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	58
Kerosene	ND	58
Mineral Spirits	ND	58
Fuel Oil #2/Diesel	ND	58
Fuel Oil #4	ND	58
Fuel Oil #6	ND	120
Motor Oil/Hydraulic Oil	ND	58

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).  
 Solid Content = 82.2%. Results are in dry weight.

Comments:

ND = Not Detected at or above the reporting limit.

Analyzed By: JK

Approved by Laurel H. Stewart FOR  
 Nancy Stewart

## LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A BRA/EDIC Parcel P-3  
TP-5  
 AMRO I.D.: 14729-03  
 Date sampled: 11/27/96 Date received: 11/27/96  
 Date prepared: 12/02/96 Date analyzed: 12/03/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	59
Kerosene	ND	59
Mineral Spirits	ND	59
Fuel Oil #2/Diesel	ND	59
Fuel Oil #4	ND	59
Fuel Oil #6	ND	120
Motor Oil/Hydraulic Oil	500	59

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).  
 Solid Content = 82.6%. Results are in dry weight.

Comments: Polynuclear Aromatic Hydrocarbons present.

ND = Not Detected at or above the reporting limit.

Analyzed By: MM

Approved by *Nancy Stewart* FOR  
 Nancy Stewart



LABORATORY REPORT

Petroleum Hydrocarbons by Gas Chromatography  
EPA Method 8100 (Modified)

Client: Weston & Sampson Engineers  
 Client I D.: 96230.A BRA/EDIC Parcel P-3  
TP-7  
 AMRO I.D.: 14729-04  
 Date sampled: 11/27/96 Date received: 11/27/96  
 Date prepared: 12/02/96 Date analyzed: 12/04/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (mg/kg)	Reporting Limit (mg/kg)
Gasoline	ND	52
Kerosene	ND	52
Mineral Spirits	ND	52
Fuel Oil #2/Diesel	150 *	52
Fuel Oil #4	ND	52
Fuel Oil #6	ND	100
Motor Oil/Hydraulic Oil	920	52

Gasoline results are provided for screening purposes only. The recommended procedure for gasoline analysis is a modified EPA 8015 or 8240 (purge and trap).  
 Solid Content = 92.4%. Results are in dry weight.

Comments: Polynuclear Aromatic Hydrocarbons present.  
 \* = Weathered.

ND = Not Detected at or above the reporting limit.

Analyzed By: MM

Approved by Laurel H. Stewart FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8100  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
TP-1  
 AMRO I.D.: 14729-01  
 Date sampled: 11/27/96 Date received: 11/27/96  
 Date prepared: 11/29/96 Date analyzed: 12/03/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Naphthalene	1,000	360
2-Methylnaphthalene	23,000	360
Acenaphthylene	800	360
Acenaphthene	3,400	360
Fluorene	3,900	360
Phenanthrene	11,000	360
Anthracene	2,700	360
Fluoranthene	4,100	360
Pyrene	4,100	360
Benzo[a]anthracene	1,500	360
Chrysene	1,700	360
Benzo[b]fluoranthene	1,200	360
Benzo[k]fluoranthene	1,300	360
Benzo[a]pyrene	1,400	360
Dibenzo[a,h]anthracene	ND	720
Benzo[g,h,i]perylene	ND	720
Indeno[1,2,3-cd]pyrene	ND	720

Solid Content = 67.1 %. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

Analyzed By: NM

Approved by *Nancy Stewart* FOR  
Nancy Stewart

LABORATORY REPORT

EPA Method 8100  
 Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
TP-4  
 AMRO I.D.: 14729-02  
 Date sampled: 11/27/96 Date received: 11/27/96  
 Date prepared: 11/29/96 Date analyzed: 12/03/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Naphthalene	130	59
2-Methylnaphthalene	60	59
Acenaphthylene	ND	59
Acenaphthene	180	59
Fluorene	200	59
Phenanthrene	1,500	59
Anthracene	440	59
Fluoranthene	1,600	59
Pyrene	1,400	59
Benzo[a]anthracene	630	59
Chrysene	690	59
Benzo[b]fluoranthene	560	59
Benzo[k]fluoranthene	550	59
Benzo[a]pyrene	610	59
Dibenzo[a,h]anthracene	ND	120
Benzo[g,h,i]perylene	190	120
Indeno[1,2,3-cd]pyrene	200	120

Solid Content = 82.8 %. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.

Analyzed By: NM

Approved by Samuel Stebbins FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8100  
Polynuclear Aromatic Hydrocarbons

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
TP-5  
 AMRO I.D.: 14729-03  
 Date sampled: 11/27/96 Date received: 11/27/96  
 Date prepared: 11/29/96 Date analyzed: 12/03/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Result (ug/kg)	Reporting Limit (ug/kg)
Naphthalene	8,200	1,500
2-Methylnaphthalene	4,300	1,500
Acenaphthylene	2,000	1,500
Acenaphthene	12,000	1,500
Fluorene	11,000	1,500
Phenanthrene	93,000	1,500
Anthracene	21,000	1,500
Fluoranthene	92,000	1,500
Pyrene	82,000	1,500
Benzo[a]anthracene	38,000	1,500
Chrysene	44,000	1,500
Benzo[b]fluoranthene	34,000	1,500
Benzo[k]fluoranthene	35,000	1,500
Benzo[a]pyrene	39,000	1,500
Dibenzo[a,h]anthracene	4,700	2,900
Benzo[g,h,i]perylene	13,000	2,900
Indeno[1,2,3-cd]pyrene	14,000	2,900

Solid Content = 82.6 %. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

Analyzed By: NM

Approved by Laurel Howard FOR  
Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
TP-1  
 AMRO I.D.: 14729-01  
 Date sampled: 11/27/96 Date received: 11/27/96  
 Date prepared: 11/29/96 Date analyzed: 12/10/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Chloromethane	ND	86
Bromomethane	ND	86
Vinyl Chloride	ND	86
Dichlorodifluoromethane	ND	86
Chloroethane	ND	86
Methylene Chloride	ND	34
Trichlorofluoromethane	ND	34
1,1-Dichloroethene	ND	34
Bromochloromethane	ND	34
1,1-Dichloroethane	ND	34
cis-1,2-Dichloroethene	ND	34
trans-1,2-Dichloroethene	ND	34
Chloroform	ND	34
Dibromomethane	ND	34
1,2-Dichloroethane	ND	34
2,2-Dichloropropane	ND	34
1,1,1-Trichloroethane	ND	34
Carbon Tetrachloride	ND	34
Bromodichloromethane	ND	34
1,2-Dichloropropane	ND	34
1,1-Dichloropropene	ND	34
Trichloroethene	ND	34
Dibromochloromethane	ND	34
1,1,2-Trichloroethane	ND	34
Benzene	ND	34
1,3-Dichloropropane	ND	34
Bromoform	ND	34
1,1,1,2-Tetrachloroethane	ND	34
Tetrachloroethene	ND	34
1,2-Dibromoethane	ND	34
1,1,2,2-Tetrachloroethane	ND	34
Toluene	ND	34
Chlorobenzene	ND	34
Ethylbenzene	ND	34
Bromobenzene	ND	34
Isopropylbenzene	330	34
Styrene	ND	34
n-Propylbenzene	760	34

Cont. next page

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 2 of 2

Client: Weston & Sampson Engineers

Client I.D.: TP-1

AMRO I.D.: 14729-01

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
cis-1,3-Dichloropropene	ND	34
trans-1,3-Dichloropropene	ND	34
Xylene (total)	22	34
1,2-Dibromo-3-chloropropane	ND	34
tert-Butylbenzene	36	34
2-Chlorotoluene	ND	34
Hexachlorobutadiene	ND	34
4-Chlorotoluene	ND	34
sec-Butylbenzene	270	34
1,3-Dichlorobenzene	ND	34
1,2-Dichlorobenzene	ND	34
1,4-Dichlorobenzene	ND	34
1,2,3-Trichloropropane	ND	34
n-Butylbenzene	470	34
4-Isopropyltoluene	ND	34
Naphthalene	160	34
1,2,4-Trimethylbenzene	70	34
1,3,5-Trimethylbenzene	ND	34
1,2,3-Trichlorobenzene	ND	34
1,2,4-Trichlorobenzene	ND	34
Methyl-tert-butyl ether (MTBE)	ND	34

Solid Content = 67.1%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

Analyzed By: SK

Approved by

*Laurel Hodson* FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
TP-4  
 AMRO I.D.: 14729-02  
 Date sampled: 11/27/96 Date received: 11/27/96  
 Date prepared: 11/29/96 Date analyzed: 12/10/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Chloromethane	ND	65
Bromomethane	ND	65
Vinyl Chloride	ND	65
Dichlorodifluoromethane	ND	65
Chloroethane	ND	65
Methylene Chloride	ND	26
Trichlorofluoromethane	ND	26
1,1-Dichloroethene	ND	26
Bromochloromethane	ND	26
1,1-Dichloroethane	ND	26
cis-1,2-Dichloroethene	ND	26
trans-1,2-Dichloroethene	ND	26
Chloroform	ND	26
Dibromomethane	ND	26
1,2-Dichloroethane	ND	26
2,2-Dichloropropane	ND	26
1,1,1-Trichloroethane	ND	26
Carbon Tetrachloride	ND	26
Bromodichloromethane	ND	26
1,2-Dichloropropane	ND	26
1,1-Dichloropropene	ND	26
Trichloroethene	ND	26
Dibromochloromethane	ND	26
1,1,2-Trichloroethane	ND	26
Benzene	87	26
1,3-Dichloropropane	ND	26
Bromoform	ND	26
1,1,1,2-Tetrachloroethane	ND	26
Tetrachloroethene	ND	26
1,2-Dibromoethane	ND	26
1,1,2,2-Tetrachloroethane	ND	26
Toluene	ND	26
Chlorobenzene	ND	26
Ethylbenzene	ND	26
Bromobenzene	ND	26
Isopropylbenzene	ND	26
Styrene	ND	26
n-Propylbenzene	ND	26

Cont. next page

## LABORATORY REPORT

EPA Method 8260  
Volatile Organic Compounds  
Page 2 of 2

Client: Weston & Sampson Engineers

Client I.D.: TP-4

AMRO I.D.: 14729-02

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
cis-1,3-Dichloropropene	ND	26
trans-1,3-Dichloropropene	ND	26
Xylene (total)	ND	26
1,2-Dibromo-3-chloropropane	ND	26
tert-Butylbenzene	ND	26
2-Chlorotoluene	ND	26
Hexachlorobutadiene	ND	26
4-Chlorotoluene	ND	26
sec-Butylbenzene	ND	26
1,3-Dichlorobenzene	ND	26
1,2-Dichlorobenzene	ND	26
1,4-Dichlorobenzene	ND	26
1,2,3-Trichloropropane	ND	26
n-Butylbenzene	ND	26
4-Isopropyltoluene	ND	26
Naphthalene	ND	26
1,2,4-Trimethylbenzene	ND	26
1,3,5-Trimethylbenzene	ND	26
1,2,3-Trichlorobenzene	ND	26
1,2,4-Trichlorobenzene	ND	26
Methyl-tert-butyl ether (MTBE)	ND	26

Solid Content = 82.8%. Results are in dry weight.

ND = Not Detected at or above the reporting limit.

Analyzed By: SK

Approved by

Laurel Stoddard FOR  
Nancy Stewart



## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
TP-5  
 AMRO I.D.: 14729-03  
 Date sampled: 11/27/96 Date received: 11/27/96  
 Date prepared: 11/29/96 Date analyzed: 12/10/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Chloromethane	ND	76
Bromomethane	ND	76
Vinyl Chloride	ND	76
Dichlorodifluoromethane	ND	76
Chloroethane	ND	76
Methylene Chloride	ND	30
Trichlorofluoromethane	ND	30
1,1-Dichloroethene	ND	30
Bromochloromethane	ND	30
1,1-Dichloroethane	ND	30
cis-1,2-Dichloroethene	ND	30
trans-1,2-Dichloroethene	ND	30
Chloroform	ND	30
Dibromomethane	ND	30
1,2-Dichloroethane	ND	30
2,2-Dichloropropane	ND	30
1,1,1-Trichloroethane	ND	30
Carbon Tetrachloride	ND	30
Bromodichloromethane	ND	30
1,2-Dichloropropane	ND	30
1,1-Dichloropropene	ND	30
Trichloroethene	ND	30
Dibromochloromethane	ND	30
1,1,2-Trichloroethane	ND	30
Benzene	ND	30
1,3-Dichloropropane	ND	30
Bromoform	ND	30
1,1,1,2-Tetrachloroethane	ND	30
Tetrachloroethene	ND	30
1,2-Dibromoethane	ND	30
1,1,2,2-Tetrachloroethane	ND	30
Toluene	ND	30
Chlorobenzene	ND	30
Ethylbenzene	ND	30
Bromobenzene	ND	30
Isopropylbenzene	ND	30
Styrene	ND	30
n-Propylbenzene	ND	30

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## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 2 of 2

Client: Weston & Sampson Engineers

Client I.D.: TP-5

AMRO I.D.: 14729-03

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
cis-1,3-Dichloropropene	ND	30
trans-1,3-Dichloropropene	ND	30
Xylene (total)	ND	30
1,2-Dibromo-3-chloropropane	ND	30
tert-Butylbenzene	ND	30
2-Chlorotoluene	ND	30
Hexachlorobutadiene	ND	30
4-Chlorotoluene	ND	30
sec-Butylbenzene	ND	30
1,3-Dichlorobenzene	ND	30
1,2-Dichlorobenzene	ND	30
1,4-Dichlorobenzene	ND	30
1,2,3-Trichloropropane	ND	30
n-Butylbenzene	ND	30
4-Isopropyltoluene	ND	30
Naphthalene	150	30
1,2,4-Trimethylbenzene	ND	30
1,3,5-Trimethylbenzene	ND	30
1,2,3-Trichlorobenzene	ND	30
1,2,4-Trichlorobenzene	ND	30
Methyl-tert-butyl ether (MTBE)	ND	30

Solid Content = 82.6%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.

Analyzed By: SK

Approved by

Lane Hedland FOR  
 Nancy Stewart

## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 1 of 2

Client: Weston & Sampson Engineers  
 Client I.D.: 96230.A BRA/EDIC Parcel P-3  
TP-7  
 AMRO I.D.: 14729-04  
 Date sampled: 11/27/96 Date received: 11/27/96  
 Date prepared: 11/29/96 Date analyzed: 12/10/96  
 Sample Qty/Type: 1/Solid

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
Chloromethane	ND	68
Bromomethane	ND	68
Vinyl Chloride	ND	68
Dichlorodifluoromethane	ND	68
Chloroethane	ND	68
Methylene Chloride	ND	27
Trichlorofluoromethane	ND	27
1,1-Dichloroethene	ND	27
Bromochloromethane	ND	27
1,1-Dichloroethane	ND	27
cis-1,2-Dichloroethene	ND	27
trans-1,2-Dichloroethene	ND	27
Chloroform	ND	27
Dibromomethane	ND	27
1,2-Dichloroethane	ND	27
2,2-Dichloropropane	ND	27
1,1,1-Trichloroethane	ND	27
Carbon Tetrachloride	ND	27
Bromodichloromethane	ND	27
1,2-Dichloropropane	ND	27
1,1-Dichloropropene	ND	27
Trichloroethene	ND	27
Dibromochloromethane	ND	27
1,1,2-Trichloroethane	ND	27
Benzene	ND	27
1,3-Dichloropropane	ND	27
Bromoform	ND	27
1,1,1,2-Tetrachloroethane	ND	27
Tetrachloroethene	ND	27
1,2-Dibromoethane	ND	27
1,1,2,2-Tetrachloroethane	ND	27
Toluene	ND	27
Chlorobenzene	ND	27
Ethylbenzene	ND	27
Bromobenzene	ND	27
Isopropylbenzene	ND	27
Styrene	ND	27
n-Propylbenzene	ND	27

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## LABORATORY REPORT

EPA Method 8260  
 Volatile Organic Compounds  
 Page 2 of 2

Client: Weston & Sampson Engineers

Client I.D.: TP-7

AMRO I.D.: 14729-04

Test Parameter	Results (ug/kg)	Reporting Limit (ug/kg)
cis-1,3-Dichloropropene	ND	27
trans-1,3-Dichloropropene	ND	27
Xylene (total)	ND	27
1,2-Dibromo-3-chloropropane	ND	27
tert-Butylbenzene	ND	27
2-Chlorotoluene	ND	27
Hexachlorobutadiene	ND	27
4-Chlorotoluene	ND	27
sec-Butylbenzene	ND	27
1,3-Dichlorobenzene	ND	27
1,2-Dichlorobenzene	ND	27
1,4-Dichlorobenzene	ND	27
1,2,3-Trichloropropane	ND	27
n-Butylbenzene	ND	27
4-Isopropyltoluene	ND	27
Naphthalene	150	27
1,2,4-Trimethylbenzene	ND	27
1,3,5-Trimethylbenzene	ND	27
1,2,3-Trichlorobenzene	ND	27
1,2,4-Trichlorobenzene	ND	27
Methyl-tert-butyl ether (MTBE)	ND	27

Solid Content = 92.4%. Results are in dry weight.  
 ND = Not Detected at or above the reporting limit.

Analyzed By: SK

Approved by

*Lane Haddock* FOR  
 Nancy Stewart

CHAIN OF CUSTODY RECORD

16991

Proj. No.	Project Name	Project State	MATRIX	Station Location	Remarks				
92230.A	BRN / EDIC P-3		Water - A Soil/Solid-S Waste-W Other-O Explain						
<p>Samplers (Signature) <i>Andrew D. Dissa</i></p>									
Sta. No.	Date	Time	Comp	Grab	Station Location	Type Size & No. of Containers	MATRIX	Explain	Remarks
	11/27		X		TP-1	G-202-1	S	X	
	11/27		X		TP-1	G-802-1	S	X	
	11/27		X		TP-1	G-802-1	S	X	
	11/27		X		TP-4	G-202-1	S	X	
	11/27		X		TP-4	G-802-1	S	X	
	11/27		X		TP-5	G-202-1	S	X	
	11/27		X		TP-5	G-802-1	S	X	
	11/27		X		TP-7	G-202-1	S	X	
	11/27		X		TP-7	G-802-1	S	X	

Please print clearly, legibly and completely. Samples cannot be logged in and the turnaround time clock will not start until any ambiguities are resolved.

**PRIORITY TURNAROUND TIME AUTHORIZATION**  
 Before submitting samples for expedited T.A.T., you must have requested in advance and received a coded T.A.T. AUTHORIZATION NUMBER.  
 AUTHORIZATION NO. \_\_\_\_\_ T.A.T. authorized by: \_\_\_\_\_

Relinquished by (Signature) <i>Andrew D. Dissa</i>	Date Time 11/27/96	Received by (Signature) <i>[Signature]</i>	11/27/96	<input type="checkbox"/> Fax to (phone)	Send Results to: <i>Winston Sampson</i>
Relinquished by (Signature) <i>[Signature]</i>	Date Time 11/15/96	Received by (Signature) <i>[Signature]</i>	11/15/96	Results needed	<i>Confidential Drive</i>
Relinquished by (Signature)	Date Time	Received by (Signature)		PO#	<i>Seabody Mass. 01960</i>
Relinquished by (Signature)	Date Time	Received by (Signature)		AMRO Project No.	<i>George S. Nolas</i>
Relinquished by (Signature)	Date Time	Received by (Signature)		Seal Intact?	Remarks

Relinquished by (Signature) *[Signature]* Date Time 11/27/96 Received for Laboratory by (Signature) *[Signature]*

White: Lab copy Yellow: Accompanies report Pink: Client copy

VOC  
 TPH GC  
 PAH B100  
 PORA  
 Metals  
 Water - A  
 Soil/Solid-S  
 Waste-W  
 Other-O  
 Explain

*The Commonwealth of Massachusetts*



*Department of Environmental Protection  
Division of Environmental Analysis*

*Certifies*

Laboratory ID #: M-NH012

Amro Environmental Lab  
11 Herrick St.  
Merrimack, NH 03054

*for the Chemical Analysis of Potable and Non-Potable Water*

*pursuant to 310 CMR 42.00*

Laboratory Director: Nancy Stewart

Expiration Date: 06/30/97

*This certificate supersedes all previous Massachusetts certificates issued to this laboratory. The laboratory is regulated by and shall be responsible for being in compliance with Massachusetts regulations at 310 CMR 42.00.*

*This certificate is valid only when accompanied by the latest dated Certified Parameter List as issued by the Massachusetts D.E.P.*

*Certification is no guarantee of the validity of the data. This certification is subject to unannounced laboratory inspections.*

A handwritten signature in cursive script, appearing to read "David C. Pincus".

Director, Division of Environmental Analysis

07/01/96

Issued

**APPENDIX F**

**HYDRAULIC GRADIENT  
AND  
VELOCITY CALCULATIONS**



HORIZONTAL HYDRAULIC GRADIENTS

PARCEL P-3

Hydraulic Gradient in SW Portion of P-3, Madison Park High School Parking lot:

$$\Delta H = 85' \text{ contour to } 84.5' \text{ contour} = 0.5 \text{ Feet}$$

$$\Delta L = 220 \text{ Feet}$$

$$\text{Gradient (I)} = \frac{0.5}{220} = 0.002273 = \underline{\underline{0.0023}} \checkmark$$

Hydraulic Gradient near Connolly's Tavern:

$$\Delta H = 86' \text{ contour to } 85' \text{ contour} = 1 \text{ Foot}$$

$$\Delta L = 50'$$

$$\text{Gradient (I)} = 1/50 = \underline{\underline{0.02}} \checkmark$$





GROUNDWATER VELOCITY CALCULATIONS

$$V = \frac{K \cdot i}{n}$$

K = Hydraulic Conductivity

- assumed value of 283 ft/day

\* Free & Cherry 1979  
value for silty sand & bottom of  
fill/top organic silt.

i = 0.0023 to 0.02

n = 0.2 (Denslow, 1989)

a) For i value of 0.0023

$$V = \frac{283 \times 0.0023}{0.2} = 0.03255 \text{ ft/day} \checkmark$$

$$= \underline{\underline{11.9 \text{ ft/year} \checkmark}}$$

b) For i value of 0.02

$$V = \frac{283 \times 0.02}{0.2}$$

$$= 0.283 \text{ ft/day} \checkmark$$

$$= \underline{\underline{103.4 \text{ ft/year} \checkmark}}$$



**APPENDIX G**  
**NUMERICAL RANKING SYSTEM**  
**SCORESHEET**