



# Public Involvement Plan (PIP) Meeting April 3, 2018



Algonquin Gas Transmission, LLC - Atlantic Bridge Project Weymouth Compressor Station 6 & 50 Bridge Street Weymouth, Massachusetts 02191 Release Tracking Numbers 4-26230 and 4-26243 Eric Buehrens - Moderator

Kelley Race, P.G. LSP Ryan Niles, P.G. Diane Silverman, PhD TRC Environmental Corporation

### **Glossary of Terms**



- MassDEP Massachusetts Department of Environmental Protection (310 CMR 40.0000)
- MCP Massachusetts Contingency Plan
- PIP Public Involvement Plan
- LNAPL Light Non-Aqueous Phase Liquid
- LSP Licensed Site Professional
- AST Aboveground Storage Tank
- EPH Extractable Petroleum Hydrocarbons
- VPH Volatile Petroleum Hydrocarbons
- PAHs Polycyclic Aromatic Hydrocarbons
- PSCS Permanent Solution w/Conditions Statement
- AUL Activity and Use Limitation
- IRAC Immediate Response Action Completion

### Why Are We Here?



- Overview of PIP Comments
- Discuss MCP Comment Documents
  - Investigations Conducted
  - Data Interpretation
  - Risk Assessment
  - Regulatory Closure
- Next Steps/Schedule



### **Overview of PIP Comments**



#### Predominant concerns

- Meeting time/repositories
- Extent of contamination
  - Petroleum and Historic Fill
- Risk to residents
- Risk to the environment
  - Sea level rise/storm impacts
- Remedy for the Disposal Site
- Protection of residents and the environment during future activities
- Final Comments and Responses in the Final PIP Plan



### Does the Property Flood? March 2, 2018 Storm – High Tide





# Draft MCP Comment Documents - How Do They Fit Together?



- Draft Immediate Response Action Completion Report
  - Petroleum release overview
  - Where is the oil and is it moving?
- Draft Permanent Solution with Conditions Statement
  - Describes what was found, where, and what it means
  - Evaluates risk to humans and the environment
  - Identifies controls for Historic Fill for future Property activities
- Draft Activity and Use Limitation
  - Limits uses of the Disposal Site
  - Requires protections for Disposal Site activities



### **Investigation Overview**



- Land Use History
- Historical Investigations
- Geotechnical Investigations
- Environmental Investigations
- What We Learned



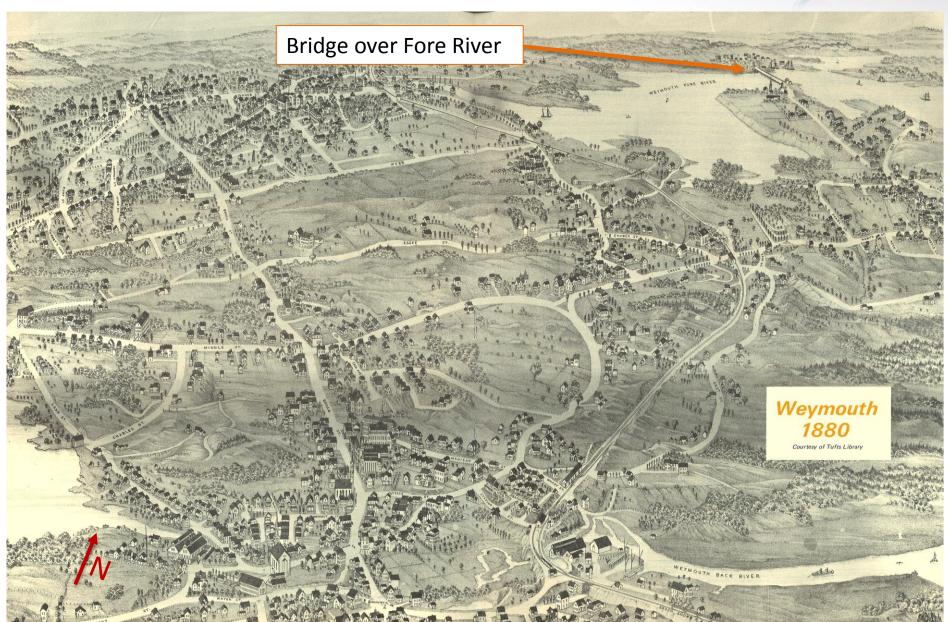


- Pre-1910:Tidelands
- 1910s-1920s: Filling of the peninsula
  - With dredge spoils from Fore River and fill
  - Coincident with development of Edgar Station
- 1920s- late1960s: Coal storage
  - For use in power generation at Edgar Station
- 1970s- mid 2000s: Oil storage
  - 11.6 Million Gallon Above Ground Storage Tank



- Pre-1900: Water and tidelands
- 1910s-1920s: Filling of the peninsula
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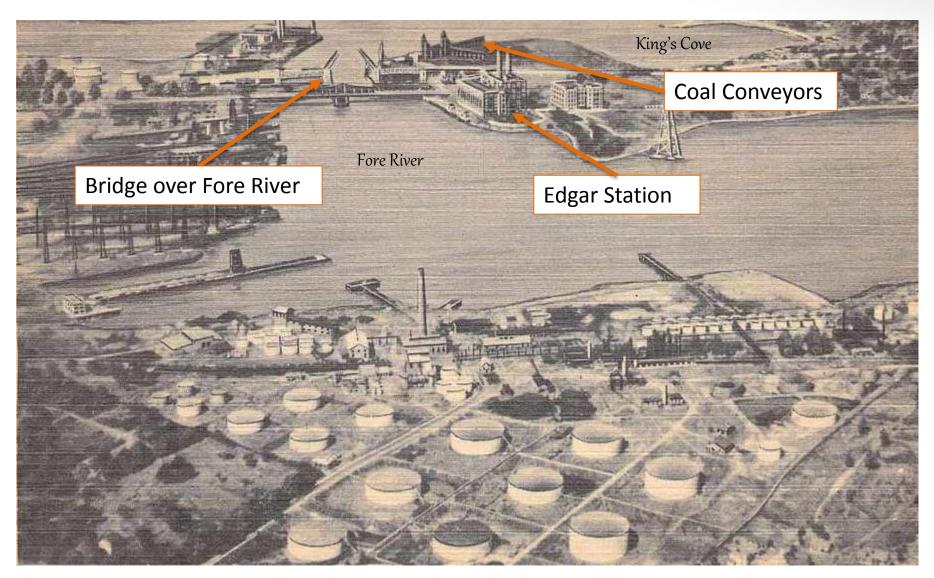




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### Circa 1930-1945







- Pre-1900: Water and tidelands
- 1910s-1920s: Filling of the peninsula
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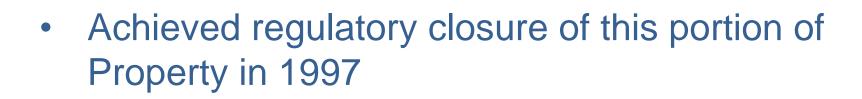


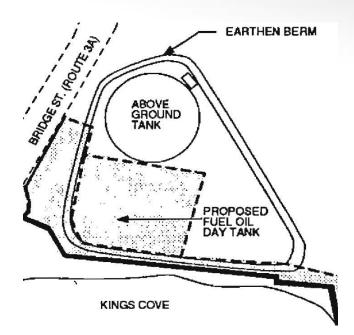
## Historical Environmental Investigations (C)



- Conducted evaluations to support expansion of oil storage on Property
  - 1990s
  - Identified metals in soil

  - Attributed concentrations to Historic Fill





### **Geotechnical Evaluations**



- Initial geotechnical investigation 2015
  - Soil samples collected
  - Observations and results consistent with previous investigations (Historic Fill)
- Supplemental geotechnical work 2016
  - Soil samples collected
  - Petroleum generally w/in the footprint of the former AST
- Notification to MassDEP = Disposal Site under Massachusetts Contingency Plan

# Environmental/Disposal Site Investigations CT



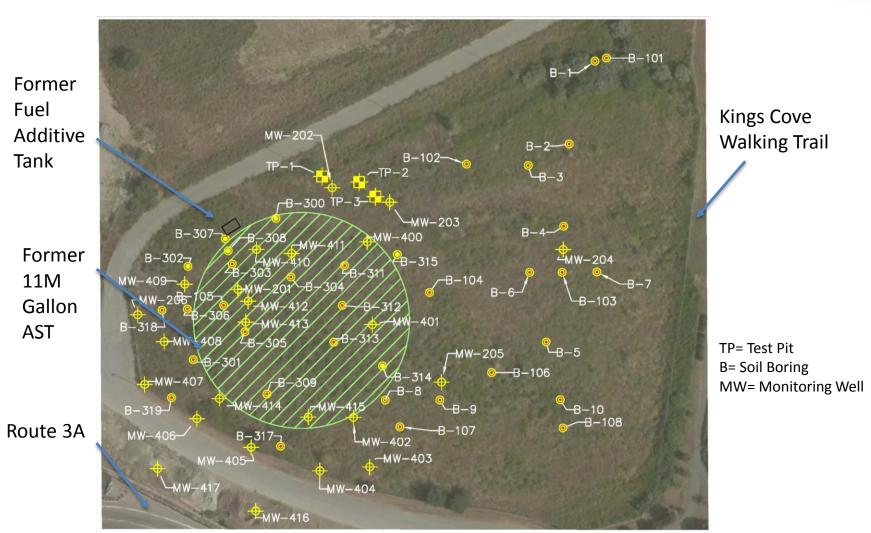
- Conducted to evaluate:
  - What type of petroleum is it?
  - Where is the petroleum located?
  - Will the petroleum migrate?
- How did TRC do this?
  - Installed soil borings and monitoring wells
  - Collected samples of light non-aqueous phase liquid (LNAPL)
  - Evaluated LNAPL mobility in the subsurface





### **Sampling Locations**





#### What Did We Learn?



- Petroleum-containing soils 10-18 feet deep
- Footprint ~ Storage Tank Area
- LNAPL = Weathered No. 2 Fuel Oil (home heating)
  - Very viscous = Think Peanut Butter
- LNAPL not migrating
- Groundwater = well below standards

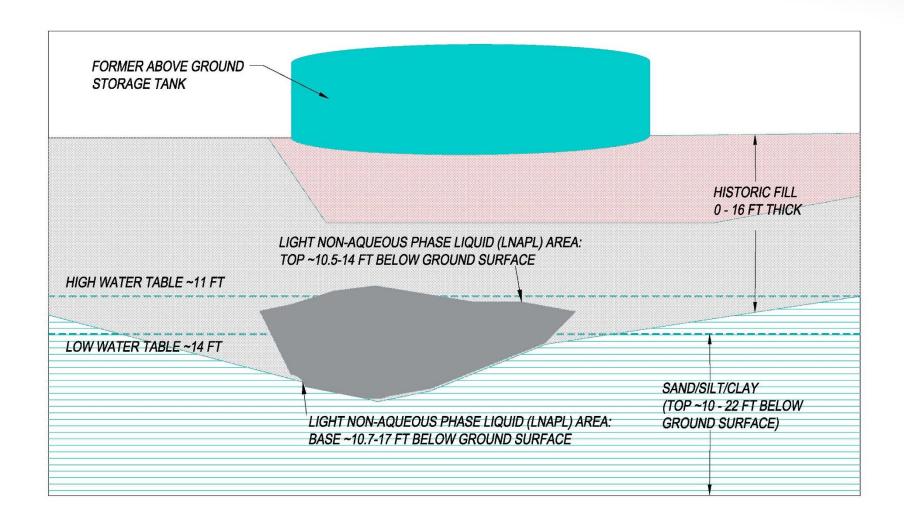






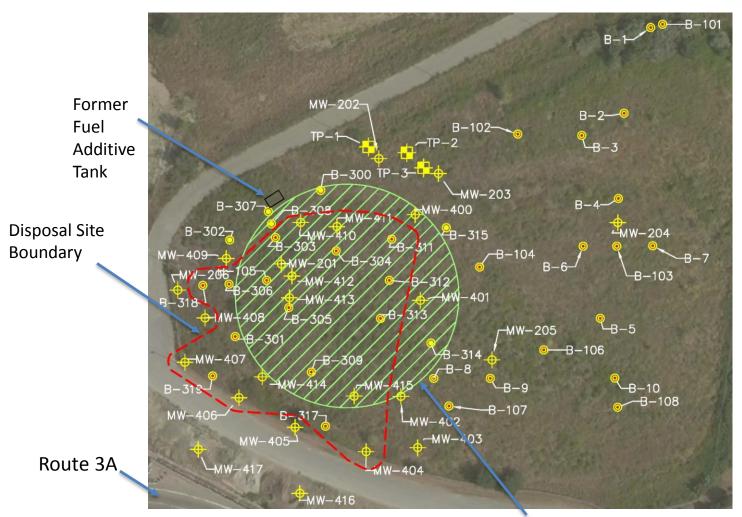
### **Schematic Cross-Section**





# **Established Disposal Site Boundary**





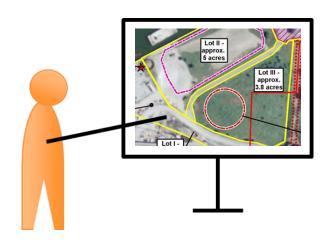
B= Boring
TP= Test Pit
MW= Monitoring Well

Former Above Ground Storage Tank



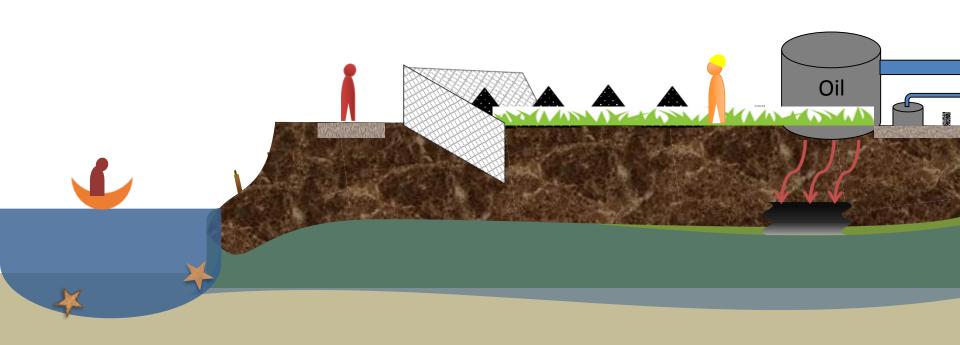
### **Risk Assessment Overview**

- Summarize Conceptual Site Model
- Explain Risk Assessment Process
- Present Results of Risk Assessment



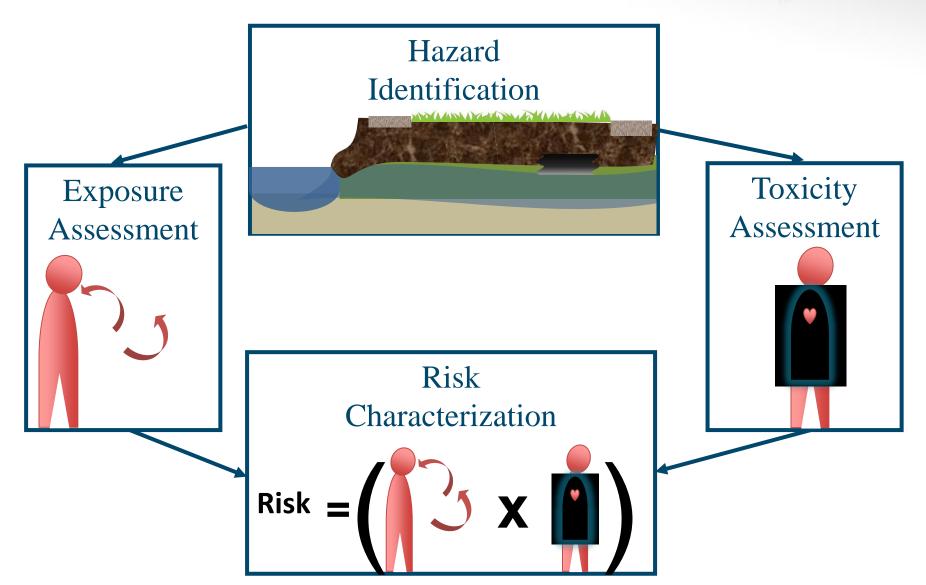
# **Conceptual Site Model**





### **Disposal Site Risk Assessment Process**

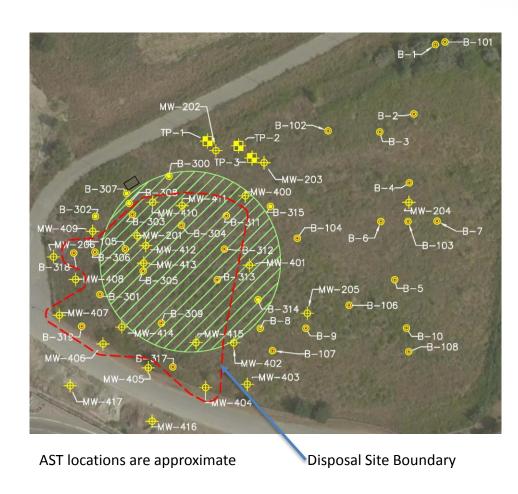




# Hazard Identification – Which media are affected?



- Media of Concern
  - Subsurface Soil
  - Groundwater
- Excluded from data set
  - "Clean" samples
  - LNAPL (requires management\*)
  - Historic Fill (requires management\*\*)



<sup>\*</sup> Managed by Activity and Use Limitations for Disposal Site

<sup>\*\*</sup> Managed by Conditions for the Property

# Hazard Identification – What are the Chemicals of Potential Concern?



- Subsurface Soil
  - Petroleum fractions
  - Polycyclic aromatic hydrocarbons
- Groundwater
  - Petroleum fractions
  - Volatile organic compounds



### Who could be exposed? Current Use



Population	Subsurface Soil / Groundwater	Rationale*	
Trespasser	No	Not at Surface / No Access	
Commercial Worker	No Not at Surface / No Active U		
Emergency Utility Worker	No	Contamination Deeper Than Utilities	
Trail Walker	No	Not at Surface / Vegetated / Paved	
River	No	No Petroleum Migration	
Area Resident	No	Groundwater Not Used	

<sup>\*</sup> Contamination 10 feet below existing surface

### Who could be exposed? Future Use



Population	Soil and/or Groundwater	Rationale*	
Resident	No	Future Residential Use Prohibited	
Recreational Visitor	No	Future Recreational Use Prohibited	
Commercial Worker	Yes	Commercial Use May Occur	
Construction Worker	Yes	Development May Occur	
Emergency Utility Worker	Yes	Utilities May Be Installed	

<sup>\*</sup> Assumes contamination 10 feet below existing surface could be moved to surface

# How could exposure occur? Future Use TF



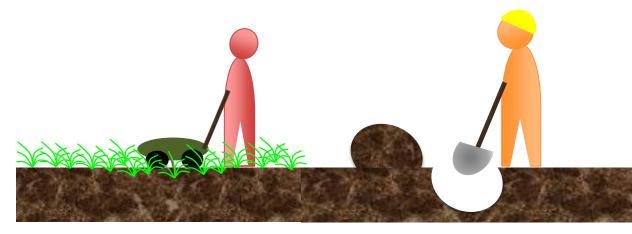
Medium	Ingestion	Dermal Contact	Inhalation of Fugitive Dust	Inhalation of Volatile Compounds
Soil	$\checkmark$	<b>√</b>	<b>√</b>	<b>√</b>
Groundwater		✓		<b>√</b>



### How much exposure could occur?



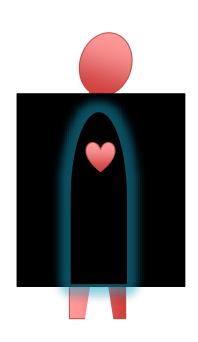
- Exposure point concentrations
  - Soil/groundwater concentrations to which people may be exposed
- Exposure Assumptions
  - Values describing how much soil/groundwater is ingested, dermally contacted or inhaled
  - MassDEP recommendations







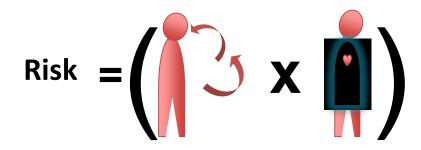
- Answers the question:
  - ➤ What is the relationship between the amount of exposure and the probability of adverse health effects?
    - ➤ Used MassDEP recommended values



### **Risk Characterization**

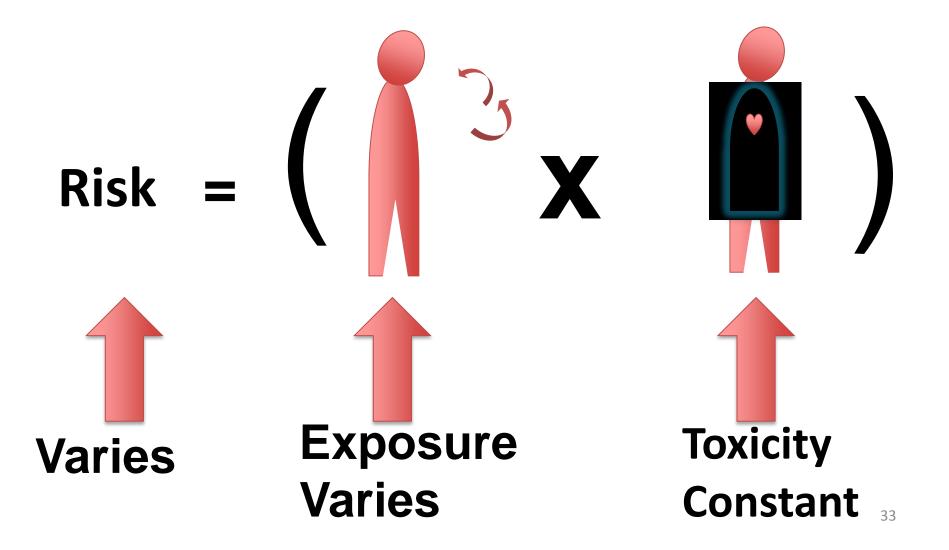


- Answers the question:
  - > Is there a health risk?
- Compares estimated risk to criteria for "acceptable" risk established by MassDEP



### **MassDEP Risk Formulas**





# Risk Assessment Conclusions – Future Risk\*



Risk under future conditions is acceptable for:

- Commercial worker
- Construction/utility worker
- Activity and Use Limitation/Conditions
  - Prevents recreational/residential uses
  - Requires evaluation of future indoor air
  - Controls exposure to LNAPL/Historic Fill



### **Regulatory Closure**



- Immediate Response Action Completion
  - LNAPL is not migrating
  - Oil contamination 10 18 feet below ground surface
- Permanent Solution with Conditions Statement
  - Describes investigations, data interpretation, risk assessment, and Conditions for Disposal Site closure



- Activity and Use Limitation
  - Establishes permitted and non-permitted activities and uses
  - Establishes Disposal Site obligations

# Disposal Site and Property Controls CT



#### Activity and Use Limitation

- Limits reuse options (no residential and recreational)
- Requires LNAPL, Soil and Groundwater Management Plan
- Requires Health & Safety Plan

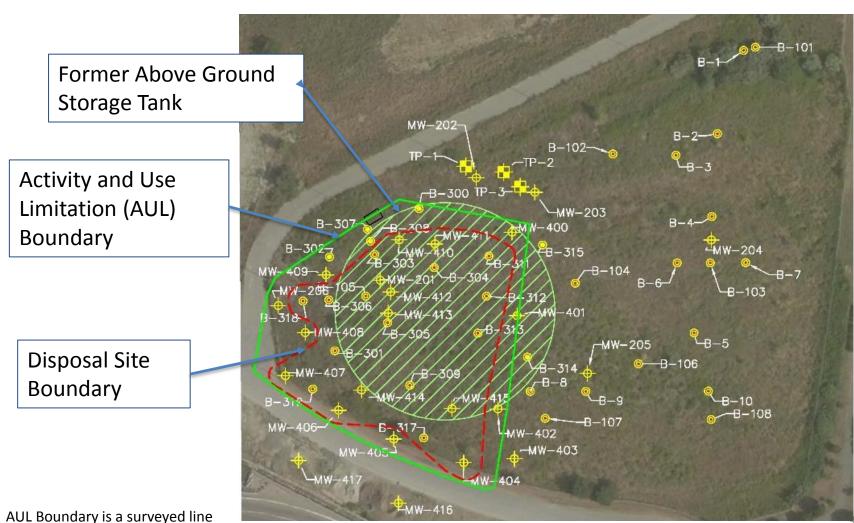
#### Conditions in the Permanent Solution

- Cover historic fill to prevent direct exposure
- Manage dust generating activities
- Create clean utility corridors
- Reuse of soil
- Off-site soil disposal



# Disposal Site and Activity and Use Limitation Boundary





AUL Boundary is a surveyed line AST locations are approximate

### **Next Steps - PIP Process**



- Opportunities to provide comments
  - Verbal questions tonight summarized/included in the Response to Comments
  - Provide written comments on MCP draft documents
- Summary/responses to comments included in MCP documents as applicable and provided to eDEP and repositories
- MCP documents finalized within 30 days
- Final MCP documents uploaded to eDEP and repositories

NextSteps

### **Proposed Schedule**



March 16, 2018 Meeting Notice Published in Newspapers and Meeting letter sent to mailing list (17 day advance notice)

April 3, 2018 PIP Meeting – Immediate Response Action Completion report, Permanent Solution with /Conditions Statement, Activity and Use Limitation

 April 24, 2018 Draft MCP Documents Comment Period Ends (20-days)

 May 24, 2018 Response to Comments Due (30 days after Comment Period Ends)

June 2018 MCP Documents Finalized (uploaded to eDEP and Repositories)

### **Contact Information**



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# Questions?



### **Discussion**



