Commonwealth of Massachusetts Executive Office of Environmental Affairs ■ MEPA Office

ENF

Environmental Notification Form

	For Office Use Only
Executive	Office of Environmental Affairs

EOEA No.:/2995 MEPA Analysiaethur Rugs/ey Phone: 617-626-1029

The information requested on this form must be completed to begin MEPA Review in accordance with the provisions of the Massachusetts Environmental Policy Act, 301 CMR 11.00.

Project Name: Gloucester Wind Turbine Generators							
Street: NA							
Municipality: Ipswich & Gloucester		Watershed: North Coastal					
Universal Transverse Mercator Coor	dinates:	Latitude: 42°41'32"77					
Zone 18 easting (m): 687523		Longitude: -70°42'38"43					
northing (m): 4729202							
Estimated commencement date: 3/1	5/05	Estimated completion date: 9/15/06					
Approximate cost: \$27,000,000		Status of project design:60%complete					
Proponent: Winergy, LLC							
Street: 640 Montauk Highway							
Municipality: Shirley		State: NY	Zip Code: 11967-1124				
Name of Contact Person From Who	m Copies	of this ENF May	/ Be Obtained:				
Richard Podolsky, PhD.							
Firm/Agency: Technology Planning a	and	Street: Mill Wharf Plaza, Suite 208					
Management Corp.							
Municipality: Scituate		State: MA	Zip Code: 02066				
Phone: 781-545-1346	Fax: 78	1-544-3086	E-mail:				
			richard.podolsky@tpmc.com				
Doos this project most or evened a mar	ndatory Ell	D throphold (see	1 000 11 00/2				
Does this project meet or exceed a mar		r in eshold (see 30) /es Chapter 91	CMR 11.03) ! 				
Has this project been filed with MEPA before?							
☐Yes (EOEA No) ☐No							
Has any project on this site been filed with MEPA before?							
		res (EOEA No) 🔲 No				
Is this an Expanded ENF (see 301 CMR 11.05(7)) requesting:							
a Single EIR? (see 301 CMR 11.06(8))	∐Yes	⊠No					
a Special Review Procedure? (see 301cl		∐Yes	⊠No				
a Waiver of mandatory EIR? (see 301 CM a Phase I Waiver? (see 301 CMR 11.11)	ин 11.11 <i>)</i>	∐Yes ∐Yes	⊠No ⊠No				
Identify any financial assistance or land transfer from an agency of the Commonwealth, including the agency name and the amount of funding or land area (in acres): None							
Are you requesting coordinated review with any other federal, state, regional, or local agency? ⊠Yes(Specify: U. S. Army Corps of Engineers_) □No							
<u> </u>							
List Local or Federal Permits and Approvals: Corps of Engineers (Section 10), FERC, FAA, FEMA,							

Land [Water [Energy [ACEC [☐ Rare Speci ☐ Wastewate ☐ Air ☐ Regulation	er 🔲	Transportat Solid & Haz	id & Hazardous Waste torical & Archaeological	
Summary of Project Size	Existing	Change	Total	State Permits &	
& Environmental Impacts				Approvals	
	-AND			✓ Order of Conditions✓ Superseding Order of	
Total site acreage	640			Conditions	
New acres of land altered		0.4		☐ Chapter 91 License☐ 401 Water QualityCertification☐ MHD or MDC AccessPermit	
Acres of impervious area	0	0.03	0.03		
Square feet of new bordering vegetated wetlands alteration		0			
Square feet of new other wetland alteration		0		 ☐ Water Management Act Permit ☐ New Source Approval ☐ DEP or MWRA Sewer Connection/ Extension Permit 	
Acres of new non-water dependent use of tidelands or waterways		3.8			
STRU	JCTURES			Other Permits	
Gross square footage	0	1355	1355	(including Legislative Approvals) — Specify:	
Number of housing units	0	0	0	Approvais) - Specify.	
Maximum height (in feet)	0	350 ft.	350 ft.	MA DTE, EFSB, CZM Consistency Review	
TRANS	PORTATION				
Vehicle trips per day	0	0	0		
Parking spaces	0	0	0		
WATER/W	/ASTEWATE	ER			
Gallons/day (GPD) of water use	0	0	0		
GPD water withdrawal	0	0	0		
GPD wastewater generation/ treatment	0	0	0		
Length of water/sewer mains (in miles)	0	0	0		
CONSERVATION LAND: Will the profesources to any purpose not in accor		cle 97?	public parklai ⊠No	nd or other Article 97 public na	

Conservation Commission, CZM Consistency Certification, Ipswich & Gloucester Con Com,

restriction, or watershed preservation restriction?

☐Yes (Specify) ⊠No	
RARE SPECIES: Does the project site include Estimated Habitat of Rare Species, or Exemplary Natural Communities? Yes (Specify)	
HISTORICAL /ARCHAEOLOGICAL RESOURCES: Does the project si in the State Register of Historic Place or the inventory of Historic and Ar ☐ Yes (Specify) ☑ No.	rchaeological Assets of the Commonwealth'
If yes, does the project involve any demolition or destruction of any liste resources?	d or inventoried historic or archaeological
☐Yes (Specify)]No
AREAS OF CRITICAL ENVIRONMENTAL CONCERN: Is the project in Environmental Concern?	n or adjacent to an Area of Critical
]No

PROJECT DESCRIPTION: The project description should include (a) a description of the project site, **(b)** a description of both on-site and off-site alternatives and the impacts associated with each alternative, and **(c)** potential on-site and off-site mitigation measures for each alternative (*You may attach one additional page, if necessary.*)

The Gloucester Wind Power Site will include 10 wind turbine generators (WTG) rated at 1.8 MW each. The total generating capacity of the site will be 18 MW. The power will be conveyed to shore through a submarine cable. Once on land the power will be carried through a conventional cable to the switchyard where it will be connected to the grid. Winergy, LLC will install, maintain, and operate the wind turbine generators, power cable, and associated facilities.

Each WTG will be mounted on a monopile foundation that will be constructed using a pile driver mounted on a jack-up barge. Pile inclination will be controlled using an adjustable sleeve. A second barge will be required to transport pile sections and to assist in upending and positioning the pile sections. Once the foundation pile is in place the monopole will be erected using a gin pole to align the sections. Monopole and platform erection will be supported from barges. Bottom conditions will be evaluated during final design and scour protection will be placed as needed to protect the pile bases. The submarine cable will be placed approximately 6 ft. below the seabed using a jet plow. The cable may be buried up to 13 ft. if necessary to protect the cable, such as in areas where other projects may require dredging. Once on land the power line will be installed on land using conventional techniques.

The WTGs will be installed in Ipswich Bay and the run through the bay to Gloucester and then overland to a substation in Gloucester. The locations of the WTGs and cable are shown on the attached figures.

Wind power is the only viable alternative for generating power offshore. Power generation alternatives on land include WTGs, fossil fueled power stations, and solar panels. Generating 18 MW on land using WTGs does not appear feasible because of the large site that would be required for a single WTG array. The alternative of using ten widely scattered sites would be very difficult to manage and is likely to be very expensive. Solar panels are very expensive and are not a technically feasible alternative for generating 18 MW. Fossil fueled power stations also require large sites, contribute to air pollution, and consume none renewable energy. All of the on land alternatives have land use, esthetic, and ecological impacts.